COMPREHENSIVE ANNUAL FINANCIAL REPORT



for the years ended September 30, 2014 and 2013



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COMPREHENSIVE ANNUAL FINANCIAL REPORT for the years ended September 30, 2014 and 2013

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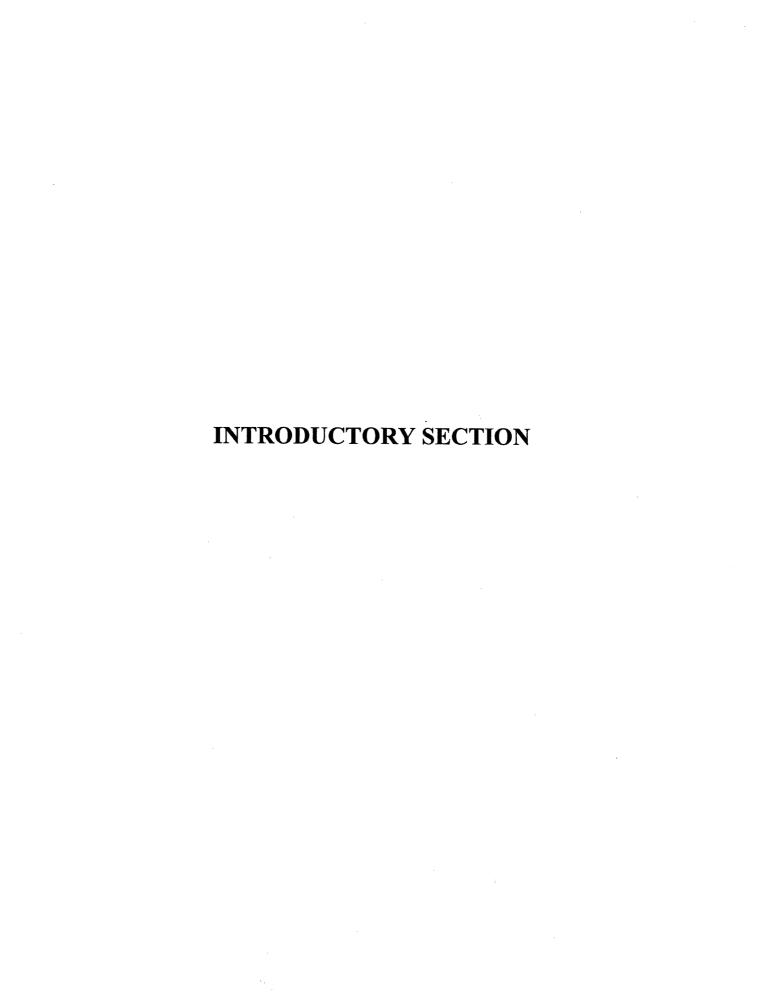
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ANNUAL FILING AFFIDAVIT

THE STATE OF TEXAS §
COUNTY OF WICHITA §
I, Cliff A. Skiles, Jr., D.V.M., President (Name of Duly Authorized District Representative)
of the Red River Authority of Texas (Name of District)
hereby swear, or affirm, that the District above has reviewed and approved at a meeting of the District's Board of Directors on the 21 st day of January, 20 15 its annual audit report for the fiscal period ended September 30, 2014 and that copies of the annual audit report have been filed in the District's office, located at 3000 Hammon Road, Wichita Falls, Texas 76310. This filing affidavit and the attached copy of the annual audit report will be submitted to the Texas Commission on Environmental Quality to satisfy the annual filing requirements of Texas
Water Code Section 49.194. Date: January 21, 20, 15 CMM N. March 15
(Signature of District Representative) Cliff A. Skiles, Jr., D.V.M., President (Typed Name & Title of above District Representative)
Sworn to and subscribed to before me this 21st day of January , 2015. DANNA K. PRICHARD Notary Public, State of Texas My Commission Expires August 29, 2015 (Seal)
My Commission Expires on: 08-29-2015 Notary Public in and for the State of Texas.

Form TCEQ-0723 (Revised 10/2003)

BOARD MEMBERS, KEY PERSONNEL AND CONSULTANTS for the year ended September 30, 2014

Complete District Mailing Address:

P. O. Box 240

Wichita Falls, Texas 76307

Authority Business Telephone Number:

(940) 723-8697

Names and Addresses	Term of Office Elected and Expired or Date Hired	Fees and Expense Reimbursements September 30, 2014	Title at Year End	Resident of District
Board Members:				
Cliff A. Skiles, Jr., D.V.M. P. O. Box 1729 Dalhart, Texas 79022	08-11-09 - 08-11-15	\$5,017	President	Yes
George Wilson Scaling, II 450 Rhat Road Henrietta, Texas 76365	08-11-09 - 08-11-15	988	Vice President	Yes
Jerry Bob Daniel 4911 FM 1756 West Truscott, Texas 79227	08-11-09 - 08-11-15	1,062	Secretary	Yes
Penny C. Carpenter 1899 CR 12 Silverton, Texas 79257	07-28-08 - 08-11-19	1,041	Assistant Secretary	Yes
Nathan J. (Jim) Bell, IV 2221 Lamar Avenue Paris, Texas 75461	10-16-00 - 08-11-17	1,662	Director	Yes
C. Cole Camp 4402 Charlene Avenue Amarillo, Texas 76106	07-28-08 - 08-11-19	1,480	Director	Yes
Mayfield McCraw P. O. Box 9 Telephone, Texas 75488	09-22-09 - 08-11-17	560	Director	Yes
Stephen A. Thornhill 2470 West Crawford Denison, Texas 75020	09-05-14 - 08-11-19	234	Director	Yes
Montford T. Johnson, III P. O. Box 32365 Amarillo, Texas 79120	10-04-12 - 08-11-17	0	Director	Yes

BOARD MEMBERS, KEY PERSONNEL AND CONSULTANTS for the year ended September 30, 2014

Names and Addresses	Term of Office Elected and Expired or Date Hired	Fees and Expense Reimbursements September 30, 2014	Title at Year End	
Key Administrative Personnel:				
Curtis W. Campbell 903 East Wichita Street Henrietta, Texas 76365	08-16-1981	\$ 0	General Manager	
Engineering Consultants:				
Kerry D. Maroney, P.E. Biggs and Mathews, Inc. 2500 Brook Avenue Wichita Falls, Texas 76301		42,949	Consultant	
Jim R. Nichols, P.E. Freese and Nichols, Inc. 811 Lamar Street Fort Worth, Texas 76102		0	Consultant	
HDR Engineering, Inc. 4401 W. Gate Blvd, Suite 400 Austin, Texas 78745		0	Consultant	
Peggy Glass, Ph.D. Alan Plummer Associates, Inc. 6300 La Calma, Suite 400 Austin, Texas 78752-3825		0	Consultant	
Legal Consultants:				
Todd Davenport Gibson, Davenport and Anderson 3711 Maplewood Avenue Suite 200 Wichita Falls, Texas 76308		7,925	General Counsel	

BOARD MEMBERS, KEY PERSONNEL AND CONSULTANTS for the year ended September 30, 2014

Names and Addresses	Term of Office Elected and Expired or Date Hired	Fees and Expense Reimbursements September 30, 2014	Title at Year End
Legal Consultants, Continued			
Doug Caroom Bickerstaff, Heath, Delgado, Acosta, LLP 3711 S Mo-Pac Expressway Building One, Suite 300 Austin, Texas 78746		\$ 16,004	Special Counsel
Rick Porter M ^c Call, Parkhurst and Horton 717 N Harwood, Suite 900 Dallas, Texas 75201		0	Bond Counsel
Financial Consultants:			
David Medanich First Southwest Company 777 Main Street, Suite 1200 Fort Worth, Texas 76102		\$ 15,000	Financial Advisor
Depositories:		•	
American National Bank P. O. Box 4476 Wichita Falls, Texas 76308			
TexPool - Comptroller of Public Acco	ounts	•	

P. O. Box 12608 Austin, Texas 78711

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Government Finance Officers Association

Certificate of Achievement for Excellence in Financial Reporting

Presented to

Red River Authority of Texas

For its Comprehensive Annual
Financial Report
for the Fiscal Year Ended

September 30, 2013

Executive Director/CEO



Red River Authority of Texas

CLIFF A. SKILES, JR. DVM, President, Hereford GEORGE WILSON SCALING, II, Vice President, Henrietta JERRY BOB DANIEL, Secretary, Truscott PENNY C. CARPENTER, Assistant Secretary, Silverton NATHAN J. (JIM) BELL, IV, Paris C. COLE CAMP, Amarillo MONTFORD T. (MONTY) JOHNSON, III, Amarillo MAYFIELD MCCRAW, Telephone STEPHEN A. THORNHILL, Denison

CURTIS W. CAMPBELL, General Manager HENRY C. WIED, Assistant General Manager DANNA K. PRICHARD, Executive Assistant GREGG MILLER, Controller

January 6, 2015

The Honorable President and Members of the Board of Directors Red River Authority of Texas

Board Members:

The Comprehensive Annual Financial Report of the Red River Authority of Texas for the fiscal year ended September 30, 2014 is submitted herewith. Responsibility for both the accuracy of the presented data and the completeness and fairness of the presentation, including all disclosures, rests with the Authority.

We believe the data contained herein are accurate in all material respects; that it clearly discloses the financial position and results of operations of the Authority as measured by the financial activity of its various divisions; and that all information necessary to enable the reader to gain the maximum benefit and understanding of the Authority's fiscal year activities and related costs are presented on a fund basis in the enclosed financial statements.

The Comprehensive Annual Financial Report is presented in three major sections to aid the reader in obtaining a clear understanding of the Authority and its activities. These sections are titled Introductory, Financial, and Statistical. The Introductory Section includes this transmittal letter, an organizational chart, and a description of the Authority's operating divisions' highlights of activities for the year. The Financial Section includes the independent auditor's report, the Management's Discussion and Analysis (which can be found on pages 3-9), the basic financial statements, notes to the financial statements, and supplementary information, such as combining schedules, budget comparison schedules and information required by the State of Texas. The Statistical Section includes selected historical financial information, operations summaries, and demographic information associated with the Authority's activities of primary interest.

REPORTING ENTITY

The Red River Authority of Texas was created in 1959 by Acts of the 56th Texas Legislature as a political subdivision of the State, a body politic and corporate under Article XVI, Section 59 of the Texas Constitution. The Authority's Enabling Legislation, Article 8280-228, Vernon's Annotated Texas Civil Statutes (VATCS), enumerates the powers and duties granted under the General and Special Laws of the State to fulfill its purpose. Additionally, the Authority functions under certain provisions of the Texas Water Code, Chapter 30. The Authority's mission is the orderly conservation, reclamation, protection, and development of the water resources throughout the Red River Basin for the benefit of the public.

P.O. Box 240 · Wichita Falls, Texas 76307-0240

3000 Hammon Road · Wichita Falls, Texas 76310-7500

Telephone: (940) 723-8697 E-Mail: info@rra.texas.gov

Fax: (940) 723-8531

REPORTING ENTITY, Continued

The Authority's territorial jurisdiction encompasses all of forty-three Texas counties lying within and adjacent to the watershed of the Red River and its tributaries upstream from the northeast corner of Bowie County. In 1981, the Legislature divided the Authority's territorial jurisdiction into three geographical regions based on population with gubernatorial appointment of three directors to serve from each region. Refer to the **Red River Authority of Texas Jurisdictional Map** for details.

The Red River Industrial Development Authority was authorized by the Board of Directors in July 1979 under the terms of the Texas Development Corporation Act of 1979. The Red River Industrial Development Authority is a separate entity of the Red River Authority of Texas and is authorized to act on behalf of the Authority for the specific purpose of promoting economic development of commercial, industrial, and manufacturing enterprises for public welfare within the geographical confines of the Red River Basin in Texas. Financial information concerning the Red River Industrial Development Authority can be found in the Notes to the Financial Statements and the combining schedules.

GOVERNING BODY

The Authority's governing body is composed of a nine-member Board of Directors, all of whom are appointed by the Governor, confirmed by the Senate, a legal voter, a property taxpayer, and resident in the Authority's jurisdictional area. Each Director serves a six-year staggered term. The Directors are organized by electing from their membership a President, Vice-President, Secretary, and Assistant Secretary. One Director is appointed from each of the three geographical regions to serve with the President on the Executive Committee. The Executive Committee functions as a policy, administrative and fiscal oversight committee for all agency related activities. The Board of Directors administers all affairs of the Authority through a Board-adopted Administrative Policy and a Board-appointed chief executive officer in the position of General Manager.

ADMINISTRATION

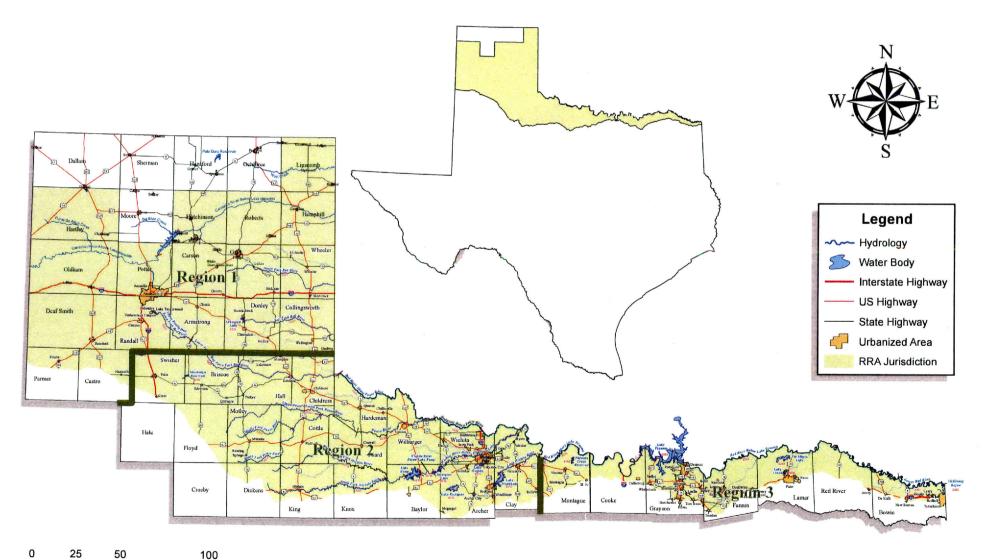
All fiscal and administrative functions are conducted from the general offices, located at 3000 Hammon Road, Wichita Falls, Texas. The General Manager is assisted by a professional staff of employees and consultants in the accomplishment of his duties, and is solely responsible to the Board of Directors for the proper implementation of all policies and the successful administration of the Authority. The Executive Administration is the upper-level management team that consists of three interactive branches of administration for the orderly conduct of all facets of the Authority's activities. The branches are the General Division Branch, Fiscal Services Branch, and General Operations Branch. Each branch is responsible for providing team leadership, administrative, and technical services to each division or department of the Authority. The Executive Staff administers Board Policy and carries out the Authority's mission under a Board-approved Strategic Management Plan. There were 29 full-time classified employees on the Authority's payroll on September 30, 2014. **Refer to the Organizational Chart** for details.



Red River Authority of Texas

Jurisdictional Map

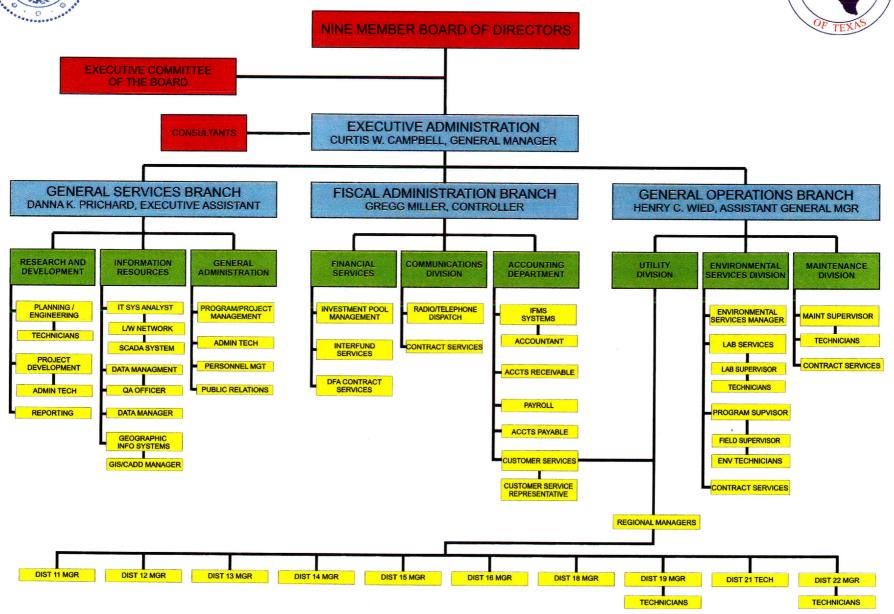






Red River Authority of Texas Organizational Chart





INTERNAL CONTROLS

The Board of Directors and the Executive Administration of the Authority have placed an emphasis on the accuracy of its accounting system through the implementation of stringent internal accounting controls. Internal accounting controls are designed to provide reasonable, but not absolute, assurances regarding the safeguard of assets against loss and unauthorized use or disposition, and the reliability of financial records for preparing financial statements and maintaining accountability for assets, as well as those entrusted with its care. The concept of reasonable assurance recognizes that the cost of control should not exceed the expected benefits to be derived, and the evaluation of cost and benefits requires estimates and judgments on the part of management. All internal control evaluations occur within the described framework. Therefore, management is of the opinion that the Authority's internal controls adequately safeguard the assets and provide reasonable assurance of proper recording of all financial transactions, thereby producing an effective management tool for the conduct of the Authority's business activities.

FINANCIAL POLICIES

During the year ended September 30, 2014, the Authority defeased \$1,189,000 in revenue bonds. This transaction removed all the revenue bonds from the Authority's financial statements. The remaining bonds are the Authority's share of a \$22,000,000 issue by the Greater Texoma Utility Authority for 2,000 acre feet of the 50,000 acre feet purchased by the GTUA.

BUDGETARY CONTROLS

The Authority is not required under its Enabling Legislation to adopt an annual budget. However, as a prudent management tool, an annual budget for each division is prepared on a per fund basis and approved by the Authority's Board of Directors. These budgets do not constitute appropriations, but represent the projected revenues and expenditures as compared to actual of the previous year.

AWARDS

The Government Finance Officers Association of the United States and Canada (GFOA) awarded the Certificate of Achievement for Excellence in Financial Reporting to the Red River Authority of Texas for its Comprehensive Annual Financial Report (CAFR) for the fiscal year ended September 30, 2013. This was the second consecutive year that the government has achieved this prestigious award. In order to be awarded a Certificate, a government unit must publish an easily readable and efficiently organized CAFR, whose contents conform to program standards. Such a CAFR must satisfy both accounting principles generally accepted in the United States of America and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. This is the second year the Authority has applied for and received a Certificate. We believe our current comprehensive annual financial report continues to meet the Certificate of Achievement Program's requirements and we are submitting it to the GFOA to determine its eligibility for another certificate.

AUDIT REQUIREMENTS

The Enabling Legislation (Article 8280-228, Section 9, VATCS) requires an annual audit of the Authority's records by a certified public accountant as selected by the Board of Directors within 135 days after the fiscal year ending. This requirement has been complied with and the Auditor's opinion is included in this report.

ACKNOWLEDGEMENTS

We would like to express our appreciation to the Board for their contributions to the successful operation of the Authority. We would also like to thank the staff members who contributed to the preparation of this report.

Respectfully submitted,

Gregg Miller

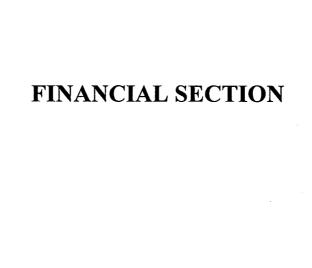
Controller

Henry C. Wied, Jr.

Assistant General Manager

Curtis W. Campbell

General Manager



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CE 41 WW PH

4110 KELL BLVD., SECOND FLOOR • P.O. Box 750 WICHITA FALLS, TEXAS 76307-0750 Ph. (940) 766-5550 • FAX (940) 766-5778

MICHAEL D. EDGIN, CPA DAVID L. PARKMAN, CPA, CFE A. PAUL FLEMING, CPA J. MARK FLEMING, CPA

Independent Auditor's Report on Financial Statements

Board of Directors Red River Authority of Texas

Members of the Board of Directors:

We have audited the accompanying financial statements of Red River Authority of Texas (Authority) as of and for the years ended September 30, 2014 and 2013, and the related notes to the financial statements, as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Authority's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Red River Authority of Texas as of September 30, 2014 and 2013, and the changes in financial position and cash flows thereof for the years then ended in conformity with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis and the Texas County and District Retirement System – Schedule of Funding Progress identified as Required Supplementary Information in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements of the Authority. The introductory section, other supplementary information and statistical section are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The other supplementary information in Appendixes C-1 through C-42 is the responsibility of management and was derived from and relate directly to the underlying accounting and other records used to prepare the financial statements. Such information, except for the items marked "unaudited" on which we express no opinion has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the other supplementary information is fairly stated in all material respects in relation to the basic financial statements as a whole.

The introductory section and statistical section have not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance on them.

Other Reporting Required by Government Auditing Standards

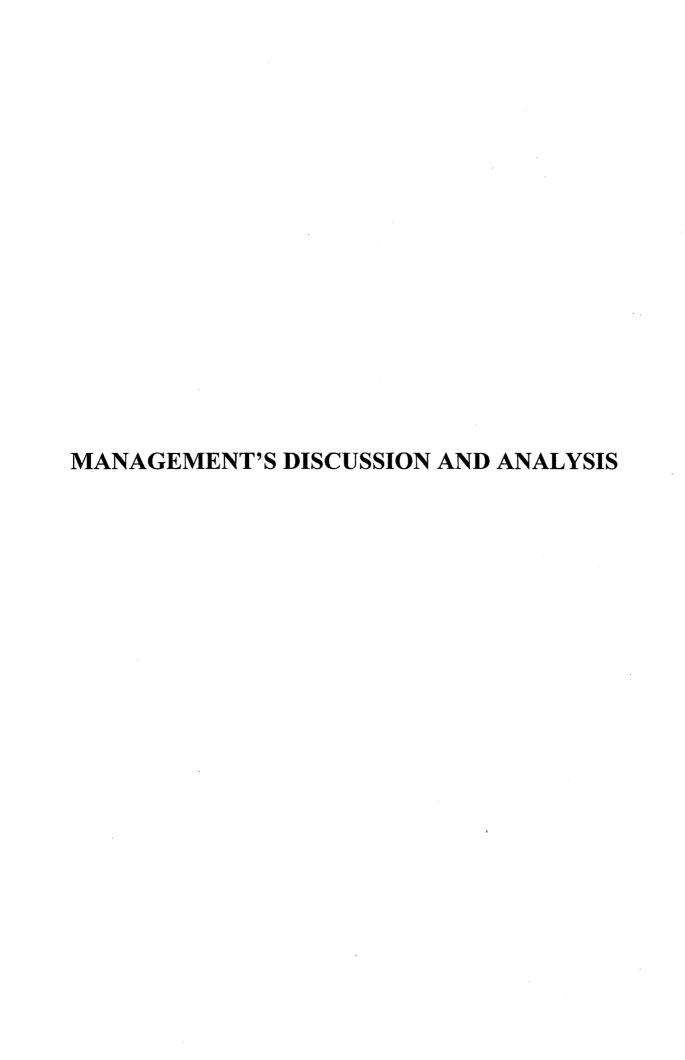
In accordance with *Government Auditing Standards*, we have also issued our report dated January 6, 2015, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

Respectfully submitted,

Edgin, Parkman, Fleming & Fleming, PC

Edgin, Parkman, Fleming & Fleming, PC

January 6, 2015



MANAGEMENT'S DISCUSSION AND ANALYSIS

As management of the Red River Authority of Texas, we offer readers of the Authority's financial statements this narrative overview and analysis of the financial activities of the Authority for the fiscal year ended September 30, 2014. We encourage readers to consider the information presented here in conjunction with additional information that we have furnished in our letter of transmittal, which can be found on **page vi** of this report.

Financial Highlights

- 1. The assets of the Authority exceeded its liabilities at the close of the most recent fiscal year by \$14,521,270 (net position). Of this amount, \$6,154,206 (unrestricted net position) may be used to meet the Authority's ongoing obligations to citizens and creditors;
- 2. The Authority's total net position increased by \$619,452;
- 3. The Authority's total debt decreased by \$1,778,167 (71.4%) during the current fiscal year. This decrease is the defeasance of the Authority's Series 1981-A, Series 1991 and the Series 1997 water revenue bonds and the scheduled payments on the Series 2010 contract revenue bonds.

Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to the Authority's basic financial statements. The Authority's basic financial statements comprise two components: government-wide financial statements and notes to the financial statements. This report also contains other government-wide information, in addition to the basic financial statements themselves.

Authority-Wide Statements. The financial statement presentation is mandated by Government Accounting Standards Board Statement No. 34. The Authority, like other state and local governments, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. However, all of the funds of the Authority can be put into one category – proprietary funds. As such, the Red River Authority of Texas is considered a special purpose government engaged only in business-type activities. No fund level information is presented as part of the Authority's basic financial statements.

Proprietary Funds. For internal reporting and control purposes, the Authority maintains two different types of proprietary funds. One is enterprise funds, which are used to report the same functions presented in the authority-wide basic financial statements. The Authority uses enterprise funds to account for its distinct and separate business activities, the Utility Division, the Environmental Services Division, Direct Financing Arrangements and the Industrial Development Authority. The other proprietary funds are the internal service funds, which provide goods and services to the enterprise funds, as well as each other. There are five internal service funds employed by the Authority. They include the General Division, Interfund Loan Program, Maintenance Division, Communications Division, and Motor Pool.

MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued

Revenues are derived through charges to the funds which receive the services provided and from contract services provided to outside entities. For government wide presentation, all Interfund charges are eliminated. These internal fees are evaluated annually and adjusted as necessary to maintain equity in the charges for each type of service performed. The external fees are adjusted every one (1) to five (5) years, based on the results of various types of rate analyses conducted.

Notes to the Basic Financial Statements. The notes provide additional information that is essential to a full understanding of the data provided in the Authority-wide statements. The notes to the basic financial statements can be found on pages 14-34 of this report.

Authority-Wide Financial Analysis

As noted earlier, net assets may serve over time as a useful indicator of the Authority's financial position. In the case of the Authority, assets exceeded liabilities by \$14,521,270 at the close of the most recent fiscal year.

CONDENSED STATEMENT OF NET POSITION

	2014	2013	2012
Assets:			
Current assets	\$6,547,707	\$6,723,060	\$6,652,615
Restricted assets	127,130	733,659	761,608
Capital assets	8,178,333	8,619,392	9,048,107
Noncurrent assets	811,184	750,894	686,140
Total assets	15,664,354	16,827,005	17,148,470
Liabilities:			
Current liabilities	277,281	829,051	744,455
Noncurrent liabilities	865,803	2,096,136	2,690,873
Total liabilities	1,143,084	2,925,187	3,435,328
Net position:			
Net investment in capital assets	7,467,500	6,124,825	5,995,140
Restricted net position	899,564	1,223,100	1,158,346
Unrestricted net position	6,154,206	6,553,893	6,559,656
Total net position	\$14,521,270	\$13,901,818	\$13,713,142

51.4% of the Authority's net position reflect its investment in capital assets (e.g., land, building, machinery, equipment, and water rights), less any related debt used to acquire those assets that are still outstanding. The Authority uses these capital assets to provide services to customers; consequently, these assets are not available for future spending. Although the Authority's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities.

MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued

An additional portion of the Authority's net position (6.2%) represents resources that are subject to external restrictions on how they may be used. The remaining balance of unrestricted net assets \$6,154,206 (42.4%) may be used to meet the Authority's ongoing obligations to constituents and creditors.

At the end of the current fiscal year, the Authority is able to report positive balances in all categories of net position.

The Authority's net position increased by \$619,452 during the current fiscal year. This increase represents a positive increase in the Utility, Communication, Maintenance and General Divisions, off-set by a decrease in the Environmental Service Division funds.

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

	2014	2013	2012
Operating revenues:			
Water and sewer sales	\$ 4,072,153	\$ 3,710,343	\$ 3,677,413
Charges for materials and services	592,542	493,992	536,472
Other	520,952	397,042	445,525
Total operating revenues	5,185,647	4,601,777	4,659,410
Operating expenses:			
Water purchases	601,222	625,545	615,679
Personnel services	1,776,013	1,700,020	1,672,025
Administrative costs	86,298	88,389	94,985
Utilities, supplies, and maintenance	835,578	750,211	868,088
Insurance	52,961	50,471	52,824
Automobile and travel	229,942	238,071	238,380
Professional and directors fees	149,930	102,848	113,799
Research expense	39,690	39,690	36,450
Total operating expenses	3,771,634	3,595,245	3,692,230
Operating income before depreciation and amortization	1,414,013	1,006,532	954,949
Depreciation and amortization	(727,832)	(712,312)	(693,154)
Operating income	686,181	294,220	261,795
Nonoperating revenues (expenses):			
Interest income	7,265	9,197	12,319
Gain on disposal of assets	29,658	17,666	18,451
Interest expense	(103,652)	(132,407)	(164,334)
Total nonoperating revenues (expenses)	(66,729)	(105,544)	(133,564)
Change in net position	619,452	188,676	128,231
Net position, beginning	13,901,818	13,713,142	13,584,911
Net position, ending	\$14,521,270	\$13,901,818	\$13,713,142

MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued

Some of the major variances from fiscal year 2013 to fiscal year 2014 include a \$361,410 increase in water sales. This increase is the result of the drought related restrictions placed on the Authority, countered by a residential rate increase implemented on the August 2013 billing cycle and a wholesale and commercial rate increase implemented on the September 2013 billing cycle. The Authority also incurred \$85,367 more in utilities, supplies and maintenance. This increase was due primarily to large repair costs on the water systems in 2014 that was not incurred in 2013. In fiscal year 2014, the Authority received grant revenue from the Texas Water Development Board in the amount of \$63,886. There was also a decrease in automobile and travel due to lower fuel costs. The interest income decreased \$1,932 due to the drop in interest rates and the interest expense decreased \$28,755 with the timely retirement of the bonded debt of the Authority.

Capital Asset and Debt Administration

Capital Assets. The Authority's investment in capital assets funds as of September 30, 2014 amounts to \$8,178,333 (net of accumulated depreciation). This investment in capital assets includes land, water systems, water rights, transportation equipment and other equipment, as well as construction in progress. The total decrease in the Authority's investment in capital assets for the current fiscal year was 5.5%.

Major capital asset events during the current fiscal year included the following:

- New service vehicles in the amount of \$104,994
- Lockett line extension in the amount of \$35,090
- One new submersible pump in the amount of \$32,295
- Preston line extension in the amount of \$24,900
- Beach pump setup and fencing in the amount of \$17,039
- New printer in the amount of \$15,075

MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued

CAPITAL ASSETS

(Net of Depreciation)

Asset		falue er 30, 2013	dditions / mpletions	D	eletions	Value ber 30, 2014	Accumu Depreci		 Net Value
Land and easements Construction in	\$	361,963	\$ -	\$	2,523	\$ 359,440	\$	-	\$ 359,440
progress		93,099	168,009		159,183	101,925			101,925
Building		968,554	•		-	968,554	2:	57,530	711,024
Water storage rights		1,222,700	-		-	1,222,700	23	34,747	987,953
Water systems Machinery and	1	6,160,990	140,889		-	16,301,879	10,79	94,632	5,507,247
equipment		1,083,326	12,652		-	1,095,978	86	02,036	293,942
Furniture and fixtures		331,875	21,934		-	353,809	30	04,343	49,466
Motor vehicles		518,653	 104,994		97,568	 526,079	3.5	58,743	 167,336
Totals	\$ 2	20,741,160	 448,478	_\$	259,274	\$ 20,930,364	\$ 12,75	52,031	\$ 8,178,333

Additional information on the Authority's capital assets can be found in **Note 3** on **pages 22-23** of this report.

MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued

Long-Term Debt. At the end of the current fiscal year, the Authority had total bonded debt outstanding of \$710,833. All of the debt is backed by the full faith and credit of the Authority and is secured solely by specified revenue sources (i.e., revenue bonds).

Bonds payable and transactions for the year ended at September 30, 2014 are summarized as follows:

Water R	Average Interest Rates evenue Bonds	Final Maturity Date	Annual Serial Payments	Bonds Authorized	Bonds Outstanding September 30, 2013	Additions Issuances (Sales) (Retirements)	Bonds Outstanding September 30, 2014
0	£ 000/	04/04/0000	1 000				
Series 1981-A	5.00%	04/01/2020	1,000 to 5,000	\$ 65,000	\$ 22,000	\$ (22,000)	\$ 0
Series	6.90%	04/01/2016	15,000	600,000	50,000	(50,000)	, 0
1991			to 40,000				
Series	7.90%	04/01/2014	80,000	1,885,000	200,000	(200,000)	0
1997			to 200,000				•
Series	5.60%	04/01/2017	165,000	4,850,000	1,470,000	(1,470,000)	0
1997			to 400,000				
Series	1.90%	08/15/2030	26,600	849,200	747,000	(36,167)	710,833
2010			to 53,600				
	Total	Water Revenue	Bonds	\$ 8,249,200	\$ 2,489,000	\$ (1,778,167)	\$ 710,833

The Authority's bonded debt decreased by \$1,778,167 (71.4%) during the current fiscal year. This decrease is the defeasance of the 1981-A, 1991 and 1997 bond series.

In fiscal year 2010, the Authority entered into a contract with the Greater Texoma Utility Authority (GTUA) to be a part of a bond issue to acquire an additional 2,000 acre-feet of water storage in Lake Texoma. The Authority will pay \$849,200 plus interest and maintenance fees to GTUA over the next 20 years for the 2,000 acre-feet. This is the only debt remaining after the defeasance.

The Authority received an "A-" rating from Standard and Poors in a Summary Report dated October 2, 2012. The last bond issue was in 1997 and was utilized to make capital improvements to two of the Utility Division's Surface Water Treatment Plants and to refund some high interest loans on behalf of the Utility Division.

Additional information on the Authority's long-term debt can be found in **Note 4** on **pages 24-25** of this report.

MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued

Economic Factors and Next Year's Budgets and Rates

- Capital expenditures in the Utility Division
- Increased effort to reduce water purchases
- Three year review of water rates versus expenses
- Inflationary trends in the region compare favorably to national indices
- Motor Pool vehicle rotation purchases

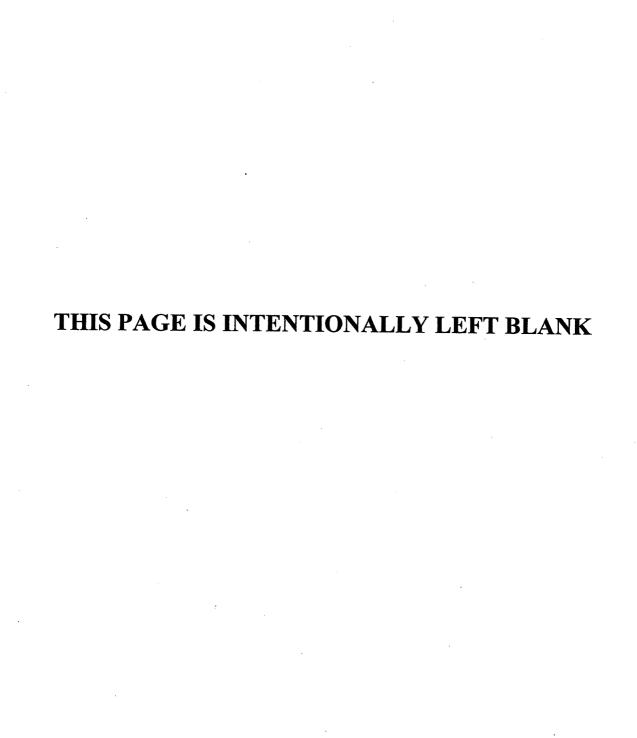
All of these factors were considered in preparing the Authority's budget for the 2015 fiscal year.

The Authority has projected an increase of \$454,796 in net position for the 2015 fiscal year budget.

Requests for Information

This financial report is designed to provide a general overview of the Authority's finances for all those with an interest in the Authority's finances.

Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the Red River Authority of Texas, P. O. Box 240, Wichita Falls, Texas, 76307-0240 or info@rra.texas.gov.



BASIC FINANCIAL STATEMENTS

RED RIVER AUTHORITY OF TEXAS STATEMENTS OF NET POSITION

September 30, 2014 and 2013

	2014	2013
ASSETS		
Current assets:		
Cash and short-term investments	\$ 3,119,748	\$ 2,792,019
Investments	2,394,235	2,863,017
Receivables:		
Trade and contracts	963,618	1,006,249
Prepaid expenses	10,509	-
Inventory	59,597	61,775
Restricted assets:		
Cash and short-term investments	59,355	643,297
Investments	67,775	90,362
Total current assets	6,674,837	7,456,719
Long-term assets:		
Net pension obligation	811,184	750,894
Capital assets not being depreciated	461,365	455,063
Capital assets being depreciated (net)	7,716,968	8,164,329
Total long-term assets	8,989,517	9,370,286
Total assets	15,664,354	16,827,005
LIABILITIES		
Current liabilities:	101 600	
Accounts payable - trade	181,628	173,222
Accrued payroll and related taxes	28,776	23,540
Unearned revenue	29,711	43,722
Loans payable - current maturities	-	5,567
Bonds payable - current maturities	37,166	583,000
Total current liabilities	277,281	829,051
Long-term liabilities:	(70 ((7	1 000 000
Bonds payable, less current maturities	673,667	1,906,000
Deposits Total noncurrent liabilities	192,136	190,136
Total liabilities	865,803	2,096,136
	1,143,084	2,925,187
Net position:		
Net investment in capital assets Restricted:	7,467,500	6,124,825
Debt service, repair and replacement, and construction	88,380	472,206
Net pension obligation	811,184	750,894
Unrestricted	6,154,206	6,553,893
Total net position	\$ 14,521,270	\$ 13,901,818

The accompanying notes are an integral part of this statement.

RED RIVER AUTHORITY OF TEXAS STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION for the years ended September 30, 2014 and 2013

		2014	2013	
Operating revenues:				
Water and sewer sales	\$	4,072,153	\$	3,710,743
Charges for materials and services		592,542		493,992
Other		520,952		397,042
Total operating revenues		5,185,647		4,601,777
Operating expenses:				
Water purchases		601,222		625,545
Personnel services		1,776,013		1,700,020
Administrative costs		86,298		88,389
Utilities, supplies, and maintenance		835,578		750,211
Insurance		52,961		50,471
Automobile and travel		229,942		238,071
Professional and directors fees		149,930		102,848
Research expense		39,690		39,690
Total operating expenses		3,771,634		3,595,245
Operating income before depreciation and amortization	•	1,414,013		1,006,532
Depreciation and amortization		(727,832)		(712,312)
Operating income		686,181		294,220
Nonoperating revenues (expenses):				
Interest income		7,265		9,197
Gain (loss) on disposal of assets		29,658		17,666
Interest expense		(103,652)		(132,407)
Total nonoperating revenues (expenses)		(66,729)		(105,544)
Change in net position		619,452		188,676
Net position, beginning		13,901,818		13,713,142
Net position, ending		14,521,270	\$	13,901,818

The accompanying notes are an integral part of this statement.

RED RIVER AUTHORITY OF TEXAS STATEMENTS OF CASH FLOWS

for the years ended September 30, 2014 and 2013

	2014		2013	
Cash flows from operating activities:				
Cash received from customers and users	\$	5,214,269	\$	4,476,007
Cash payments to suppliers for goods and services		(1,995,546)		(1,818,571)
Cash payments to employees for services	•	(1,831,067)		(1,767,496)
Customer deposits received		2,000		(175)
Net cash provided by operating activities		1,389,656		889,765
Cash flows from capital and related financing activities:				
Principal paid on revenue bonds	•	(1,778,167)		(552,330)
Interest paid on revenue bonds		(103,652)		(132,407)
Principal paid on note payable		(5,566)		(6,075)
Acquisition of capital assets		(289,297)		(283,592)
Proceeds from sale of equipment		32,182		17,666
Net cash used in capital and related financing activities		(2,144,500)		(956,738)
Cash flows from investing activities:	•			
Proceeds from sale of investments		597,425		73,886
Purchases of investments		(106,059)		(49,101)
Interest received on investments		7,265		9,197
Net cash provided by investing activities		498,631		33,982
Net decrease in cash and cash equivalents		(256,213)		(32,991)
Cash and cash equivalents, beginning		3,435,316		3,468,307
Cash and cash equivalents, ending	\$	3,179,103	\$	3,435,316
		2014		2013
Displayed as:				
Current Assets:				
Cash and short-term investments	\$	3,119,748	\$	2,792,019
Restricted Assets:		50.255		640.00
Cash and short-term investments		59,355		643,297
	\$	3,179,103	\$	3,435,316

The accompanying notes are an integral part of this statement.

RED RIVER AUTHORITY OF TEXAS STATEMENTS OF CASH FLOWS, Continued

for the years ended September 30, 2014 and 2013

		2014	2013		
Reconciliation of operating income to net cash					
provided (used) by operating activities:					
Operating income	_\$	686,181	\$	294,220	
Adjustments to reconcile operating income to net					
cash provided by operating activities:					
Depreciation and amortization		727,832		712,312	
Change in assets and liabilities:					
(Increase) decrease in trade receivables	•	42,631		(125,887)	
(Increase) decrease in prepaid expenses		(10,509)		26,938	
(Increase) decrease in inventory		2,178		(1,323)	
(Increase) in net pension obligation	·	(60,290)		(64,754)	
Increase (decrease) in trade accounts payable		8,406		51,039	
Increase (decrease) in accrued liabilities		5,236		(2,722)	
Increase (decrease) in unearned revenues		(14,011)		117	
Increase (decrease) in deposits		2,000	•	(175)	
Total adjustments		703,473		595,545	
Net cash provided by operating activities	\$	1,389,654	\$	889,765	

NOTES TO THE BASIC FINANCIAL STATEMENTS Years Ended September 30, 2014 and 2013

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following summary of the Red River Authority of Texas' (the Authority) more significant accounting policies is presented to assist the reader in interpreting the financial statements and other data in this report. These policies, as presented, should be viewed as an integral part of the accompanying financial statements.

A. Reporting Entity

The Red River Authority of Texas was created in 1959 by Acts of the 56th Texas Legislature as a political subdivision of the State, a body politic and corporate under Article XVI, Section 59 of the Texas Constitution. The Authority's Enabling Legislation, Article 8280-228 of Vernon's Annotated Texas Civil Statutes (VATCS), enumerates the primary powers granted under the General and Special Laws of the State to fulfill its purpose as a water conservation and reclamation district. Additionally, the Authority functions under the applicable provisions of the Texas Water Code, Chapter 30. The Authority is governed by a Board of Directors who are appointed by the Governor of the State of Texas to serve a six-year staggered term.

The Authority is charged by state legislative mandate with three functions, which include maintenance of a Master Plan for basin wide development, serving as local sponsor for federal water projects, and providing services authorized by the Texas Legislature within the defined territory of the Authority, which encompasses all or part of forty-three Texas counties. The Authority also serves as a conduit for tax-exempt financing for municipal water and wastewater facilities and industrial pollution control facilities.

The Authority has two main and distinct business lines. The Utility Division provides water and sewer services to approximately 10,000 people in a 15 county area of the Red River Basin. The Environmental Services Division evaluates, monitors, and develops management strategies to improve the natural resources within the Red River Basin. The division also supports a full service National Environmental Laboratory Accreditation Program accredited water quality laboratory to provide analytical services.

As required by Governmental Accounting Standards Board (GASB) Statements No. 39 and 61, these financial statements present the Authority and its component units, entities for which the Authority is considered to be financially accountable. Blended component units, although legally separate entities, are in substance, part of the Authority's operations and data from these units are combined with data presented by the Authority. The Authority has one blended component unit, the Red River Industrial Development Authority. A discretely presented component unit is reported in a separate column in the financial statements. The Authority has no discretely presented component units.

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, Continued

The Red River Industrial Development Authority was authorized by the Board of Directors in July 1979, under terms of the Texas Development Corporation Act of 1979. The Red River Industrial Development Authority is a separate entity from the Red River Authority of Texas. It is authorized to act on behalf of the Authority for the specific purpose of promotion and development of commercial, industrial, and manufacturing enterprises to encourage employment and public welfare within the geographical confines of the Red River Basin in Texas.

The Red River Industrial Development Authority was evaluated by management for inclusion in the reporting entity's basic financial statements using the GASB criteria. The Red River Industrial Development Authority is governed by the Board of the Red River Authority and the Board has control over the net position of the Red River Industrial Development Authority. Therefore, the Red River Industrial Development Authority has been included in the financial reporting entity as a blended component unit. The Red River Industrial Development Authority does not issue separate financial statements.

B. Basis of Presentation

The Authority's accounting system consists solely of nine proprietary funds, which are further divided into two major enterprise funds, two minor enterprise funds, and five internal service funds. For presentation purposes, all funds are presented as a single entity. Interfund activity is eliminated.

C. Measurement Focus, Basis of Accounting and Financial Statement Presentation

The accompanying basic financial statements have been prepared using the economic resources measurement focus and the accrual basis of accounting as prescribed by the GASB.

The Statement of Revenues, Expenses, and Changes in Net Position distinguishes operating revenues and expenses from non-operating revenues and expenses. Operating revenues and expenses generally result from providing services in connection with the principal ongoing operations. The principal operating revenues, such as charges for services, result from exchange transactions in which each party receives and gives up essentially equal values. Operating expenses include the cost of services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues or expenses. These include operating subsidies, investment earnings, intergovernmental grants, interest expense, and transactions that result from non-exchange transactions or ancillary services.

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, Continued

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use restricted resources first, then unrestricted resources as they are needed.

D. Budgetary Accounting

The Authority maintains control over operating expenses by the establishment of an annual operating budget. The Authority is not required under its enabling act to adopt a budget; therefore, statements of expenses compared to budget are not included within the basic financial statements.

E. Cash and Short-Term Investments

For purposes of the statement of cash flows, the Authority considers all highly liquid investments (including restricted assets) which are readily convertible to cash, to be cash equivalents. Investments are stated at cost, which approximates market, and comprise short-term investments backed by agencies of the State of Texas or the United States Government.

F. Accounts Receivable

The Authority considers accounts receivable to be fully collectible; accordingly, no allowance for doubtful accounts is required. If amounts become uncollectible, they will be charged to operating expenses when that determination is made.

G. Inventory

Inventory consists of supplies and various materials used for the maintenance of capital assets. The "consumption" method is used to account for this inventory. Under this method, inventory acquisitions are recorded in inventory accounts initially and charged to expense when used. Inventories are stated at the lower of cost or market, using the first-in, first-out method.

H. Capital Assets and Depreciation

Capital assets are recorded at their historical cost except for contributed assets which are recorded at their fair market value at the time donated. Interest is capitalized on construction projects until substantially completed.

Capital assets are defined as assets with an initial individual cost of more than \$1,000 and an estimated useful life greater than one year.

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, Continued

Depreciation of purchased capital assets is charged as an expense against operations. Depreciation is recorded on the straight-line basis over the estimated useful life of the capital assets. The estimated useful lives are as follows:

Water and sewer systems 5-50 years
Machinery and equipment 4-20 years
Motor vehicles 4 years

Water rights, purchased from the United States Army Corps of Engineers, are amortized on a straight-line basis over the 50-year life of the contract between the Authority and the Corps of Engineers.

I. Direct Financing Arrangements

The Authority occasionally acts as an agent or intermediary for obtaining tax-exempt financing of water, sewage, or pollution control facilities for third parties. The Authority does not operate or maintain these facilities. The Authority receives issuance fees at the time of issuance and management fees on an annual basis for their assistance in handling the arrangements, which are reported as revenue. Arrangements of this type are accounted for in an enterprise fund as direct financing arrangements. The bonds are payable solely from and secured by a pledge of the revenues derived from the installment sale of the projects to the various entities that operate and maintain the facilities. The bonds are regarded as debts and responsibilities of the third parties on whose behalf they were issued, and the bonded debt, offsetting contract receivable, interest expense, and offsetting contract revenue are not included in the Authority's financial statements. Additional information concerning these conduit bonds is disclosed in **Note 5**.

J. Vacation and Sick Leave

The Authority does not recognize an accrual for non-vesting sick leave or personal days pursuant to GASB Statement 16, since the obligation for payment is contingent on an employee's future service.

An employee earns eight hours of vacation leave on the last day of each month and is entitled to use 96 hours (12 days) of vacation leave each calendar year. Any unused vacation leave up to a maximum of 96 hours is accrued as a liability of the Authority since payment will be made upon termination of the employee.

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, Continued

K. Restricted Assets

Contractually restricted cash, investments, and receivables are reported in a separate assets section of the statement of net position. Such amounts are physically segregated from other assets pursuant to certain restrictions of bond indentures and Board requirements.

L. Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

2. DEPOSITS AND INVESTMENTS

The Authority's funds are required to be deposited and invested under the terms of a depository contract. The depository bank deposits for safekeeping and trust with the Authority's agent bank approved pledged securities sufficient to protect Authority funds on a day-to-day basis during the period of the contract. The pledge of approved securities is waived only to the extent of the depository bank's dollar amount of Federal Deposit Insurance Corporation (FDIC) insurance.

A. Cash Deposits

The Authority shall utilize as depositories only federal and state chartered banking institutions within the territorial jurisdiction of the Authority. At September 30, 2014 and 2013, the carrying amount of the Authority's deposits (cash, certificates of deposit, and interest-bearing savings accounts included in temporary investments) was \$2,664,020 and \$3,168,479, respectively and the bank balance was \$2,681,764 and \$3,184,173, respectively. The Authority's cash deposits at September 30, 2014 and 2013 were adequately covered by FDIC insurance or by pledged collateral held by the Authority's agent bank in the Authority's name in accordance with Chapter 2257, Texas Government Code (Collateral for Public Funds Act).

B. Investments

The Authority is required by Government Code Chapter 2256 under the Public Funds Investment Act (Act) to adopt, implement, and publicize an investment policy. That policy must address the following areas: (1) safety of principal and liquidity, (2) portfolio diversification, (3) allowable investments, (4) acceptable risk levels, (5) expected rates of

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

2. DEPOSITS AND INVESTMENTS, Continued

return, (6) maximum allowable stated maturity or portfolio investments, (7) investment staff quality and capabilities, and (8) bid solicitation preferences for certificates of deposit.

The Act requires an annual audit of investment practices. Audit procedures in this area conducted as a part of the audit of the basic financial statements disclosed that in the areas of investment practices, management reports, and establishment of appropriate policies, the Authority adhered to the requirements of the Act. Additionally, investment practices of the Authority were in accordance with local policies.

These include with certain restrictions: (1) United States treasuries and securities guaranteed by the United States Government, (2) obligations of the United States Government, its agencies and instrumentalities, and government sponsoring enterprises, (3) fully insured or collateralized certificates of deposits, (4) repurchase agreements and reverse repurchase agreements, (5) no-load SEC regulated money market funds, and (6) Texas local governmental investment liquidity pools. Items 1 through 4 are limited to 50% of the Authority's average monthly cash balance. Items 5 and 6 are limited to 80% of the Authority's average monthly cash balance with a dollar weighted average portfolio maturity of 90 days or less. With limited exception, investment purchases shall have remaining maturities at time of purchase less than or equal to three years.

The Authority's investments at September 30, 2014 and 2013 are shown below:

	2	2014	2013		
Investment or Investment Type	Weighted Maturity (Months)	Fair Value	Weighted Maturity (Months)	Fair Value	
TexPool	1.0	\$ 2,981,777	1.0	\$ 3,230,416	
Certificates of Deposit	4.5	2,462,011	5.8	2,953,379	
		\$ 5,443,788		\$ 6,183,795	

C. Analysis of Specific Deposit and Investment Risks

GASB Statement No. 40 requires a determination of whether the Authority was exposed to the following specific deposit and investment risks and, if so, the reporting of certain related disclosures:

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

2. DEPOSITS AND INVESTMENTS, Continued

<u>Credit Risk</u> – Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. The ratings of securities by nationally recognized rating agencies are designed to give an indication of credit risk. At year end, the Authority was not significantly exposed to credit risk.

<u>Custodial Credit Risk</u> – Deposits are exposed to custodial credit risk if they are not covered by depository insurance and the deposits are uncollateralized, collateralized with securities held by the pledging financial institution, or collateralized with securities held by the pledging financial institution's trust department or agent but not in the Authority's name.

Investment securities are exposed to custodial credit risk if the securities are uninsured, are not registered in the name of the government, and are held by either the counterparty or the counterparty's trust department or agent but not in the Authority's name.

At year end, the Authority was not exposed to custodial credit risk.

<u>Concentration of Credit Risk</u> – This is the risk of loss attributed to the magnitude of a government's investment in a single issuer. At year end, the Authority was not exposed to significant concentration of credit risk.

<u>Interest Rate Risk</u> – This is the risk that changes in interest rates will adversely affect the fair value of an investment. At year end, the Authority was not exposed to interest rate risk.

<u>Foreign Currency Risk</u> – This is the risk that exchange rates will adversely affect the fair value of an instrument. At year end, the Authority was not exposed to foreign currency risk.

D. Investment Accounting Policy

The Authority's general policy is to report money market investments and short-term participating interest-earning investment contracts at amortized cost and to report nonparticipating interest-earning investment contracts using a cost-based measure. However, if the fair value of an investment is significantly affected by the impairment of the credit standing of the issuer or by other factors, it is reported at fair value. All other investments are reported at fair value unless a legal contract exists, which guarantees a higher value. The term "short-term" refers to investments which have a remaining term of one year or less at time of purchase. The term "nonparticipating" means that the investment's value does not vary with market interest rate changes. Non-negotiable certificates of deposit are examples of nonparticipating interest-earning investment contracts.

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

2. DEPOSITS AND INVESTMENTS, Continued

E. Public Funds Investment Pools

Public Funds Investment Pools in Texas (Pools) are established under the authority of the Interlocal Cooperation Act, Chapter 79 of the Texas Government Code, and are subject to the provisions of the Act, Chapter 2256 of the Texas Government Code. In addition to other provisions of the Act designed to promote liquidity and safety of principal, the Act requires Pools to: (1) have an advisory board composed of participants in the Pool and other persons who do not have a business relationship with the Pool and are qualified to advise the Pool; (2) maintain a continuous rating of no lower than AAA or AAA-m or an equivalent rating by at least one nationally recognized rating service; and (3) maintain the market value of its underlying investment portfolio within one half of one percent of the value of its shares.

The State Comptroller of Public Accounts (State Comptroller) exercises oversight responsibility over TexPool, the Authority approved Investment Pool. Oversight includes the ability to significantly influence operations, designation of management, and accountability for fiscal matters. Additionally, the State Comptroller has established an advisory board composed of both participants in TexPool and other persons who do not have a business relationship with TexPool. The advisory board members review investment policy and management fee structure. Finally, TexPool is rated AAA-m by Standard and Poors.

TexPool operates in a manner consistent with Securities and Exchange Commission's Rule 2a7 of the Investment Company Act of 1940. TexPool uses amortized cost rather than market value to report net assets to compute share prices. Accordingly, the fair value of the position in TexPool is the same as the value of TexPool shares.

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

3. CAPITAL ASSETS

Capital asset activity for the years ended September 30, 2014 and 2013 was as follows:

At September 30, 2014

	Balance October 1, 2013	<u>Increases</u>	<u>Decreases</u>	Balance September 30, 2014
Capital assets not being depreciated:				
Land and easements	\$ 361,963	\$ -	\$ 2,523	\$ 359,440
Construction in progress	93,099	168,009	159,183	101,925
Total capital assets not being			137,105	101,723
depreciated	455,062	168,009	161,706	461,365
Capital assets being depreciated:				
Water storage rights	1,222,700	_	-	1,222,700
Water systems	16,160,990	140,889	-	16,301,879
Machinery and equipment	1,083,326	12,652	-	1,095,978
Building	968,554	-	-	968,554
Furniture and fixtures	331,875	21,934	-	353,809
Motor vehicles	518,653	104,994	97,568	526,079
Total capital assets being depreciated	20,286,098	280,469	97,568	20,468,999
Less accumulated depreciation for:				
Water storage rights	227,276	7,472	. -	234,748
Water systems	10,287,502	507,132	-	10,794,634
Machinery and equipment	724,510	77,528	-	802,038
Building	223,749	33,781	•	257,530
Furniture and fixtures	285,139	19,204	-	304,343
Motor vehicles	<u>373,593</u>	82,716	<u>97,568</u>	<u>358,741</u>
Total accumulated depreciation	12,121,768	727,833	<u>97,568</u>	12,752,034
Total capital assets being				
depreciated, net	<u>8,164,330</u>	<u>(447,364</u>)		<u>7,716,965</u>
Total capital assets, net	\$ 8,619,392	<u>\$(279,355)</u>	<u>\$ 161,706</u>	<u>\$ 8,178,330</u>

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

3. CAPITAL ASSETS, Continued

At September 30, 2013

	Balance October 1, 2012	Increases	<u>Decreases</u>	Balance September 30, 2013
Capital assets not being depreciated:				
Land and easements	\$ 361,963	\$ -	\$ -	\$ 361,963
Construction in progress	35,463	<u>90,756</u>	33,150	93,099
Total capital assets not being				
depreciated	397,426	<u>90,756</u>	_33,150	455,062
Capital assets being depreciated:				
Water storage rights	1,222,700	-	-	1,222,700
Water systems	16,107,449	53,541	-	16,160,990
Machinery and equipment	968,134	115,192	-	1,083,326
Building	962,912	5,642	· -	968,554
Furniture and fixtures	314,631	17,244	_	331,875
Motor vehicles	510,578	<u>34,340</u>	26,265	518,653
Total capital assets being depreciated	20,086,404	_225,959	<u>26,265</u>	20,286,098
Less accumulated depreciation for:				
Water storage rights	219,804	7,472	-	227,276
Water systems	9,786,765	500,736	-	10,287,502
Machinery and equipment	646,709	77,801	-	724,510
Building	190,202	33,547	-	223,749
Furniture and fixtures	268,176	16,963	-	285,139
Motor vehicles	324,067	<u>75,791</u>	<u>26,265</u>	373,593
Total accumulated depreciation	11,435,723	712,310	<u>26,265</u>	12,121,768
Total capital assets being				
depreciated, net	8,650,681	<u>(486,351</u>)		8,164,330
Total capital assets, net	\$ 9,048,107	<u>\$(395,595)</u>	<u>\$ 33,150</u>	<u>\$ 8,619,392</u>

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

4. LONG-TERM DEBT

Bonds payable and transactions for the years ended September 30, 2014 and 2013 are summarized as follows:

At September 30, 2014

	Balance 10/1/13	Issued	Retired	Balance 9/30/14	Due Within One Year
Water revenue bonds Loan	\$2,489,002 5,567	\$ - 	\$1,778,169 5,567	\$710,833 	\$37,166
Totals	<u>\$2,494,569</u>	<u>\$</u>	<u>\$1,783,736</u>	\$710,833	<u>\$37,166</u>
	At S	September :	30, 2013		
	Balance 10/1/12	_Issued	Retired	Balance 9/30/13	Due Within One Year
Water revenue bonds Loan	\$3,047,202 11,638	\$ - 	\$552,200 6,075	\$2,489,002 5,567	\$583,000 5,567

\$2,494,569

\$588,567

\$558,275

Water Revenue Bonds

Totals

Water revenue bonds are comprised of the following individual issues:

\$3,058,840

	Interest <u>Rates</u>	Final Maturity <u>Date</u>	Annual Serial <u>Payments</u>	Bonds Authorized	Outstanding at 9/30/14	Outstanding at 9/30/13
Series 1981-A	5.70%	04-01-20	\$1,000 to \$5,000	\$ 65,000	\$ 0	\$ 22,000
Series 1991	6.90%	04-01-16	\$15,000 to \$40,000	600,000	0	50,000
Series 97 Ref	7.90%	04-01-14	\$80,000 to \$200,000	1,885,000	0	200,000
Series 1997	5.60%	04-01-17	\$165,000 to \$400,000	4,850,000	0	1,470,000
Series 2010	1.93%	08-15-30	\$26,600 to \$53,600	849,200	710,833	<u>747,000</u>
Total					<u>\$ 710,833</u>	<u>\$2,489,000</u>

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

4. LONG-TERM DEBT, Continued

On September 24, 2014, the Authority used interest and sinking funds and other cash reserves to initiate a cash defeasance of its Series 1981-A, Series 1991, and Series 1997 water revenue bonds. The Authority deposited \$1,243,436, including a \$15,000 delivery date expense, to initiate the defeasance. The deposit amount paid all interest due on the issues due October 1, 2014, as well as interest and principal on the defeased debt. A payment from the escrow of \$1,175,020 was made on October 28, 2014 to pay off \$1,170,000 of debt. The remaining \$19,475 will be paid from the escrow fund on the call date of remaining debt on April 1, 2015. The result of the defeasance will be a cash flow savings of almost \$90,000 had the defeasance not been completed.

In August 2010, the Authority entered into a contract with Greater Texoma Utility Authority (GTUA) to purchase an additional two thousand (2,000) acre-feet of water in Lake Texoma. This was part of a total of 50,000 acre-feet of water storage purchased by GTUA, which was financed by issuing \$22,000,000 in contract revenue bonds to the Texas Water Development Board. The Authority's portion of the bonds was \$849,200 with the annual principal payments due August 15 of each year for a term of 20 years. The interest rate varies from a rate of 0.075% to 2.480% over the life of the bonds. GTUA bills the Authority monthly for $1/12^{th}$ of the annual principal and interest payments.

The annual requirements to pay principal and interest on long-term obligations outstanding as of September 30, 2014 are as follows:

Year Ending September 30,	Bonds Principal	Interest
2015	\$ 37,166	\$ 12,584
2016	31,667	12,558
2017	38,800	12,372
2018	39,800	12,068
2019	40,800	11,672
2020 - 2024	220,000	48,844
2025 - 2029	249,000	24,896
2030	53,600	1,330
Totals	<u>\$ 710,833</u>	<u>\$ 136,324</u>

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

5. DIRECT FINANCING ARRANGEMENT DEBT

The bonds issued under direct financing arrangements represent, in substance, obligations of those entities on whose behalf they were issued and are not reflected on the Authority's financial statements. The following is a summary of changes in the direct financing arrangement obligations for the year ended September 30, 2014:

	Debt Outstanding October 1, 2013	New Obligations Issued	Obligations Retired or Refunded	Debt Outstanding September 30, 2014
Bonds issued under direct financing arrangements	\$95,750,000	\$ -	\$ -	\$95,750,000

Direct financing bonds payable at September 30, 2014, comprise the following individual issuances:

Daht

	Range of Interest Rates	Final Maturity Date	Annual Serial Payments	Bonds Authorized	Outstanding September 30, 2014
Pollution Control Revenue Bond	<u>ls</u> –				
Celanese Corporation – Series 2002A	6.45%	11-01-30	\$ 4,990,000*	\$ 4,990,000	\$ 4,990,000
Celanese Corporation – Series 2002B	6.70%	11-01-30	27,460,000*	27,460,000	27,460,000
AEP Texas North Company, Public Service Company of Oklahoma and AEP Texas Central Company-Series 2007	4.45%	06-01-20	63,300,000*	63,300,000	63,300,000
Total direct financing bonds				\$ 95,750,000	\$ 95,750,000

^{*} Term payment at maturity

In January 2010, the Authority was notified by the Internal Revenue Service (IRS) that it had selected the \$50,000,000 Red River Authority of Texas Solid Waste Disposal Revenue Bonds (Panda Hereford Ethanol, L.P. Project) Series 2006, for a routine examination to determine compliance with federal tax requirements. The responsibility for submitting the information requested by the IRS would normally fall on the entity for which the bonds were issued. However, since Panda Hereford declared bankruptcy in April 2009, the IRS determined the responsibility for providing the requested information

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

5. DIRECT FINANCING ARRANGEMENT DEBT, continued

and completing the arbitrage calculation lay with the Authority. The Authority employed its bond counsel and financial consultant to prepare the arbitrage rebate report and respond to the IRS. The arbitrage rebate report reflected that there was no liability to the IRS related to this bond issue, therefore, since no liability exists, under the reporting rules there was no requirement to file documents with the IRS. As of September 30, 2014, the IRS has not responded to any of the information submitted.

6. COMMITMENTS AND CONTINGENT LIABILITIES

In the normal course of business, the Authority is subject to certain contingent liabilities and unasserted claims. These contingencies are evaluated in light of their probability of being asserted and the estimability of the claims. Those claims that are probable and estimable have been accrued in the accompanying financial statements. Claims that are possible and/or not estimable are disclosed herein. Remote claims are monitored until such time as they are resolved, disclosed, or accrued.

Five of the Authority's water systems have been issued Administrative Enforcement Orders by the Environmental Protection Agency (EPA) for being in violation of the United States Environmental Protection Agency's (EPA) Safe Drinking Water Act (SDWA) regulations, for exceeding the maximum contaminate level for nitrates. High nitrate levels are a common problem with water systems utilizing ground water not only in Texas, but across the nation. The Authority is satisfying all noncompliance requirements of notifying the customers by letter on a quarterly basis, furnishing affected customers with bottled water reimbursement, and developing compliance plans for each system affected. Currently two (2) of the systems have been brought into current compliance with the SDWA and are awaiting EPA releases. Compliance plans have been developed for the remainder of the systems. Due to the remote locations of the Authority's affected systems and the lack of other available water supplies near the systems, extensive capital outlay and increased operating costs will be required to bring the systems into compliance.

In 2004, the Authority was notified that two water systems were in violation of the SDWA's maximum contaminant level for total trihalomethanes (TTHMs). These violations were brought about by the EPA lowering the maximum contaminant level effective January 1, 2004 and are not associated with operational treatment techniques.

In compliance with an agreed enforcement order between the TCEQ and the Authority, the Authority continues to send Notice of Violation letters to each customer on the affected systems quarterly and will continue to do so until released by the TCEQ. New equipment and treatment techniques placed into service at each plant were not successful

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

6. COMMITMENTS AND CONTINGENT LIABILITIES, continued

in bringing the TTHM's into compliance levels due to required technique changes being required by the TCEQ. However, the Authority is still working with the TCEQ on developing an effective treatment process. In addition, the ongoing drought conditions being experienced throughout the area is having a detrimental effect on all treatment techniques being attempted.

The EPA is constantly changing the requirements for chemical constituent levels and water treatment methods, which are then implemented by the TCEQ. A possible requirement is the lowering of the arsenic maximum contaminant level. Arsenic is a naturally occurring chemical found in surface waters, such as Lake Arrowhead. The EPA reduced the maximum contaminant level for arsenic from 5ppb to 1ppb. Although Lake Arrowhead levels are just below the new maximum contaminant level, it has indicated a slow increase over the years. Should the level continue to increase, the Lake Arrowhead Water System may be required to implement an alternative treatment process to reduce the arsenic, which will require a major capital outlay.

The Lockett Water System has experienced a total failure with its water supply wells requiring the Authority to depend on its secondary supply, the City of Vernon. As it appears that the wells will not return and to meet the TCEQ requirements, the Authority has negotiated a new contract with the City of Vernon, which will now become the primary water source for the Lockett Water System. This requires a larger transmission line and pump station from Vernon to the Lockett Pump Station, which will require an extensive capital expenditure. The Authority is currently researching economical financing options for the project. To date, the Authority has been able to maintain adequate service to the Lockett Water System through operational changes.

7. EMPLOYEE RETIREMENT PLAN

Plan Description

The Authority provides retirement, disability, and death benefits for all full-time employees through a nontraditional defined benefit pension plan in the statewide Texas County and District Retirement System (TCDRS). The Board of Trustees of TCDRS is responsible for the administration of the statewide agent multiple-employer public employee retirement system consisting of 535 non-traditional defined benefit pension plans. TCDRS in the aggregate issues a comprehensive annual financial report (CAFR) on a calendar year basis. The CAFR is available upon written request from the Board of Trustees at P.O. Box 2034, Austin, Texas 78768-2034.

The plan provisions are adopted by the governing body of the Authority within the options available in the Texas state statutes governing TCDRS (TCDRS Act). Members can retire at ages 60 and above with 10 or more years of service, with 30 years of service regardless of age, or when the sum of their age and years of service equals 80 or more.

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

7. EMPLOYEE RETIREMENT PLAN, Continued

Members are vested after 10 years of service, but must leave their accumulated contributions in the plan to receive any Authority-financed benefits. Members who withdraw their personal contributions in a lump sum are not entitled to any amounts contributed by the Authority. Benefit amounts are determined by the sum of employee's contributions to the plan, with interest, and Authority-financed monetary credits. The level of these monetary credits is adopted by the governing body of the Authority within the actuarial constraints imposed by the TCDRS Act, so that the resulting benefits can be expected to be adequately financed by the Authority's commitment to contribute. At retirement, death, or disability, the benefit is calculated by converting the sum of the employee's accumulated contributions and the Authority-financed monetary credits to a monthly annuity using annuity purchase rates prescribed by the TCDRS Act.

Funding Policy

The Authority has chosen a fixed rate plan under the provisions of the TCDRS Act. The plan is funded by monthly contributions from both employee members and the Authority based on the covered payroll of employee members.

Under the TCDRS Act, the regular 7.0% contribution rate of the Authority is a fixed percent equal to the 7.0% contribution rate payable by the employee members, as adopted by the governing body of the Authority. This regular contribution rate of the Authority is not actuarially determined and is one of the rates that can be adopted in accordance with the TCDRS Act. However, the plan of benefits adopted by the Authority at the time of plan inception or when benefit increases were adopted was limited by the TCDRS Act to what the actuary determined could be adequately financed by the commitment of the Authority to contribute the same amount as the employees. The employee contribution rate and the Authority contribution rate may be changed by the governing body of the Authority within the options available in the TCDRS Act.

If a plan has had adverse experience, the TCDRS Act has provisions, which allow the Authority to contribute a fixed supplemental contribution rate determined by the system's actuary above the regular rate for 25 years or to reduce benefits earned in the future. The Authority has no supplemental contribution required at this time.

The schedule of funding progress, presented as Required Supplementary Information directly following the notes to the financial statements presents multi-year trend information about whether the actuarial value of the Plan assets is increasing or decreasing over time relative to the actuarial accrued liability for benefits. Plan assets have increased for each year listed.

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

7. EMPLOYEE RETIREMENT PLAN, Continued

Annual Pension Cost

For the Authority's accounting years ending September 30, 2014, 2013, and 2012 the annual pension cost for the TCDRS plan for its employees was \$36,178, \$28,086, and \$24,808 respectively, and actual contributions were \$96,467, \$92,840, and \$91,129 respectively. While the actual contributions were not actuarially determined, but were a fixed percent of the covered payroll of the participating employees, the annual required contributions were in compliance with the GASB Statement 27 parameters based on the actuarial valuations as of December 31, 2011, December 31, 2012, and December 31, 2013, the basis for assessing the adequacy of the financing arrangement beginning with the contribution rates for calendar years 2012-2013. The December 31, 2013 actuarial valuation is the most recent valuation. Since actual contributions were greater than the annual required contribution amount, the Authority has a negative net pension obligation for each indicated year as noted below.

Actuarial Valuation Information

	2012	2013	2014
GASB 27 Calculation Information			
GASB 27 Compliant Rate	2.72%	3.08%	3.70%
Actuarial assumed investment return rate	9.00%	9.00%	9.00%
Actuarial amortization factor	13.6578	13.6578	13.6578
Rate actually used to make contributions	7.00%	7.00%	7.00%
Actuarial Valuation Date	December 31, 2011	December 31, 2012	December 31, 2013
Actuarial cost method Amortization method Amortization period	entry age level percentage of payroll, open 30 years	entry age level percentage of payroll, open 30 years	entry age level percentage of payroll, open 30 years
Asset valuation method	SAF: 10-yr smoothed value ESF: Fund value	SAF: 10-yr smoothed value ESF: Fund value	SAF: 10-yr smoothed value ESF: Fund value
Actuarial Assumptions: Investment return ¹ Projected salary increases ¹ Inflation Cost-of-living adjustments	8.00% 5.40% 3.50% 0.00%	8.00% 5.40% 3.50% 0.00%	8.00% 4.90% 3.00% 0.00%

¹ Includes inflation at the stated rate

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

7. EMPLOYEE RETIREMENT PLAN, Continued

Schedule of Funding Information			
Actuarial valuation date	12/31/2011	12/31/2012	12/31/2013
Actuarial value of assets	\$ 4,237,721	\$ 4,534,656	\$ 5,032,554
Actuarial accrued liability (AAL)	3,732,086	4,116,101	4,548,551
Unfunded or (overfunded) actuarial accrued			
liability [UAAL or (OAAL)]	(505,635)	(418,555)	(484,003)
Funded ratio	113.55%	110.17%	110.64%
Annual covered payroll	1,249,980	1,307,056	1,336,446
UAAL or (OAAL) as percentage of covered			
payroll	-40.45%	-32.02%	-36.22%
Net Pension Obligation information/ARC	2012	2013	2014
Covered payroll	\$ 1,301,839	\$ 1,325,855	\$ 1,378,105
Annual Required Contributions (ARC)	35,209	39,601	48,779
Previous period NPO (asset)	(619,819)	(686,140)	(750,894)
Interest on NPO	55,784	61,753	67,580
Adjustments to ARC	45,382	50,238	54,979
Annual pension cost	24,808	28,086	36,178
Actual contributions	91,129	92,840	96.467
Change in NPO	(66,321)	(64,754)	(60,290)
NPO end of year	\$ (686,140)	\$ (750,894)	\$ (811,184)
Percentage of annual pension cost contributed	367%	331%	267%

8. PUBLIC ENTITY RISK POOL

The Authority is exposed to various risks of loss related to injuries to employees, theft of, damage to, and destruction of assets, natural disasters, and errors and omissions. The Authority participates in the Texas Municipal League Intergovernmental Risk Pool (TMLIRP), a risk pool for political subdivisions in Texas. The Authority pays annual premiums to the Risk Pool for worker's compensation, property, and liability coverage. The Risk Pool provides that they will be self-sustaining through member premiums and will reinsure through commercial companies for claims in excess of \$5 million for workers' compensation, \$7 million for property, and ranging from \$1 million to \$5 million for liability, based on limits purchased by the member. Settled claims resulting from these risks have not exceeded commercial insurance coverage in any of the past five fiscal years. The Authority continues to carry insurance for employee health coverage through the Texas Municipal League MultiState Intergovernmental Employee Benefits Pool.

A publicly available financial report from TMLIRP that includes financial statements and required supplementary financial information can be obtained from Texas Municipal League Intergovernmental Risk Pool, P. O. Box 149194, Austin, Texas 78714-9194.

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

9. SEGMENT INFORMATION FOR ENTERPRISE FUNDS

Significant financial data for identifiable activities included as part of the government-wide presentation are as follows at September 30, 2014:

	Environmental Utility Services Division Division		Other Enterprise Funds		
Condensed Statement of Net Position			•		
Assets:					
Current assets	\$ 3,554,258	\$ 171,707	\$ 13,054		
Restricted assets	88,380	-	38,750		
Capital assets	6,768,922	223,346	-		
Noncurrent assets	<u> </u>	-	-		
Total assets	10,411,560	395,053	51,804		
Liabilities:					
Current liabilities	4,604,381	124,003	13,054		
Noncurrent liabilities	1,248,823	6,007	-		
Total liabilities	5,853,204	130,010	13,054		
Net position:					
Net investment in capital assets	5,569,903	211,793	-		
Restricted net position	88,380	-	-		
Unrestricted net position	(1,099,927)	53,250	38,750		
Total net position	\$ 4,558,356	\$ 265,043	\$ 38,750		
Condensed Statement of Revenue, Expenses, and Changes in Net Position					
Operating revenues	\$ 4,216,105	\$ 944,978	\$ 19,725		
Operating expense	3,695,908	970,478	59		
Operating income (loss)	520,197	(25,500)	19,784		
Nonoperating revenues (expenses)	(129,119)	(1,149)	59		
Operating transfers and other credits		-	(19,725)		
Change in net position	391,078	(26,649)	_		
Beginning net position	4,167,278	291,692	38,750		
Ending net position	\$ 4,558,356	\$ 265,043	\$ 38,750		

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

9. SEGMENT INFORMATION FOR ENTERPRISE FUNDS, Continued

Condensed Statement of Cash Flows	Utility Division	Environmental Services Division	Other Enterprise Funds	
Net cash provided by (used) in:				
Operating activities	\$ 1,111,499	\$ 28,572	\$ 19,666	
Noncapital financing activities Capital and related financing	-	-	(19,725)	
activities	(2,051,970)	7,797	-	
Investing activities	111,362	-	6,944	
Net increase (decrease)	(829,109)	36,369	6,885	
Beginning cash and cash equivalents	(1,364,901)	(143,689)	11,207	
Ending cash and cash equivalents	\$ (2,194,010)	\$ (107,320)	\$ 18,092	

10. NEW PRONOUNCEMENTS

GASB 71: Pension Transaction for Contributions Made Subsequent to the Measurement Date – An Amendment of GASB Statement No. 68

The objective of this statement is to address an issue regarding application of the Transition Provisions of Statement No. 68, which is described below.

GASB 68: Accounting and Financial Reporting for Pensions – An Amendment of GASB Statement No. 27

The requirements of this Statement will improve the decision-usefulness of information in employer and governmental non-employer contributing entity financial reports and will enhance its value for assessing accountability and inter-period equity by requiring recognition of the entire net pension liability and a more comprehensive measure of pension expense. Decision-usefulness and accountability also will be enhanced through new note disclosures and required supplementary information as follows:

More robust disclosures of assumptions will allow for better informed assessments of the reasonableness of pension measurements.

Explanations of how and why the net pension liability changed from year to year will improve transparency.

NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2014 and 2013

10. NEW PRONOUNCEMENTS, Continued

The summary net pension liability information, including ratios, will offer an indication of the extent to which the total pension liability is covered by resources held by the pension plan.

The contribution schedules will provide measures to evaluate decisions related to the assessment of contribution rates – in comparison to actuarially, statutorily, or contractually determined rates, when such rates are determined.

It will also provide information about whether employers and non-employer contributing entities, if applicable, are keeping pace with those contribution rates.

The consistency and transparency of the information reported by employers and governmental non-employer contributing entities about pension transactions will be improved by requiring:

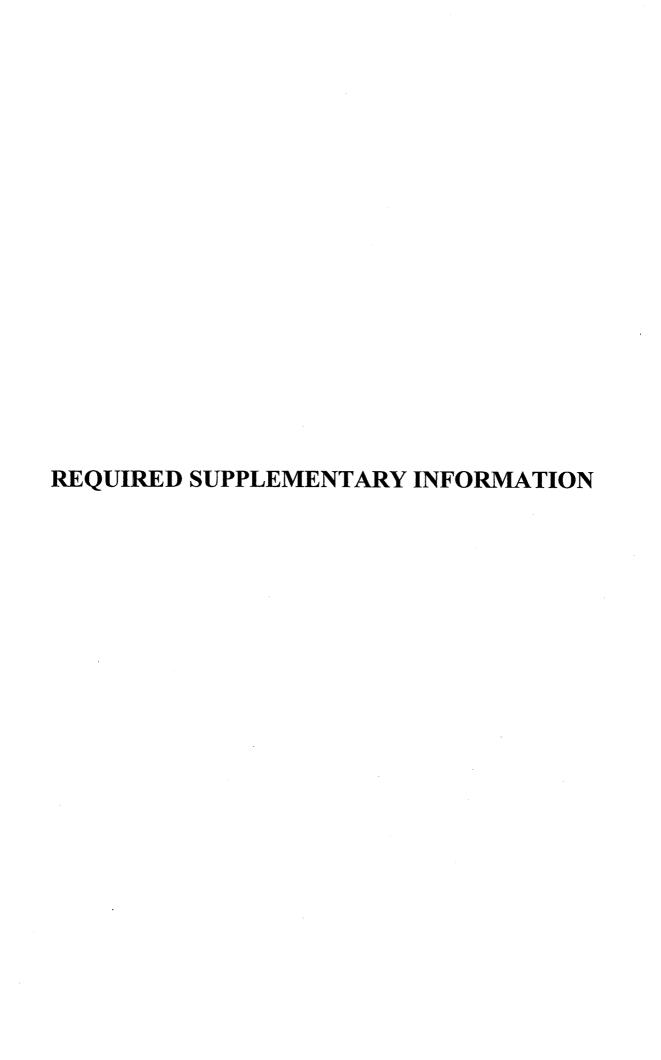
The use of a discount rate that considers the availability of the pension plan's fiduciary net position associated with the pensions of current active and inactive employees and the investment horizon of those resources, rather than utilizing only the long term expected rate of return regardless of whether the pension plan's fiduciary net position is projected to be sufficient to make projected benefit payments and is expected to be invested using a strategy to achieve that return.

A single method of attributing the actuarial present value of projected benefit payments to periods of employee service, rather than allowing a choice among six methods with additional variations.

Immediate recognition in pension expense, rather than a choice of recognition periods, of the effects of changes of benefit terms and the effects of projected pension plan investment earnings.

Recognition of pension expense that incorporates deferred outflows of resources and deferred inflows of resources related to pensions over a defined, closed period, rather than a choice between an open or closed period.

The comparability of reported pension information will also be improved by the changes related to the attribution method used to determine service cost and the total pension liability, requirements for immediate recognition in pension expense and the establishment of standardized expense recognition periods for amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions. This statement is effective for fiscal years beginning after June 15, 2014.



RED RIVER AUTHORITY OF TEXAS TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM ANALYSIS OF FUNDING PROGRESS (Unaudited)

	(1)		(2)	(3)	τ	(4) Unfunded	(5)	(6) UAAL as a
Actuarial	Actuarial		Actuarial	Percentage	Actu	arial Accrued	Annual	Percentage of
Valuation	Value		Accrued	Funded	Liab	ility (UAAL)	Covered	Covered Payroll
Date	 of Assets	Lia	bility (AAL)	(1) ÷ (2)	(2) - (1)	 Payroll	(4) ÷ (5)
12/31/09	\$ 3,651,973	\$	3,083,220	118.4%	\$	(568,753)	\$ 1,221,798	-46.6%
12/31/10	3,987,979		3,444,473	115.8%		(543,506)	1,245,691	-43.6%
12/31/11	4,237,721		3,732,086	113.5%		(505,635)	1,249,980	-40.5%
12/31/12	4,534,656		4,116,101	110.2%		(418,555)	1,307,056	-32.0%
12/31/13	5,032,554		4,548,551	110.6%		(484,003)	1,336,446	-36.2%

Analysis of the dollar amounts of the actuarial value of assets, actuarial accrued liability, and unfunded actuarial accrued liability in isolation can be misleading. Expressing the actuarial value of assets as a percentage of the actuarial accrued liability provides one indication of the Authority's funding status on a going-concern basis. Analysis of this percentage over time indicates whether the system is becoming financially stronger or weaker. Generally, the greater this percentage, the stronger the plan. Trends in unfunded actuarial accrued liability and annual covered payroll are both affected by inflation. Expressing the unfunded actuarial accrued liability as a percentage of annual covered payroll approximately adjusts for the effects of inflation and aids analysis of the Authority's progress made in accumulating sufficient assets to pay benefits when due. Generally, the smaller the percentage, the stronger the plan.

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COMBINING SCHEDULE OF NET POSITION

September 30, 2014

•	Enterprise Funds				
	Utility Division Fund	Environmental Services Division Fund	Direct Financing Arrangements Fund	Industrial Development Authority Fund	
ASSETS					
Current assets:					
Cash and short-term investments	\$ 2,122,100	\$ -	\$	\$ -	
Investments	765,500	-	-	-	
Receivables:					
Trade and contracts	666,658	171,707	13,054	· -	
Due from other funds	-	-	-	-	
Interfund loans	-	-	-	-	
Prepaid expenses	-	-	•	-	
Inventory	-	-	-	-	
Restricted assets:					
Cash and short-term investments	41,368	-	-	18,092	
Investments	47,012	<u> </u>	_	20,658	
Total current assets	3,642,638	171,707	13,054	38,750	
Long-term assets:					
Interfund loans, less current portion					
Net pension obligation	-	-	-	-	
Capital assets not being depreciated	273,723	•	•	-	
Capital assets hot being depreciated Capital assets being depreciated (net)	6,495,199	223,346	-	-	
Total long-term assets	6,768,922	223,346		-	
Total long-term assets	0,700,922	223,340			
Total assets	10,411,560	395,053	13,054	38,750	
LIABILITIES		•			
Current liabilities:					
Bank overdraft	4,357,373	107,320	-	-	
Accounts payable - trade	87,186	6,696	-	-	
Due to other Authority funds		-	13,054	•	
Accrued payroll and related taxes	14,935	4,441	-	7	
Unearned revenue	2,555	- ,	•	-	
Interfund loans payable, current maturities	105,166	5,546	-	-	
Loans payable, current maturities	-	-	-	-	
Bonds payable, current maturities	37,166	-		-	
Total current liabilities	4,604,381	124,003	13,054		
Long-term liabilities:					
Interfund loans payable, less current maturities	383,020	6,007	_	<u>.</u>	
Bonds payable, less current maturities	673,667	, -	_	· -	
Deposits	192,136	-			
Total long-term liabilities	1,248,823	6,007	**	-	
Total liabilities	5,853,204	130,010	13,054		
Net position:					
Net investment in capital assets	5,569,903	211,793	-	-	
Restricted:		•			
Debt service, repair and replacement, and construction	88,380	-	•	-	
Net pension obligation	-	-	-	-	
Unrestricted	(1,099,927)	53,250	-	38,750	
Total net position	\$ 4,558,356	\$ 265,043	\$ -	\$ 38,750	

Internal	Servi	ce F	hani	le

General Division Fund	Interfund Loan Fund	Maintenance Division Fund	Communications Division Fund	Motor Vehicle Pool Fund	Eliminations	Totals
\$ 2,180,477 768,978	\$ 2,370,730 538,402	\$ 114,270 40,303	\$ 628,903 221,812	\$ 167,961 59,240	\$ (4,464,693) -	\$ 3,119,748 2,394,235
97,879 13,054	- - 220,415	6,175 -	8,145	-	(13,054)	963,618
10,509	-	59,597	•	- -	(220,415)	10,509 59,597
3,070,897	3,129,547	220,345	858,860	227,201	(4,698,162)	59,460 67,670
-	1,416,124	-	- 656,600	-	(1,416,124)	6,674,837
811,184 183,331 776,399	<u>. </u>	4,311 65,344	- - 60,605	96,075	-	811,184 461,365 7,716,968
1,770,914 4,841,811	1,416,124 4,545,671	69,655 290,000	919,465	96,075 323,276	(6,114,286)	8,989,517 15,664,354
					// // / /	
69,167	- -	3,338	167	15,074	(4,464,693) - (13,054)	181,628 -
8,105 - 42,704	- -	1,295 - 13,757	27,156 8,181	45,061	(220,415)	28,776 29,711
119,976		18,390	35,504	60,135	(4,698,162)	37,166 277,281
900,831	-	30,388	40,475	55,403	(1,416,124)	-
900,831		30,388	40,475	55,403	(1,416,124)	673,667 192,136 865,803
1,020,807	•	48,778	75,979	115,538	(6,114,286)	1,143,084
16,195	-	25,510	11,949	(4,389)	1,636,539	7,467,500
811,184 2,993,625	4,545,671	215,712	831,537	212,127	- - (1,636,539)	88,380 811,184 6,154,206
\$ 3,821,004	\$ 4,545,671	\$ 241,222	\$ 843,486	\$ 207,738	\$ -	\$ 14,521,270

COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION for the year ended September 30, 2014

		Enterpri	ise Funds	
Onesetian	Utility Division Fund	Environmental Services Division Fund	Direct Financing Arrangements Fund	Industrial Development Authority Fund
Operating revenues:				
Water and sewer sales	\$ 4,072,153	\$ -	\$ -	\$ -
Charges for materials and services	•	568,037	19,725	-
Administrative fee income		-	-	•
Other	143,952	376,941	-	-
Total operating revenues	4,216,105	944,978	19,725	
Operating expenses:				
Water purchases	601,222	-	-	-
Personnel services	897,263	340,003	-	-
Administrative costs	676,593	173,137	_	59
Utilities, supplies, and maintenance	752,243	325,836	-	-
Insurance	· •	· .	-	•
Automobile and travel	238,983	29,322	_	-
Professional and directors fees	15,000	2,320	-	_
Research expense	, -	39,690	-	-
Total operating expenses	3,181,304	910,308	-	59
Operating income before depreciation and amortization	1,034,801	34,670	19,725	(59)
Depreciation and amortization	(514,604)	(60,170)	-	-
Operating income (loss)	520,197	(25,500)	19,725	(59)
Nonoperating revenues (expenses):				
Interest income	2,500	-	-	59
Gain on disposal of assets	5,166	, 	_	-
Interest expense	(136,785)	(1,149)	-	-
Total nonoperating revenues (expenses)	(129,119)	(1,149)	-	59
Income (loss) before transfers	391,078	(26,649)	19,725	-
Transfers			(19,725)	-
Change in net position	391,078	(26,649)	-	-
Net position, beginning	4,167,278	291,692	_	38,750
Net position, ending	\$ 4,558,356	\$ 265,043	\$ -	\$ 38,750

Internal	Carria	. Eumde
Internal	Service	e kunas

General Division Fund	Division Loan Fund Fund		Communications Division Fund	Motor Vehicle Pool Fund	Eliminations	Totals
\$ - 68,763 855,146	\$ - -	\$ - 258,223	\$ - 53,786	\$ - 232,972	\$ - (608,964)	\$ 4,072,153 592,542
59	-	-	-	-	(855,146)	520,952
923,968	•	258,223	53,786	232,972	(1,464,110)	5,185,647
	-	-	-	-	-	601,222
436,377	-	102,370	-	-	-	1,776,013
36,630	9,702	30,496	3,750	11,077	(855,146)	86,298
92,641	-	31,468	9,382	-	(375,992)	835,578
52,961	-	-	-	-	-	52,961
14,691	-	38,963	•	140,955	(232,972)	229,942
132,610	-	-		-	-	149,930
765,910	9,702	203,297	13,132	152,032	(1,464,110)	39,690 3,771,634
158,058	(9,702)	54,926	40,654	90.040		
(63,238)	(9,702)	(16,014)	(11,386)	80,940	•	1,414,013
94,820	(9,702)	38,912	29,268	(62,420) 18,520		(727,832) 686,181
						000,101
2,147	97,020	110	609	154	(95,334)	7,265
9,640	-	-	-	14,852	-	29,658
(43,735)	-	(4,089)	(4,228)	(9,000)	95,334	(103,652)
(31,948)	97,020	(3,979)	(3,619)	6,006	_	(66,729)
62,872	87,318	34,933	25,649	24,526		619,452
19,725		_	_			-
82,597	87,318	34,933	25,649	24,526	- .	619,452
3,738,407	4,458,353	206,289	817,837	183,212		13,901,818
\$ 3,821,004	\$ 4,545,671	\$ 241,222	\$ 843,486	\$ 207,738	\$ -	\$ 14,521,270

COMBINING SCHEDULE OF CASH FLOWS

for the year ended September 30, 2014

		Enterpri	se Funds	
	Utility Division Fund	Environmental Services Division Fund	Direct Financing Arrangements Fund	Industrial Development Authority Fund
Increase (decrease) in cash and cash equivalents:				
Cash flows from operating activities:				
Cash received from customers and users	\$ 4,303,322	\$ 939,268	\$ 19,725	\$ -
Cash received from internal services provided	•	-		_
Cash payments to suppliers for goods and services	(2,298,467)	(572,024)	_	ē
Cash payments to employees for services	(895,356)	(338,672)	_	_
Cash payments for internal services used	•	(,	_	(59)
Customer deposits received	2,000	_	_	(37)
Net cash provided (used in) by operating activities	1,111,499	28,572	19,725	(59)
Cash flows from noncapital financing activities:				
Transfers to other funds	-	•	(19,725)	-
Transfers from other funds	-	-	-	_
Proceeds from interfund loans	_	-		_
Principal paid on interfund loans	_	-	-	
Interest paid on interfund loans	-	_	-	_
Net cash provided by (used in) noncapital financing activities			(19,725)	
Cash flows from capital and related financing activities:				
Principal paid on revenue bonds and notes	(1,778,167)	-	-	=
Interest paid on revenue bonds and notes	(103,653)	-	-	-
Proceeds from interfund loans	102,246	16,674	-	-
Principal paid on interfund loans	(97,237)	(5,121)	-	-
Interest paid on interfund loans	(33,132)	(1,148)	-	•
Principal paid on loans	•	•		-
Acquisition of capital assets	(149,717)	(2,608)	-	-
Proceeds from sale of equipment	7,690		-	-
Net cash provided by (used in) capital and related financing activities	(2,051,970)	7,797	-	-
Cash flows from investing activities:				
Interfund loan advances		-	-	-
Collections received on interfund loans	-	-	-	-
Interest received on interfund loans	-	_	-	•
Proceeds from sales of investments	108,862	-		8,794
Purchase of investments	_	•	-	(1,909)
Interest received on investments	2,500	<u>-</u>	· -	59
Net cash provided by (used in) investing activities	111,362	-	-	6,944
Net increase (decrease) in cash and cash equivalents	(829,109)	36,369	-	6,885
Cash and cash equivalents (deficit), beginning	(1,364,901)	(143,689)		11,207
Cash and cash equivalents (deficit), ending	\$ (2,194,010)	\$ (107,320)	\$ -	\$ 18,092

	Internal Service Funds												
	General Division Fund		Interfund Loan Fund		Division		Communications Division Fund		Motor Vehicle Pool Fund		Eliminations		Totals
\$	21,863 855,146 (298,131) (493,964) - - 84,914	· \$	(9,702) - (9,702)	\$	60,951 196,698 (118,638) (103,075) - - 35,936	\$	35,782 12,650 (13,128) - - - 35,304	\$	232,972 (149,507) - - - 83,465	,	(166,642) 1,297,466) 1,454,349 9,761	\$	5,214,269 - (1,995,546) (1,831,067) - 2,000 1,389,656
***************************************	19,725 - - - - 19,725		- - - - - -	_	- - - - -		- - - - - -		- - - - -		19,725 (19,725) - - -	<u></u>	-
	34,517 (46,696) (43,735) - (41,374) 9,640 (87,648)		- - - - - - - - -		(12,703) (4,089) (5,567) (8,122)	<u></u>	(7,878) (4,228) - (1,924) - (14,030)		85,552 (61,354) (9,000) - (85,552) 14,852 (55,502)	-	(238,989) 230,989 95,332		(1,778,167) (103,653) - (5,567) (289,297) 32,182
	248,682 (53,985) 2,147 196,844 213,835		(290,325) 282,327 95,332 147,180 (31,950) 1,688 204,252		(30,481)		64,835 (14,075) 609 51,369 72,643		7,960 (1,728) 154 6,386 34,349		290,325 (282,327) (95,332) - - (87,334)		(2,144,502)
<u> </u>	1,966,642 2,180,477	\$	2,176,180 2,370,730	\$	100,005 114,270	<u> </u>	556,260 628,903	<u> </u>	133,612 167,961	<u> </u>		<u> </u>	3,435,316 3,179,103

COMBINING SCHEDULE OF CASH FLOWS - ENTERPRISE FUNDS, Continued for the year ended September 30, 2014

	Enterprise Funds										
		Utility Division Fund	1	rironmental Services rision Fund	Fii Arra	Direct nancing ngements Fund	Industrial Development Authority Fund				
Reconciliation of operating income to net cash provided (used) by operating activities:											
Operating income (loss)	\$	520,197	\$	(25,500)	\$	19,725	\$	(59)			
Adjustments to reconcile operating income to net											
cash provided by operating activities:											
Depreciation and amortization		514,604		60,170		_		_			
Change in assets and liabilities:		•		•							
(Increase) decrease in trade receivables		91,636		(5,710)		_		-			
(Increase) decrease in prepaid expenses		-				-		-			
(Increase) decrease in inventory		-		-		-		-			
(Increase) in net pension obligation		-		-		-		-			
Increase (decrease) in trade accounts payable		(14,426)		(1,719)		-		-			
Increase (decrease) in accrued payroll and related liabilities		1,907		1,331				-			
Increase (decrease) in deferred revenues		(4,419)		-		-		-			
Increase (decrease) in deposits		2,000				-		-			
Total adjustments		591,302		54,072		_		-			
Net cash provided by operating activities	\$	1,111,499	\$	28,572	\$	19,725	\$	(59)			

 		I	nterna	l Service Fu	nds							
General Division Fund		Loan Div			Maintenance Communications Division Division Fund Fund			Motor Vehicle Pool Fund		Eliminations		Totals
\$ 94,820	\$	(9,702)	\$	38,912	\$	29,268	_\$	18,520	_\$		\$	686,181
63,238		-		16,014		11,386		62,420				727,832
(46,959)		-		(574)		4,238		-		-		42,631
(10,509)		-		-		-		-		-		(10,509)
-		-		2,178		_		-		-		2,178
(60,290)												(60,290)
41,911		-		(19,889)		4		2,525		_		8,406
2,703		-		(705)		-				_		5,236
-		-		-		(9,592)		-		-		(14,011)
 		-						-		-		2,000
(9,906)				(2,976)		6,036		64,945		-		703,473
\$ 84 914	\$	(9.702)	-\$	35 936	\$	35 304	2	83.465	•		•	290 654

RED RIVER AUTHORITY OF TEXAS

COMBINING SCHEDULE OF NET POSITION - ALL WATER AND SEWER SYSTEMS BY DISTRICT

ASSETS	District 11	District 12	District 13	District 14	District 15	District 16	District					otals
Current assets:						10	18	19	21	22	2014	2013
Cash and short-term investments	\$ 367,353	\$ 193,834	\$ 358,332	\$ 185,783	\$ 474,868	\$ 279.345	0 000 505		_			
Investments	146,606	68,365				,-	\$ 262,585	\$ -	\$ -	\$ -	\$ 2,122,100	
Receivables:	140,000	06,303	126,382	65,525	167,485	98,524	92,613	-	-	-	765,500	858,661
Trade and contracts	71,313	67,536	(0.721	£1.100	60 606	10.000						
Total current assets	585,272	329,735	69,731 554,445	61,189	62,595	49,602	41,197	122,798	2,761	117,936	666,658	758,294
Restricted assets:	383,272	329,733	334,443	312,497	704,948	427,471	396,395	122,798	2,761	117,936	3,554,258	3,447,281
Cash and short-term investments	2 112	7.007	2 422	2 212								
Investments	3,112	7,267	3,423	2,818	2,328	1,824	3,956	4,701	-	11,939	41,368	632,090
Total restricted assets	3,069 6,181	8,558	3,910	3,217	2,658	2,081	4,518	5,369		13,632	47,012	62,819
Capital assets:	0,181	15,825	7,333	6,035	4,986	3,905	8,474	10,070		25,571	88,380	694,909
Capital assets not being depreciated:												
Land and easements	60.100											
Construction in progress	52,123	-	1,004	100		81,100	28,000	-	.=	9,471	171,798	122,298
Total capital assets not being depreciated	15,040 67,163		15,000		30,000	15,000	21,896	_		4,989	101,925	93,099
Capital assets being depreciated and amortized:	67,163	<u>-</u>	16,004	100	30,000	96,100	49,896		-	14,460	273,723	215,397
										•		
Water storage rights		•			•	-	-	-	1,213,600	9,100	1,222,700	1,222,700
Water and sewer systems	1,180,440	951,406	962,164	1,070,387	1,987,637	1,849,890	678,176	4,384,236	- .	3,237,543	16,301,879	16,213,012
Total capital assets being depreciated and												
amortized	1,180,440	951,406	962,164	1,070,387	1,987,637	1,849,890	678,176	4,384,236	1,213,600	3,246,643	17,524,579	17,435,712
Less accumulated depreciation and												
amortization	(891,587)	(737,350)	(724,025)	(741,426)	(1,227,831)	(1,400,103)	(594,857)	(2,698,557)	(226,534)	(1,787,110)	(11,029,380)	(10,514,777)
Total capital assets being depreciated and												
amortized, net	288,853	214,056	238,139	328,961	759,806	449,787	83,319	1,685,679	987,066	1,459,533	6,495,199	6,920,935
Total capital assets, net	356,016	214,056	254,143	329,061	789,806	545,887	133,215	1,685,679	987,066	1,473,993	6,768,922	7,136,332
Total assets	947,469	559,616	815,921	647,593	1,499,740	977,263	538,084	1,818,547	989,827	1,617,500	10,411,560	11,278,522
LIABILITIES AND NET POSITION								,				
Current liabilities (payable from current assets):												
Bank overdraft	240,826	245,310	660,075	107,632	92,701	186,699		1,417,345	751.481	655,304	4,357,373	2 007 217
Accounts payable - trade	11,826	13,612	15,579	12,182	5,934	4,949	4,186	10,611	731,461	8,307	4,337,373 87,186	3,827,317
Accrued payroll and related taxes	1,688	352	1,033	826	2,555	847	730	3,467	5	,	,	101,612
Unearned Revenue	-,000	552	1,055	020	2,333	047	730	2,555	3	3,432	14,935	13,028
Interfund loans payable, current	9,526	_	1,308	3,933	49,336	3,666	843	2,333 18,030	•	10.504	2,555	6,974
F-7	263,866	259,274	677,995	124,573	150,526	196,161	5,759		751 406	18,524	105,166	97,178
Current liabilities (payable from restricted assets):	203,000	237,214	011,993	124,313	130,320	170,101	3,739	1,452,008	751,486	685,567	4,567,215	4,046,109
Bonds payable, current	_	_							27.166		25.1//	
Total current liabilities	263,866	259,274	677,995	124,573	150,526	196,161	5,759	1.452.000	37,166	-	37,166	583,000
Noncurrent liabilities:	205,800	239,274	077,993	124,373	130,326	190,101	3,739	1,452,008	788,652	685,567	4,604,381	4,629,109
Bonds payable, less current maturities			*						680 ccs			
Interfund loans payable, less current maturities	83,798	-	228	24,130	106,796	17,971	4,542	70.006	673,667	-	673,667	1,906,000
Deposits	14,355	18,325	22,350	20,900	15,300	17,971	4,342 18,525	70,296	-	75,259	383,020	385,999
Total noncurrent liabilities	98,153	18,325	22,578	45,030	122,096			35,025		37,006	192,136	190,136
Total liabilities	362,019	277,599	700,573	169,603		28,321	23,067	105,321	673,667	112,265	1,248,823	2,482,135
Net position:	302,019	411,337	700,373	109,003	272,622	224,482	28,826	1,557,329	1,462,319	797,832	5,853,204	7,111,244
Net investment in capital assets	262,692	214,056	252,607	200.000	(22 (74	624.250	107.000	1.507.050	200			
Restricted for:	202,092	214,030	232,007	300,998	633,674	524,250	127,830	1,597,353	276,233	1,380,210	5,569,903	4,164,155
Debt service, repair and replacement, and construction	6,181	15,825	7 222	6.025	4.097	2.000	0.477	10.072				
Unrestricted	316,577	52,136	7,333	6,035	4,986	3,905	8,474	10,070	-	25,571	88,380	472,206
	310,377	32,130	(144,592)	170,957	588,458	224,626	372,954	(1,346,205)	(748,725)	(586,113)	(1,099,927)	(469,083)
Total net position	\$ 585,450	\$ 282,017	\$ 115,348	\$ 477,990	\$ 1,227,118	\$ 752,781	\$ 509,258	\$ 261,218	\$ (472,492)	\$ 819,668	\$ 4,558,356	\$ 4,167,278

RED RIVER AUTHORITY OF TEXAS

COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION ALL WATER AND SEWER SYSTEMS BY DISTRICT

for the year ended September 30, 2014, with comparable totals for 2013

	District		District	Đ	District		District		District	District	District	District	District	District	To	otals
	11		12		13		14		15	16	18	19	21	22	2014	2013
Operating revenues:																
Water and sewer sales	\$ 395,	376 \$	403,737	\$	460,310	\$	376,742	\$	415,724	\$ 299,611	\$ 225,854	\$ 786,112	\$ 14,095	\$ 694,092	\$ 4,072,153	\$ 3,710,743
Other	7,:	86	6,722		47,046		7,897		6,747	4,231	4,962	24,389	250	34,122	143,952	72,532
Total operating revenues	403,4	62	410,459		507,356		384,639	_	422,471	303,842	230,816	810,501	14,345	728,214	4,216,105	3,783,275
Operating expenses:																,
Water purchases	91,7	46	134,041		127,788		134,806		28,081	26,176	17,212	38,925	-	2,447	601,222	625,545
Personnel services	89,2	.76	81,647		95,550		66,737		90,556	74,614	58,488	168,438	244	171,713	897,263	838,625
Administrative costs	50,5	68	65,775		76,328		69,703		60,506	40,588	67,684	123,282	3,728	118,431	676,593	667,618
Utilities, supplies, and maintenance	65,4	15	36,709		95,829		37.695		95,585	59,670	32,153	123,013	2,091	204,083	752,243	677,400
Automobile and travel	17,4		23,127		26,879		24,408		21,279	14,522	24,240	43,124	61	43,858	238,983	252,896
Professional and directors fees	2	40			-		,		,	,		8,220	245	6,295	15,000	232,070
Total operating expenses	314,7	30	341,299		422,374	_	333,349		296,007	215,570	199,777	505,002	6,369	546,827	3,181,304	3,062,084
Operating income (loss) before																
depreciation	88,7	32	69,160		84,982		51,290		126,464	88,272	31,039	305,499	7,976	181,387	1,034,801	721,191
Depreciation	(32,1	67)	(20,928)		(26,686)		(42,489)		(73,754)	(51,786)	(18,827)	(134,640)	(7,288)	(106,039)	(514,604)	(508,209)
Operating income (loss)	56,5	65	48,232		58,296		8,801		52,710	36,486	12,212	170,859	688	75,348	520,197	212,982
Nonoperating revenues (expenses):																
Interest income	4	04	193		366		178		459	270	268	197	11	154	2,500	3,550
Gain on disposal of assets	-				_		-		_	-			•	5,166	5,166	-
Interest expense	(8,0	20)	(709)		(1,009)		(3,061)		(15,568)	(3,176)	(1,174)	(50,405)	(14,141)	(39,522)	(136,785)	(171,894)
Total nonoperating expenses	(7,6	16)	(516)		(643)		(2,883)		(15,109)	(2,906)	(906)	(50,208)	(14,130)	(34,202)	(129,119)	(168,344)
Change in net position	48,9	49	47,716		57,653		5,918		37,601	33,580	11,306	120,651	(13,442)	41,146	391,078	44,638
Net position, beginning	536,5	01	234,301		57,695		472,072		1,189,517	719,201	497,952	140,567	(459,050)	778,522	4,167,278	4,122,640
Net position, ending	\$ 585,4	50 \$	282,017	\$	115,348	\$	477,990	\$	1,227,118	\$ 752,781	\$ 509,258	\$ 261,218	\$ (472,492)	\$ 819,668	\$ 4,558,356	\$ 4,167,278

RED RIVER AUTHORITY OF TEXAS

COMBINING SCHEDULE OF NET POSITION - DISTRICT 11

	Turkey-	Turkey-		Northfield-		Totals		
ASSETS	Estelline	Newlin	Chapel	Carey	Rural #1	2014	2013	
Current assets:				Y			***************************************	
Cash and short-term investments	\$ -	\$ 351,050	\$ -	\$	\$ 16,303	\$ 367,353	\$ 325,128	
Investments	17,041	123,815	-	-	5,750	146,606	169,344	
Receivables:								
Trade and contracts	39,976	11,604	4,178	12,965	2,590	71,313	72,105	
Total current assets	57,017	486,469	4,178	12,965	24,643	585,272	566,577	
Restricted assets:								
Cash and short-term investments	1,816	203	98	386	609	3,112	19,758	
Investments	1,590	231	113	440	695	3,069	4,394	
Total restricted assets	3,406	434	211	826	1,304	6,181	24,152	
Capital assets:								
Capital assets not being depreciated:								
Land and easements	52,123	-	-	_		52,123	52,123	
Construction in progress	15,000	-	_	40	-	15,040	13,500	
Total capital assets not being depreciated	67,123	-	_	40		67,163	13,600	
Capital assets being depreciated:								
Water and sewer systems	616,968	36,378	40,202	478,041	8,851	1,180,440	1,180,440	
Total capital assets being depreciated	616,968	36,378	40,202	478,041	8,851	1,180,440	1,232,463	
Less accumulated depreciation	(469,844)	(29,622)	(31,917)	(351,539)	(8,665)	(891,587)	(859,420)	
Total capital assets, being depreciated, net	147,124	6,756	8,285	126,502	186	288,853	373,043	
Total capital assets, net	214,247	6,756	8,285	126,542	186	356,016	386,643	
Total assets	274,670	493,659	12,674	140,333	26,133	947,469	977,372	
LIABILITIES AND NET POSITION						217,102	>17,512	
Current liabilities (payable from current assets):								
Bank overdraft	210,664	_	16,517	13,645	_	240,826	270,278	
Accounts payable - trade	6,209	2,377	971	1,755	514	11,826	12,253	
Accrued payroll and related taxes	920	174	140	384	70	1,688	1,193	
Interfund loans payable, current	9,526		-	-	, ,	9,526	8,867	
F-,,	227,319	2,551	17,628	15,784	584	263,866	292,591	
Current liabilities (payable from restricted assets):	221,319	2,331	17,020	15,761	301	205,000	272,371	
Bonds payable, current	_	_	_	_			23,511	
Total current liabilities	227,319	2,551	17,628	15,784	584	263,866	316,102	
Noncurrent liabilities:			17,020			205,000	310,102	
Bonds payable, less current maturities	-	_	_	_	_	_	19,000	
Interfund loans payable, less							17,000	
current maturities	83,798		_	_	_	83,798	91,689	
Deposits	7,330	1,225	1,100	4,000	700	14,355	14,080	
Total noncurrent liabilities	91,128	1,225	1,100	4,000	700	98,153	124,769	
Total liabilities	318,447	3,776	18,728	19,784	1,284	362,019	440,871	
Net position:	310,447	3,770	10,720	19,764	1,204	302,019	440,671	
Net investment in capital assets	120,923	6,756	8,285	126,542	186	262,692	243,576	
Restricted for:	120,923	0,730	0,203	120,342	100	202,072	4 4 3,370	
Debt service, repair and replacement, and construction	3,406	434	211	826	1,304	6,181	13,686	
Unrestricted	(168,106)	482,693	(14,550)	(6,819)	23,359	316,577	279,239	
Total net position	\$ (43,777)	\$ 489,883	\$ (6,054)	\$ 120,549	\$ 24,849	\$ 585,450		
. oran not position	Φ (43,111)	φ 40 7,003	a (0,034)	Φ 120,349	D 24,849	a 363,430	\$ 536,501	

COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 11

for the year ended September 30, 2014, with comparable totals for 2013

	Turkey-		Harrel's	Northfield-		Tot	tals
	Estelline	Newlin	Chapel	Carey	Rural #1	2014	2013
Operating revenues:							
Water and sewer sales	\$ 215,526	\$ 59,979	\$ 27,384	\$ 78,387	\$ 14,600	\$ 395,876	\$ 346,929
Other	2,659	692	-	4,019	216	7,586	3,178
Total operating revenues	218,185	60,671	27,384	82,406	14,816	403,462	350,107
Operating expenses:	•						
Water purchases	37,634	26,038	7,615	16,381	4,078	91,746	90,366
Personnel services	48,649	9,233	7,407	20,293	3,694	89,276	83,926
Administrative costs	27,003	5,160	4,120	11,507	2,778	50,568	49,514
Utilities, supplies, and maintenance	43,450	5,617	3,536	11,807	1,005	65,415	73,778
Automobile and travel	9,499	1,790	1,431	3,998	767	17,485	18,496
Professional and directors fees	240_					240_	-
Total operating expenses	166,475	47,838	24,109	63,986	12,322	314,730	316,080
Operating income (loss) before			-				
depreciation	51,710	12,833	3,275	18,420	2,494	88,732	34,027
Depreciation	(18,334)	(601)	(737)	(12,318)	(177)	(32,167)	(31,662)
Operating income (loss)	33,376	12,232	2,538	6,102	2,317	56,565	2,365
Nonoperating revenues (expenses):							
Interest income	36	344	1	. 6	17	404	501
Interest expense	(7,560)	(23)	(36)	(401)		(8,020)	(9,238)
Total nonoperating revenues (expenses)	(7,524)	321	(35)	(395)	17	(7,616)	(8,737)
Change in net position	25,852	12,553	2,503	5,707	2,334	48,949	(6,372)
Net position, beginning	(69,629)	477,330	(8,557)	114,842	22,515	536,501	542,873
Net position, ending	\$ (43,777)	\$ 489,883	\$ (6,054)	\$ 120,549	\$ 24,849	\$ 585,450	\$ 536,501

RED RIVER AUTHORITY OF TEXAS

COMBINING SCHEDULE OF NET POSITION - DISTRICT 12

		Quanah		Old	Medicine	Quanah	Kirkland	To	tals
ASSETS	Goodlett	Southwest	Rural #2	Goodlett	Mound	Northeast	Lazare	2014	2013
Current assets:									
Cash and short-term investments	\$ 1,471	\$ -	\$ 38,533	\$ 4,064	\$ 106,341	\$ 43,425	\$ -	\$ 193,834	\$ 145,387
Investments	519	-	13,590	1,434	37,506	15,316		68,365	64,913
Receivables:									
Trade and contracts	5,314	5,341	6,145	4,139	19,980	15,952	10,665	67,536	67,561
Total current assets	7,304	5,341	58,268	9,637	163,827	74,693	10,665	329,735	277,861
Restricted assets:				•					
Cash and short-term investments	197	368	1,591	2,086	330	797	1,898	7,267	13,658
Investments	226_	679	1,817	2,383	376	910	2,167	8,558	11,249
Total restricted assets	423	1,047	3,408	4,469	706	1,707	4,065	15,825	24,907
Capital assets:	-			,					
Capital assets not being depreciated:									
Land and easements	· -	•	-		-	-	-	-	-
Construction in progress									
Total capital assets not being depreciated	<u> </u>								
Capital assets being depreciated:									
Water and sewer systems	105,982	107,989	24,935	39,654	233,987	260,173	178,686	951,406	951,406
Total capital assets being depreciated	105,982	107,989	24,935	39,654	233,987	260,173	178,686	951,406	951,406
Less accumulated depreciation	(83,353)	(84,921)	(24,409)	(38,436)	(158,273)	(203,006)	(144,952)	(737,350)	(716,422)
Total capital assets, being depreciated, net	22,629	23,068	526	1,218	75,714	57,167	33,734	214,056	234,984
Total capital assets, net	22,629	23,068	526	1,218	75,714	57,167	33,734	214,056	234,984
Total assets	30,356	29,456	62,202	15,324	240,247	133,567	48,464	559,616	537,752
LIABILITIES AND NET POSITION									
Current liabilities (payable from current assets):									
Bank overdraft	· •	93,908	-	_	_	_	151,402	245,310	254,882
Accounts payable - trade	786	534	940	576	5,894	2,601	2,281	13,612	12,106
Accrued payroll and related taxes	25	40	51	35	44	93	64	352	829
Interfund loans payable, current	-	-		-	-	-	-	_	=
• • •	811	94,482	991	611	5,938	2,694	153,747	259,274	267,817
Current liabilities (payable from restricted assets):		,				·	·		•
Bonds payable, current	-		-	-	-	-	-	-	18,009
Total current liabilities	811	94,482	991	611	5,938	2,694	153,747	259,274	285,826
Noncurrent liabilities:		***************************************							
Bonds payable, less current maturities	-	_	-	-	-	-	-	_	-
Interfund loans payable, less									
current maturities	-	-	-	-	-	-	-	-	-
Deposits	1,450	1,975	2,450	1,500	2,275	5,400	3,275	18,325	17,625
Total noncurrent liabilities	1,450	1,975	2,450	1,500	2,275	5,400	3,275	18,325	17,625
Total liabilities	2,261	96,457	3,441	2,111	8,213	8,094	157,022	277,599	303,451
Net position:									
Net investment in capital assets	22,629	23,068	526	1,218	75,714	57,167	33,734	214,056	216,975
Restricted for:									
Debt service, repair and replacement, and construction	423	1,047	3,408	4,469	706	1,707	4,065	15,825	15,201
Unrestricted	5,043_	(91,116)	54,827	7,526	155,614	66,599	(146,357)	52,136	2,125
Total net position	\$ 28,095	\$ (67,001)	\$ 58,761	\$ 13,213	\$ 232,034	\$ 125,473	\$ (108,558)	\$ 282,017	\$ 234,301

COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 12

for the year ended September 30, 2014, with comparable totals for 2013

	Quanah		Old	Medicine	Quanah	Kirkland-	То	tals	
	Goodlett	Southwest	Rural #2	Goodlett	Mound	Northeast	Lazare	2014	2013
Operating revenues:									
Water and sewer sales	\$ 28,483	\$ 32,834	\$ 39,997	\$ 27,708	\$111,037	\$ 97,627	\$ 66,051	\$ 403,737	\$ 339,276
Other	550	643	250	1,190	763	3,131	195	6,722	7,032
Total operating revenues	29,033	33,477	40,247	28,898	111,800	100,758	66,246	410,459	346,308
Operating expenses:									
Water purchases	10,529	5,673	10,044	5,418	52,889	28,470	21,018	134,041	119,212
Personnel services	5,903	9,267	11,775	8,006	10,078	21,642	14,976	81,647	79,646
Administrative costs	4,748	7,496	9,377	6,463	8,080	17,509	12,102	65,775	64,630
Utilities, supplies, and maintenance	3,209	2,090	1,545	3,348	7,549	10,694	8,274	36,709	40,226
Automobile and travel	1,668	2,668	3,311	2,265	2,839	6,140	4,236	23,127	24,600
Professional and directors fees		-	-	-	-	-	-	-	-
Total operating expenses	26,057	27,194	36,052	25,500	81,435	84,455	60,606	341,299	328,314
Operating income (loss) before								•	
depreciation	2,976	6,283	4,195	3,398	30,365	16,303	5,640	69,160	17,994
Depreciation	(2,013)	(2,052)	(499)	(861)	(6,888)	(5,085)	(3,530)	(20,928)	(20,928)
Operating income (loss)	963	4,231	3,696	2,537	23,477	11,218	2,110	48,232	(2,934)
Nonoperating revenues (expenses):									
Interest income	2	3	41	8	94	37	8	193	209
Interest expense	(100)	(97)	· -	-	(130)	(258)	(124)	(709)	(2,056)
Total nonoperating revenues (expenses)	(98)	(94)	41	8	(36)	(221)	(116)	(516)	(1,847)
Change in net position	865	4,137	3,737	2,545	23,441	10,997	1,994	47,716	(4,781)
Net position, beginning	27,230	(71,138)	55,024	10,668	208,593	114,476	(110,552)	234,301	239,082
Net position, ending	\$ 28,095	\$ (67,001)	\$ 58,761	\$ 13,213	\$232,034	\$ 125,473	\$ (108,558)	\$ 282,017	\$ 234,301

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RED RIVER AUTHORITY OF TEXAS COMBINING SCHEDULE OF NET POSITION - DISTRICT 13 September 30, 2014, with comparable totals for 2013

				Farmers	To	tals
ASSETS	Lockett	Box	Hinds	Valley	2014	2013
Current assets:			-			
Cash and short-term investments	\$ -	\$ 335,510	\$ -	\$ 22,822	\$ 358,332	\$ 313,999
Investments	-	118,333	•	8,049	126,382	151,471
Receivables:	,	,		,		·,
Trade and contracts	43,560	8,936	9,659	7,576	69,731	90,617
Total current assets	43,560	462,779	9,659	38,447	554,445	556,087
Restricted assets:						
Cash and short-term investments	2,336	338	390	359	3,423	12,794
Investments	2,667	387	446	410	3,910	5,211
Total restricted assets	5,003	.725	836	769	7,333	18,005
Capital assets:						
Capital assets not being depreciated:						
Land and easements	1,004	-	-	-	1,004	1,004
Construction in progress	<u> </u>	-	15,000	-	15,000	19,832
Total capital assets not being depreciated	1,004		15,000	-	16,004	20,836
Capital assets being depreciated:						
Water and sewer systems	461,805	140,324	177,819	182,216	962,164	920,742
Total capital assets being depreciated	461,805	140,324	177,819	182,216	962,164	920,742
Less accumulated depreciation	(351,331)	(109,596)	(119,257)	(143,841)	(724,025)	(697,339)
Total capital assets, being depreciated, net	110,474	30,728	58,562	38,375	238,139	223,403
Total capital assets, net	111,478	30,728	73,562	38,375	254,143	244,239
Total assets	160,041	494,232	84,057	77,591	815,921	818,331
LIABILITIES AND NET POSITION						
Current liabilities (payable from current assets):						
Bank overdraft	601,231	•	58,844	-	660,075	691,585
Accounts payable - trade	10,914	380	3,167	1.118	15,579	21,705
Accrued payroll and related taxes	627	118	162	126	1,033	1,533
Interfund loans payable, current	·		1,308		1,308	1,208
	612,772	498	63,481	1,244	677,995	716,031
Current liabilities (payable from restricted assets):	01, 7.12	150	05,101	1,211	011,773	710,051
Bonds payable, current	-	-		-		21,169
Total current liabilities	612,772	498	63,481	1,244	677,995	737,200
Noncurrent liabilities:						757,200
Bonds payable, less current maturities		•	· _	-	<u>.</u>	_
Interfund loans payable, less		•				
current maturities	-	•	228	-	228	1,536
Deposits	14,300	2,975	3,025	2,050	22,350	21,900
Total noncurrent liabilities	14,300	2,975	3,253	2,050	22,578	23,436
Total liabilities	627,072	3,473	66,734	3,294	700,573	760,636
Net position:						
Net investment in capital assets	111,478	30,728	72,026	38,375	252,607	220,326
Restricted for:				* * * * * * * * * * * * * * * * * * * *		
Debt service, repair and replacement, and construction	5,003	725	836	769	7,333	12,130
Unrestricted	(583,512)	459,306	(55,539)	35,153	(144,592)	(174,761)
Total net position	\$ (467,031)	\$ 490,759	\$ 17,323	\$ 74,297	\$ 115,348	\$ 57,695

COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 13

for the year ended September 30, 2014, with comparable totals for 2013

				Farmers	То	tals
	Lockett	Box	Hinds	Valley	2014	2013
Operating revenues:	··· ·					
Water and sewer sales	\$ 278,912	\$ 61,617	\$ 71,666	\$ 48,115	\$ 460,310	\$ 434,127
Other	43,456	945	1,535	1,110	47,046	23,202
Total operating revenues	322,368	62,562	73,201	49,225	507,356	457,329
Operating expenses:						
Water purchases	84,931	20,586	16,690	5,581	127,788	153,385
Personnel services	58,010	10,882	14,922	11,736	95,550	92,316
Administrative costs	46,209	8,376	12,217	9,526	76,328	73,586
Utilities, supplies, and maintenance	59,409	8,489	14,798	13,133	95,829	70,001
Automobile and travel	16,326	3,044	4,200	3,309	26,879	28,124
Professional and directors fees		<u> </u>	<u> </u>		-	
Total operating expenses	264,885	51,377	62,827	43,285	422,374	417,412
Operating income (loss) before			-	,	-	
depreciation	57,483	11,185	10,374	5,940	84,982	39,917
Depreciation	(13,213)	(2,911)	(6,931)	(3,631)	(26,686)	(24,049)
Operating income (loss)	44,270	8,274	3,443	2,309	58,296	15,868
Nonoperating revenues (expenses):						
Interest income	14	329	3	20	366	435
Interest expense	(576)	(41)	(246)	(146)	(1,009)	(2,686)
Total nonoperating revenues (expenses)	(562)	288	(243)	(126)	(643)	(2,251)
Change in net position	43,708	8,562	3,200	2,183	57,653	13,617
Net position, beginning	(510,739)	482,197	14,123	72,114	57,695	44,078
Net position, ending	\$ (467,031)	\$ 490,759	\$ 17,323	\$ 74,297	\$ 115,348	\$ 57,695

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COMBINING SCHEDULE OF NET POSITION - DISTRICT 14

	Tell		Saied	Garden		To	tals
ASSETS	Cee Vee	Childress	Addition	Valley	Rural #3	2014	2013
Current assets:					· · · · · · · · · · · · · · · · · · ·		
Cash and short-term investments	\$ -	\$ 104,684	\$ 33,390	\$ 32,891	\$ 14,818	\$ 185,783	\$ 148,127
Investments	-	36,922	11,776	11,600	5,227	65,525	68,311
Receivables:							ŕ
Trade and contracts	25,725	19,683	6,091	8,147	1,543	61,189	71,490
Total current assets	25,725	161,289	51,257	52,638	21,588	312,497	287,928
Restricted assets:							
Cash and short-term investments	1,193	598	251	251	525	2,818	10,159
Investments	1,363	682	286	287	599	3,217	4,290
Total restricted assets	2,556	1,280	537	538	1,124	6,035	14,449
Capital assets:						0,000	
Capital assets not being depreciated:							
Land and easements	100	_		-	_	100	100
Construction in progress		_	_		_	100	100
Total capital assets not being depreciated	100					100	100
Capital assets being depreciated:	100					100	100
Water and sewer systems	624,856	178,771	50,594	208,395	7,771	1,070,387	1,063,757
Total capital assets being depreciated	624,856	178,771	50,594	208,395	7,771	1,070,387	1,063,757
Less accumulated depreciation	(450,309)	(126,504)	(40,417)	(116,425)	$\frac{7,771}{(7,771)}$	(741,426)	(698,937)
Total capital assets, being depreciated, net	174,547	52,267	10,177	91,970	(1,111)	328,961	364,820
Total capital assets, net	174,647	52,267	10,177	91,970		329,061	364,920
Total assets	202,928	214,836	61,971	145,146	22,712	647,593	667,297
2000 0000	202,728	214,650	01,971	143,140	22,712	047,393	007,297
LIABILITIES AND NET POSITION							
Current liabilities (payable from current assets):							
Bank overdraft	107,632		-	_	-	107,632	110,026
Accounts payable - trade	5,850	3,555	1,223	1,333	221	12,182	15,676
Accrued payroll and related taxes	387	240	52	117	30	826	790
Interfund loans payable, current	1,328	2,605			-	3,933	3,632
• • •	115,197	6,400	1,275	1,450	251	124,573	130,124
Current liabilities (payable from restricted assets):	,	5,154	2,270	2,100	231	121,575	150,124
Bonds payable, current			-	· -	_	_	16,688
Total current liabilities	115,197	6,400	1,275	1,450	251	124,573	146,812
Noncurrent liabilities:					201	121,375	140,012
Bonds payable, less current maturities			_		_	_	_
Interfund loans payable, less							-
current maturities	8,149	15,981	_	_	_	24,130	28,063
Deposits	10,375	5,975	1,350	2,650	550	20,900	20,350
Total noncurrent liabilities	18,524	21,956	1,350	2,650	550	45,030	48,413
Total liabilities	133,721	28,356	2,625	4,100	801	169,603	195,225
Net position:	100,721	20,550		4,100		107,003	193,223
Net investment in capital assets	165,170	33,681	10,177	91,970	_	300,998	316,537
Restricted for:	105,170	22,001	10,177	71,770	-	300,330	7,0,037
Debt service, repair and replacement, and construction	2,556	1,280	537	538	1,124	6,035	10,440
Unrestricted	(98,519)	151,519	48,632	48,538	20,787	170,957	145,095
Total net position	\$ 69,207	\$ 186,480	\$ 59,346	\$ 141,046	\$ 21,911		
* om var boningi	J 07,207	φ 100, 4 60	р 39,340	J 141,040	<u> </u>	\$ 477,990	\$ 472,072

COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 14

for the year ended September 30, 2014, with comparable totals for 2013

	Tell		Saied Garden				Totals						
	Cee	Vee	 hildress	A	ddition		Valley	R	ural #3		2014		2013
Operating revenues:													
Water and sewer sales	\$ 17	77,690	\$ 114,623	\$	27,205	\$	47,778	\$	9,446	\$	376,742	\$	349,806
Other		3,231	 2,469		2,147		50_				7,897		2,220
Total operating revenues	18	30,921	 117,092		29,352		47,828		9,446		384,639		352,026
Operating expenses:													
Water purchases	7	70,569	34,182		12,353		15,275		2,427		134,806		141,339
Personnel services	3	31,208	19,405		4,244		9,439		2,441		66,737		63,485
Administrative costs	3	32,474	20,065		4,741		9,868		2,555		69,703		68,549
Utilities, supplies, and maintenance	2	26,539	6,600		1,449		2,876		231		37,695		35,053
Automobile and travel	. 1	1,420	7,059		1,579		3,456		894		24,408		26,132
Professional and directors fees		-	 <u> </u>				-		-		- .		-
Total operating expenses	17	72,210	87,311		24,366		40,914		8,548		333,349		334,558
Operating income (loss) before		-	 _										
depreciation		8,711	29,781		4,986		6,914		898		51,290		17,468
Depreciation	(2	27,428)	(5,364)		(905)		(8,792)				(42,489)		(42,434)
Operating income (loss)	(1	8,717)	 24,417		4,081		(1,878)		898		8,801		(24,966)
Nonoperating revenues (expenses):						•							
Interest income		8	93		32		29		16		178		211
Interest expense	((1,154)	(1,733)		(51)		(123)		-		(3,061)		(4,588)
Total nonoperating revenues (expenses)	((1,146)	 (1,640)		(19)		(94)		16		(2,883)		(4,377)
Change in net position	(1	9,863)	22,777		4,062		(1,972)		914		5,918		(29,343)
Net position, beginning	8	9,070	 163,703		55,284		143,018		20,997		472,072		501,415
Net position, ending	\$ 6	9,207	\$ 186,480		59,346	\$	141,046	\$	21,911		477,990	\$	472,072

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RED RIVER AUTHORITY OF TEXAS

COMBINING SCHEDULE OF NET POSITION - DISTRICT 15

ASSETS	Guthrie-	Foard	Truscott-	Tot	als
ASSETS	Dumont	County	Gilliland	2014	2013
Current assets:					
Cash and short-term investments	\$ 330,258	\$ 144,610	\$ -	\$ 474,868	\$ 401,698
Investments	116,481	51,004	•	167,485	189,457
Receivables:	, ,			107,100	105,457
Trade and contracts	24,827	19,270	18,498	62,595	80,081
Total current assets	471,566	214,884	18,498	704,948	671,236
Restricted assets:	171,500	211,004	10,470		0/1,230
Cash and short-term investments	749	769	810	2,328	15,259
Investments	856	878	924	2,658	3,544
Total restricted assets	1,605	1,647	1,734	4,986	18,803
Capital assets:		1,077	1,754	4,760	10,803
Capital assets not being depreciated:					
Land and easements	-	-	-	_	_
Construction in progress	15,000	_	15,000	30,000	29,170
Total capital assets not being depreciated	15,000	-	15,000	30,000	29,170
Capital assets being depreciated:					
Water and sewer systems	845,055	476,661	665,921	1,987,637	1,982,850
Total capital assets being depreciated	845,055	476,661	665,921	1,987,637	1,982,850
Less accumulated depreciation	(441,302)	(323,343)	(463,186)	(1,227,831)	(1,154,076)
Total capital assets, being depreciated, net	403,753	153,318	202,735	759,806	828,774
Total capital assets, net	418,753	153,318	217,735	789,806	857,944
Total assets	891,924	369,849	237,967	1,499,740	1,547,983
LIABILITIES AND NET POSITION					
Current liabilities (payable from current assets):					
Bank overdraft		_	92,701	92,701	102,267
Accounts payable - trade	2,233	2,345	1,356	5,934	•
Accrued payroll and related taxes	953	888	714	2,555	10,164 2,242
Interfund loans payable, current	18,391	15,441	15,504	49,336	45,555
interest to this pay acres, carroin	21,577	18,674	110,275	150,526	160,228
Current liabilities (payable from restricted assets):	21,377	10,074	110,273	150,526	100,228
Bonds payable, current					27 406
Total current liabilities	21,577	18,674	110,275	150,526	27,406
Noncurrent liabilities:	21,577	18,0/4	110,2/3	130,326	187,634
Bonds payable, less current maturities					
Interfund loans payable, less	•	· -	-		•
current maturities	40,046	42,558	24,192	106,796	156,132
Deposits	5,050	6,100	4,150		
Total noncurrent liabilities	45,096	48,658	28,342	15,300 122,096	14,700
Total liabilities	66,673	67,332			170,832
Net position:	00,073	07,332	138,617	272,622	358,466
Net investment in capital assets	360,316	05 210	179.020	(22.674	(20.051
Restricted for:	300,310	95,319	178,039	633,674	628,851
Debt service, repair and replacement, and construction	1,605	1,647	1,734	A 0.0 C	15 705
Unrestricted	463,330	205,551	(80,423)	4,986 588,458	15,705
Total net position	\$ 825,251	\$ 302,517	\$ 99,350	\$ 1,227,118	544,961
1 out not position	Φ 023,231	a 302,31/	<u> </u>	<u> </u>	\$ 1,189,517

COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 15

for the year ended September 30, 2014, with comparable totals for 2013

·	Guthrie-	Foard	Truscott-	Tot	als
	Dumont	County	Gilliland	2014	2013
Operating revenues:					
Water and sewer sales	\$ 154,873	\$ 132,626	\$ 128,225	\$ 415,724	\$ 373,410
Other	3,000	2,710	1,037	6,747	4,072
Total operating revenues	157,873	135,336	129,262	422,471	377,482
Operating expenses:					
Water purchases	-	27,052	1,029	28,081	25,229
Personnel services	33,777	31,474	25,305	90,556	81,027
Administrative costs	22,884	20,602	17,020	60,506	59,468
Utilities, supplies, and maintenance	38,087	18,794	38,704	95,585	78,690
Automobile and travel	7,933	7,355	5,991	21,279	22,446
Professional and directors fees	<u> </u>	-	-	-	-
Total operating expenses	102,681	105,277	88,049	296,007	266,860
Operating income (loss) before					
depreciation	55,192	30,059	41,213	126,464	110,622
Depreciation	(34,631)	(15,613)	(23,510)	(73,754)	(73,799)
Operating income (loss)	20,561	14,446	17,703	52,710	36,823
Nonoperating revenues (expenses):					
Interest income	311	139	9	459	542
Interest expense	(5,651)	(5,590)	(4,327)	(15,568)	(21,109)
Total nonoperating revenues (expenses)	(5,340)	(5,451)	(4,318)	(15,109)	(20,567)
Change in net position	15,221	8,995	13,385	37,601	16,256
Net position, beginning	810,030	293,522	85,965	1,189,517	1,173,261
Net position, ending	\$ 825,251	\$ 302,517	\$ 99,350	\$ 1,227,118	\$ 1,189,517

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RED RIVER AUTHORITY OF TEXAS

COMBINING SCHEDULE OF NET POSITION - DISTRICT 16

			Plaska	Club Lake-	Te	otals
ASSETS	Samnorwood	Dodson	Friendship	Memphis NE	2014	2013
Current assets:						
Cash and short-term investments	\$ -	\$ 279,345	\$ -	\$ -	\$ 279,345	\$ 241,890
Investments	-	98,524	-	-	98,524	108,541
Receivables:						•
Trade and contracts	14,991	21,187	7,793	5,631	49,602	57,385
Total current assets	14,991	399,056	7,793	5,631	427,471	407,816
Restricted assets:					· · · · · · · · · · · · · · · · · · ·	
Cash and short-term investments	727	618	267	212	1,824	17,731
Investments	830	705	304	242	2,081	2,774
Total restricted assets	1,557	1,323	571	454	3,905	20,505
Capital assets:						
Capital assets not being depreciated:						
Land and easements	9,000	72,100	-	-	81,100	81,100
Construction in progress	-	15,000	-	_	15,000	13,500
Total capital assets not being depreciated	9,000	87,100		-	96,100	94,600
Capital assets being depreciated:			······································			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Water and sewer systems	553,222	744,065	441,237	111,366	1,849,890	1,849,890
Total capital assets being depreciated	553,222	744,065	441,237	111,366	1,849,890	1,849,890
Less accumulated depreciation	(453,312)	(568,311)	(294,875)	(83,605)	(1,400,103)	(1,348,317)
Total capital assets, being depreciated, net	99,910	175,754	146,362	27,761	449,787	501,573
Total capital assets, net	108,910	262,854	146,362	27,761	545,887	596,173
Total assets	125,458	663,233	154,726	33,846	977,263	1,024,494
LIABILITIES AND NET POSITION						
Current liabilities (payable from current assets):						
Bank overdraft	72,290	-	11,099	103,310	186,699	230,970
Accounts payable - trade	1,136	2,230	823	760	4,949	5,588
Accrued payroll and related taxes	263	388	64	132	847	834
Interfund loans payable, current	3,666	-	_	-	3,666	3,385
	77,355	2,618	11,986	104,202	196,161	240,777
Current liabilities (payable from restricted assets):	,	, ,		,	,	,,
Bonds payable, current	-	_	-	-	_	32,929
Total current liabilities	77,355	2,618	11,986	104,202	196,161	273,706
Noncurrent liabilities:		2,010	11,700			273,700
Bonds payable, less current maturities	_	_		_	_	_
Interfund loans payable, less						
current maturities	17,971	-	-	-	17,971	21,637
Deposits	2,825	4,950	775	1,800	10,350	9,950
Total noncurrent liabilities	20,796	4,950	775	1,800	28,321	31,587
Total liabilities	98,151	7,568	12,761	106,002	224,482	305,293
Net position:						303,233
Net investment in capital assets	87,273	262,854	146,362	27,761	524,250	538,222
Restricted for:	2.,=.2	_ ~~,~~ .	- 10,50 -	 ,,,,,,,,		220,02
Debt service, repair and replacement, and construction	1,557	1,323	571	454	3,905	18,870
Unrestricted	(61,523)	391,488	(4,968)	(100,371)	224,626	162,109
Total net position	\$ 27,307	\$ 655,665	\$ 141,965	\$ (72,156)	\$ 752,781	\$ 719,201
F			4 111,700	<u> </u>	Ψ ,52,701	Ψ /1/,201

COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 16

for the year ended September 30, 2014, with comparable totals for 2013

					Plaska	Cl	ub Lake-	To	tals		
	San	norwood]	Dodson	FrFr	iendship	Me	mphis NE	 2014		2013
Operating revenues:									 		
Water and sewer sales	\$	91,869	\$	133,772	\$	38,828	\$	35,142	\$ 299,611	\$	279,754
Other		1,915		2,021		265		30	 4,231		4,946
Total operating revenues		93,784		135,793		39,093		35,172	303,842		284,700
Operating expenses:											
Water purchases		-		10,687		9,999		5,490	26,176		27,685
Personnel services		23,329		33,951		5,658		11,676	74,614		67,548
Administrative costs		12,587		18,701		3,121		6,179	40,588		38,112
Utilities, supplies, and maintenance		21,528		29,352		6,599		2,191	59,670		72,055
Automobile and travel		4,559		·- 6,643		1,097		2,223	14,522		14,962
Professional and directors fees		-						-	· -		
Total operating expenses	•	62,003		99,334		26,474		27,759	 215,570		220,362
Operating income (loss) before			-			·····			 		
depreciation		31,781		36,459		12,619		7,413	88,272		64,338
Depreciation		(15,186)		(17,065)		(17,048)		(2,487)	(51,786)		(51,505)
Operating income (loss)		16,595		19,394		(4,429)		4,926	 36,486		12,833
Nonoperating revenues (expenses):						•					
Interest income		5		260		3		2	270		341
Interest expense		(2,106)		(785)		(174)		(111)	(3,176)		(5,899)
Total nonoperating revenues (expenses)		(2,101)		(525)		(171)		(109)	(2,906)		(5,558)
Change in net position		14,494		18,869		(4,600)		4,817	33,580		7,275
Net position, beginning		12,813		636,796		146,565		(76,973)	 719,201	·	711,926
Net position, ending	\$	27,307	\$	655,665	\$	141,965	\$	(72,156)	\$ 752,781		719,201

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RED RIVER AUTHORITY OF TEXAS COMBINING SCHEDULE OF NET POSITION - DISTRICT 18

September 3	30, 2014,	with	comparable	totals for	r 2013
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		Greenbelt	Tota	als
ASSETS	Howardwick	Lake	2014	2013
Current assets:				
Cash and short-term investments	\$ 223,024	\$ 39,561	\$ 262,585	\$ 254,097
Investments	78,660	13,953	92,613	106,624
Receivables:	,	,		,
Trade and contracts	34,291	6,906	41,197	37,597
Total current assets	335,975	60,420	396,395	398,318
Restricted assets:				
Cash and short-term investments	3,371	585	3,956	11,532
Investments	3,849	669	4,518	6,023
Total restricted assets	7,220	1,254	8,474	17,555
Capital assets:	7,220	1,234	8,474	17,555
Capital assets not being depreciated:				
· · · ·	20.000		20.000	20 000
Land and easements	28,000	-	28,000	28,000
Construction in progress	21,896	-	21,896	-
Total capital assets not being depreciated	49,896	-	49,896	28,000
Capital assets being depreciated:			4	
Water and sewer systems	568,323	109,853	678,176	678,176
Total capital assets being depreciated	568,323	109,853	678,176	678,176
Less accumulated depreciation	(508,487)	(86,370)	(594,857)	(576,031)
Total capital assets, being depreciated, net	59,836	23,483	83,319	102,145
Total capital assets, net	109,732	23,483	133,215	130,145
Total assets	452,927	85,157	538,084	546,018
LIABILITIES AND NET POSITION				
Current liabilities (payable from current assets):				
Accounts payable - trade	1,827	2,359	4,186	3,884
Accrued payroll and related taxes	589	141	730	630
Interfund loans payable, current	843	-	843	779
imeriana iomio payaote, earient	3,259	2,500	5,759	5,293
Current liabilities (payable from restricted assets):	5,257	2,300	3,737	3,293
Bonds payable, current	,	_		18,013
Total current liabilities	3,259	2,500	5,759	23,306
Noncurrent liabilities:	3,239	2,300	3,739	23,300
Bonds payable, less current maturities Interfund loans payable, less	-	-	-	-
	4.540	•	4.540	
current maturities	4,542	-	4,542	5,385
Deposits	15,200	3,325	18,525	19,375
Total noncurrent liabilities	19,742	3,325	23,067	24,760
Total liabilities	23,001	5,825	28,826	48,066
Net position:				
Net investment in capital assets	104,347	23,483	127,830	105,968
Restricted for:				
Debt service, repair and replacement, and construction	7,220	1,254	8,474	10,322
Unrestricted	318,359	54,595	372,954	381,662
Total net position	\$ 429,926	\$ 79,332	\$ 509,258	\$ 497,952

COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 18

for the year ended September 30, 2014, with comparable totals for 2013

			G	reenbelt			Totals	
	Hov	wardwick		Lake		2014		2013
Operating revenues:	-		,- -			`		
Water and sewer sales	\$	178,299	\$	47,555	\$	225,854	9	192,918
Other		4,775		187		4,962		2,123
Total operating revenues		183,074		47,742		230,816		195,041
Operating expenses:								
Water purchases		-		17,212		17,212		16,683
Personnel services		47,171		11,317		58,488		56,699
Administrative costs		54,497		13,187		67,684		70,156
Utilities, supplies, and maintenance		29,167		2,986		32,153		33,599
Automobile and travel		19,537		4,703		24,240		26,701
Professional and directors fees		-		-			_	
Total operating expenses		150,372		49,405		199,777		203,838
Operating income (loss) before						,		
depreciation		32,702		(1,663)		31,039		(8,797)
Depreciation		(16,738)		(2,089)		(18,827)	_	(18,880)
Operating income (loss)		15,964		(3,752)		12,212		(27,677)
Nonoperating revenues (expenses):								
Interest income		228		40		268		353
Interest expense		(1,059)		(115)		(1,174)		(2,581)
Total nonoperating revenues (expenses)		(831)		(75)		(906)	_	(2,228)
Change in net position		15,133		(3,827)		11,306		(29,905)
Net position, beginning		414,793		83,159		497,952		527,857
Net position, ending	\$	429,926		79,332		509,258		497,952

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COMBINING SCHEDULE OF NET POSITION - DISTRICT 19

	Lake		Te	otals
ASSETS	Arrowhead	Ringgold	2014	2013
Current assets:				
Receivables:				
Trade and contracts	\$ 113,224	\$ 9,574	\$ 122,798	\$ 130,279
Total current assets	113,224	9,574	122,798	130,279
Restricted assets:				
Cash and short-term investments	4,033	668	4,701	302,465
Investments	4,606	763	5,369	7,158
Total restricted assets	8,639	1,431	10,070	309,623
Capital assets:				
Capital assets not being depreciated:				
Land and easements	-	•	_	-
Construction in progress	-	-	_	•
Total capital assets not being depreciated	-	_	-	-
Capital assets being depreciated:	·			
Water and sewer systems	4,166,111	218,125	4,384,236	4,370,419
Total capital assets being depreciated	4,166,111	218,125	4,384,236	4,370,419
Less accumulated depreciation	(2,542,053)	(156,504)	(2,698,557)	(2,563,917)
Total capital assets, being depreciated, net	1,624,058	61,621	1,685,679	1,806,502
Total capital assets, net	1,624,058	61,621	1,685,679	1,806,502
1				
Total assets	1,745,921	72,626	1,818,547	2,246,404
LIABILITIES AND NET POSITION Current liabilities (payable from current assets):	100000	140.050		
Bank overdraft	1,268,987	148,358	1,417,345	1,110,708
Accounts payable - trade	9,814	797	10,611	11,599
Accrued payroll and related taxes	3,139	328	3,467	2,248
Unearned revenue	2,555	-	2,555	6,974
Interfund loans payable, current	18,030	140,402	18,030	16,648
C	1,302,525	149,483	1,452,008	1,148,177
Current liabilities (payable from restricted assets):				220.015
Bonds payable, current Total current liabilities	1 202 525	140 402	1 452 000	238,215
Noncurrent liabilities:	1,302,525	149,483	1,452,008	1,386,392
		•		661 505
Bonds payable, less current maturities	-	, -	•	651,595
Interfund loans payable, less current maturities	70.207		70.207	20.205
Deposits	70,296	2.075	70,296	32,325
Total noncurrent liabilities	31,950	3,075 3,075	35,025	35,525
Total liabilities	102,246		105,321	719,445
Net position:	1,404,771	152,558	1,557,329	2,105,837
Net investment in capital assets	1,535,732	61,621	1,597,353	867,719
Restricted for:	1,333,132	01,021	1,371,333	007,719
Debt service, repair and replacement, and construction	8,639	1,431	10,070	210,947
Unrestricted	(1,203,221)	(142,984)	(1,346,205)	(938,099)
Total net position	\$ 341,150	\$ (79,932)	\$ 261,218	\$ 140,567
10mm not position	<u> </u>	ψ (19,932)	ψ Δ01,Δ10	<u>Φ 1-10,307</u>

RED RIVER AUTHORITY OF TEXAS COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 19

for the year ended September 30, 2014, with comparable totals for 2013

	Lake		Tota	als
	Arrowhead	Ringgold	2014	2013
Operating revenues:	,			
Water and sewer sales	\$ 732,106	\$ 54,006	\$ 786,112	\$ 727,754
Other:	23,765_	624	24,389	16,327
Total operating revenues	755,871	54,630	810,501	744,081
Operating expenses:				
Water purchases	38,554	371	38,925	47,453
Personnel services	152,471	15,967	168,438	158,989
Administrative costs	111,602	11,680	123,282	122,320
Utilities, supplies, and maintenance	111,010	12,003	123,013	147,669
Automobile and travel	38,907	4,217	43,124	45,731
Professional and directors fees	8,220		8,220	
Total operating expenses	460,764	44,238	505,002	522,162
Operating income before				
depreciation	295,107	10,392	305,499	221,919
Depreciation	(127,108)	(7,532)	(134,640)	(133,477)
Operating income (loss)	167,999	2,860	170,859	88,442
Nonoperating revenues (expenses):				
Interest income	192	5	197	546
Interest expense	(50,283)	(122)	(50,405)	(62,228)
Total nonoperating revenues (expenses)	(50,091)	(117)	(50,208)	(61,682)
Change in net position	117,908	2,743	120,651	26,760
Net position, beginning	223,242	(82,675)	140,567	113,807
Net position, ending	\$ 341,150	\$ (79,932)	\$ 261,218	\$ 140,567

COMBINING SCHEDULE OF NET POSITION - DISTRICT 21

	Lake	Texoma
ASSETS	2014	2013
Current assets:		
Receivables:		
Trade and contracts	\$ 2,761	\$ 633
Total current assets	2,761	633
Restricted assets:		
Cash and short-term investments	-	9,095
Investments	-	-
Total restricted assets	•	9,095
Capital assets:		
Capital assets not being depreciated:		
Land and easements	· · · · · · · · · · · · · · · · · · ·	_
Construction in progress	_	-
Total capital assets not being depreciated	-	
Capital assets being amortized:		
Water storage rights	1,213,600	1,213,600
Total capital assets being amortized	1,213,600	1,213,600
Less accumulated amortization	(226,534)	(219,246)
Total capital assets, being amortized, net	987,066	994,354
Total capital assets, net	987,066	994,354
Total assets	989,827	1,004,082
I IA DIN VINES AND NET DOCUMAN		
LIABILITIES AND NET POSITION	•	
Current liabilities (payable from current assets):		<00 ana
Bank overdraft	751,481	688,392
Accounts payable, trade	-	•
Accrued payroll and related taxes	5	4
	751,486	688,396
Current liabilities (payable from restricted assets):		
Bonds payable, current	37,166	38,321
Total current liabilities	788,652	726,717
Noncurrent liabilities:		
Bonds payable, less current maturities	673,667	736,415
Total noncurrent liabilities	673,667	736,415
Total liabilities	1,462,319	1,463,132
Net position:		
Net investment in capital assets	276,233	219,618
Restricted for:		
Debt service, repair and replacement, and construction	-	7,983
Unrestricted	(748,725)	(686,651)
Total net position	\$ (472,492)	\$ (459,050)

COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 21

for the year ended September 30, 2014, with comparable totals for 2013

	Lake T	exoma
	2014	2013
Operating revenues:		
Water and sewer sales	\$ 14,095	\$ 9,718
Other	250	250
Total operating revenues	14,345	9,968
Operating expenses:		
Personnel services	244	219
Administrative costs	3,728	3,804
Utilities, supplies, and maintenance	2,091	2,973
Automobile and travel	61	63
Professional and directors fees	245	-
Total operating expenses	6,369	7,059
Operating income before		
depreciation	7,976	2,909
Depreciation	(7,288)	(7,288)
Operating income (loss)	688	(4,379)
Nonoperating revenues (expenses):		
Interest income	11	31
Interest expense	(14,141)	(14,642)
Total nonoperating revenues (expenses)	(14,130)	(14,611)
Change in net position	(13,442)	(18,990)
Net position, beginning	(459,050)	(440,060)
Net position, ending	\$ (472,492)	\$ (459,050)

COMBINING SCHEDULE OF NET POSITION - DISTRICT 22

	Prestor	Shores
ASSETS	2014	2013
Current assets:	****	
Receivables:		
Trade and contracts	\$ 117,936	\$ 150,546
Total current assets	117,936	150,546
Restricted assets:		
Cash and short-term investments	11,939	219,639
Investments	13,632	18,176
Total restricted assets	25,571	237,815
Capital assets:		
Capital assets not being depreciated:		
Land and easements	9,471	11,994
Construction in progress	4,989	17,097
Total capital assets not being depreciated	14,460	29,091
Capital assets being depreciated and amortized:		25,051
Water storage rights	9,100	9,100
Water and sewer systems	3,237,543	3,163,309
Total capital assets being depreciated and amortized	3,246,643	3,172,409
Less accumulated depreciation and amortization	$\frac{-3,210,310}{(1,787,110)}$	(1,681,072)
Total capital assets, being depreciated and amortized, net	1,459,533	1,491,337
Total capital assets, net	1,473,993	1,520,428
Total assets	1,617,500	1,908,789
2000.	1,017,500	1,900,709
LIABILITIES AND NET POSITION		
Current liabilities (payable from current assets):		
Bank overdraft	655,304	368,209
Accounts payable, trade	8,307	8,637
Accrued payroll and related taxes	3,432	2,725
Interfund loan payable, current	18,524	17,104
•	685,567	396,675
Current liabilities (payable from restricted assets)	·	•
Bonds payable, current	-	148,739
Total current liabilities	685,567	545,414
Noncurrent liabilities:	 	······································
Bonds payable, less current maturities	-	498,990
Interfund loan payable, less current maturities	75,259	49,232
Deposits	37,006	36,631
Total noncurrent liabilities	112,265	584,853
Total liabilities	797,832	1,130,267
Net position:		1,100,107
Net investment in capital assets	1,380,210	806,363
Restricted for:	1,500,210	000,505
Debt service, repair and replacement, and construction	25,571	156,922
Unrestricted	(586,113)	(184,763)
Total net position	\$ 819,668	\$ 778,522

RED RIVER AUTHORITY OF TEXAS

COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 22

for the year ended September 30, 2014, with comparable totals for 2013

	Preston S	Preston Shores 2014 2013 694,092 \$ 657,051 34,122 9,182 728,214 666,233 2,447 4,193 171,713 154,770 118,431 117,479 204,083 123,356 43,858 45,641 6,295 - 546,827 445,439 181,387 220,794 (106,039) (104,187) 75,348 116,607 154 381 5,166 - (20,593) (46,367)							
	2014	2013							
Operating revenues:									
Water and sewer sales	\$ 694,092	\$ 657,051							
Other	34,122	9,182							
Total operating revenues	728,214	666,233							
Operating expenses:									
Water purchases	2,447	4,193							
Personnel services	171,713	154,770							
Administrative costs	118,431	117,479							
Utilities, supplies, and maintenance	204,083	123,356							
Automobile and travel	43,858	45,641							
Professional and directors fees	6,295								
Total operating expenses	546,827	445,439							
Operating income before									
depreciation	181,387	220,794							
Depreciation	(106,039)	(104,187)							
Operating income	75,348	116,607							
Nonoperating revenues (expenses):									
Interest income	154	381							
Gain on disposal of assets	5,166	-							
Interest expense	(39,522)	(46,867)							
Total nonoperating revenues (expenses)	(34,202)	(46,486)							
Change in net position	41,146	70,121							
Net position, beginning	778,522	708,401							
Net position, ending	\$ 819,668	\$ 778,522							

COMPARATIVE SCHEDULE OF REVENUES AND EXPENSES

ENTERPRISE FUNDS

BUDGET AND ACTUAL (Unaudited)

for the year ended September 30, 2014

	U	tility Division Fund	i	Envi	ronmental Services	Fund
	Original and Final Budget	Actual	Variance Positive (Negative)	Original and Final Budget	Actual	Variance Positive (Negative)
Operating revenues:						(riogaexte)
Water and sewer sales	\$ 3,926,138	\$ 4,072,153	\$ 146,015	\$ -	\$ -	\$ -
Charges for materials and services	- ,	-	-	539,096	568,037	28,941
Other	78,436	143,952	65,516	311,118	376,941	65,823
Total operating revenues	4,004,574	4,216,105	211,531	850,214	944,978	94,764
Operating expenses:						
Water purchases	639,572	601,222	38,350	_	-	_
Personnel services	862,225	897,263	(35,038)	329,130	340,003	(10,873)
Administrative costs	640,169	676,593	(36,424)	143,017	173,137	(30,120)
Utilities, supplies, and maintenance	767,607	752,243	15,364	269,487	325,836	(56,349)
Automobile and travel	237,359	238,983	(1,624)	13,301	29,322	(16,021)
Professional and directors fees	-	15,000	(15,000)	3,027	2,320	707
Research expense				39,993	39,690	303
Total operating expenses	3,146,932	3,181,304	(34,372)	797,955	910,308	(112,353)
Operating income (loss) before						
depreciation and amortization	857,642	1,034,801	177,159	52,259	34,670	(17,589)
Depreciation and amortization	(528,779)	(514,604)	14,175	(50,648)	(60,170)	(9,522)
Operating income (loss)	328,863	520,197	191,334	1,611	(25,500)	(27,111)
Nonoperating revenues (expenses):						
Interest income	7,444	2,500	(4,944)	170	-	(170)
Gain on sale	-	5,166	5,166	267	-	(267)
Interest expense	(202,618)	(136,785)	65,833	(1,602)	(1,149)	453
Total nonoperating revenues (expenses)	(195,174)	(129,119)	66,055	(1,165)	(1,149)	16
Income (loss) before other credits	133,689	391,078	257,389	446	(26,649)	(27,095)
Grant revenue for asset purchases	-		-	62,281	<u>-</u>	(62,281)
Change in net position	\$ 133,689	391,078	\$ 257,389	\$ 62,727	(26,649)	\$ (89,376)
Net position, beginning		4,167,278			291,692	
Net position, ending		\$ 4,558,356			\$ 265,043	

Interfund Loan Fund

RED RIVER AUTHORITY OF TEXAS COMPARATIVE SCHEDULE OF REVENUES AND EXPENSES

INTERNAL SERVICE FUNDS

BUDGET AND ACTUAL (Unaudited) for the year ended September 30, 2014

General Division Fund

Original Variance Original Variance and Final **Positive** and Final **Positive** Budget (Negative) Budget Actual Actual (Negative) Operating revenues: 25,117 Charges for materials and services ¢ 68,763 43,646 \$ \$ \$ Administrative fee income (4,729) 859,875 855,146 Other 59 59 Total operating revenues 884,992 923,968 38,976 Operating expenses: Personnel services 496,711 436,377 60,334 Administrative costs 37,144 36,630 514 10,174 9,702 472 Utilities, supplies, and maintenance 91,785 92,641 (856)Insurance 51,782 52,961 (1,179)Automobile and travel 24,228 14,691 9,537 Professional and directors fees 90,670 132,610 (41,940)Total operating expenses 792,320 765,910 10,174 26,410 9,702 472 Operating income (loss) before depreciation 92,672 158,058 65,386 (10,174)(9,702) 472 Depreciation (63,130)(63,238)(108)Operating income (loss) 29,542 94,820 65,278 (10,174)(9,702) 472 Nonoperating revenues (expenses): Interest income 3,499 2,147 (1,352)101,718 97,020 (4,698)Gain on disposal of asset 9,640 9,640 Interest expense (43,735)(44,665) 930 Total nonoperating revenues (expenses) (41,166)(31,948)9,218 101,718 97,020 (4,698)

62,872

19,725

82,597

3,738,407

3,821,004

74,496

(2,043)

72,453

\$

91,544

91,544

87,318

87,318

4,458,353

4,545,671

\$

(4,226)

(4,226)

(11,624)

21,768

10,144

Income (loss) before operating transfers

Operating transfers in (out)

Change in net position

Net position, beginning

Net position, ending

Exhibit C-27 Page 2 of 2

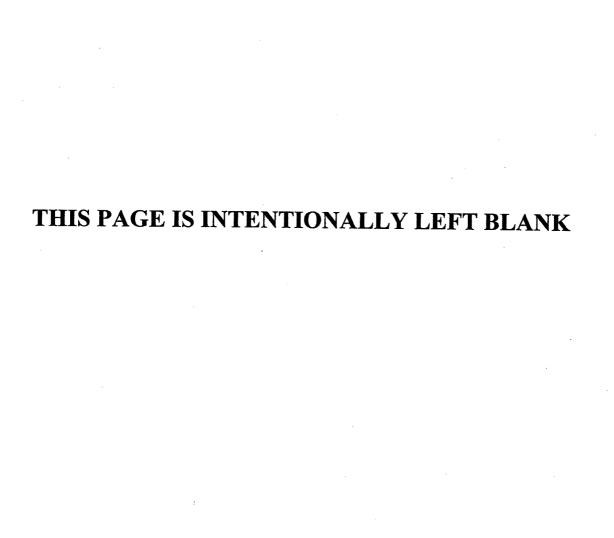
RED RIVER AUTHORITY OF TEXAS COMPARATIVE SCHEDULE OF REVENUES AND EXPENSES

INTERNAL SERVICE FUNDS

BUDGET AND ACTUAL(Unaudited)

for the year ended September 30, 2014

	Maintena	ance Division	Fund	Commi	unications Divisio	n Fund	Moto	r Vehicle Pool	Fund
	Original and Final Budget	. Actual	Variance Positive (Negative)	Original and Final Budget	Actual	Variance Positive (Negative)	Original and Final Budget	Actual	Variance Positive (Negative)
Operating revenues:									
Charges for materials and services	\$ 305,043	258,223	\$ (46,820)	\$ 60,080	\$ 53,786	\$ (6,294)	\$ 248,162	\$ 232,972	\$ (15,190)
Operating expenses:									
Personnel services	133,520	102,370	31,150	3,357	.=	3,357	-		-
Administrative costs	39,807	30,496	9,311	3,505	3,750	(245)	11,665	11,077	588
Utilities, supplies, and maintenance	48,600	31,468	17,132	12,536	9,382	3,154	-	-	
Automobile and travel	48,960	38,963	9,997	12		12	161,896	140,955	20,941
Total operating expenses	270,887	203,297	67,590	19,410	13,132	6,278	173,561	152,032	21,529
Operating income before depreciation	34,156	54,926	20,770	40,670	40,654	(16)	74,601	80,940	6,339
Depreciation	(23,141)	(16,014)	7,127	(6,462)	(11,386)	(4,924)	(62,789)	(62,420)	369
Operating income (loss)	11,015	38,912	27,897	34,208	29,268	(4,940)	11,812	18,520	6,708
Nonoperating revenues (expenses):									
Interest income	348	110	(238)	2,904	609	(2,295)	693	154	(539)
Gain on disposal of asset	448	-	(448)	-		-	9,217	14.852	5,635
Interest expense	(6,701)	(4,089)	2,612	(1,026)	(4,228)	(3,202)	(14,796)	(9,000)	5,796
Total nonoperating revenues (expenses)	(5,905)	(3,979)	1,926	1,878	(3,619)	(5,497)	(4,886)	6,006	10,892
Change in net position	\$ 5,110	34,933	\$ 29,823	\$ 36,086	25,649	\$ (10,437)	\$ 6,926	24,526	\$ 17,600
Net position, beginning		206,289			817,837			183,212	
Net position, ending		241,222			\$ 843,486			\$ 207,738	



RED RIVER AUTHORITY OF TEXAS Service and Rates Fiscal Year Ending September 30, 2014

(unaudited)

SYSTEM IDENTIFI	CATION	T				CED	· VIC	EC D		VIDE				EXISTING RATE STRUCTURE ACTIV										ACTIV	E CONNI	CTIONS		ANTICIPATED FUND SOURCES FOR DEBT SERVICE					
System Name	Fund	RETAIL WATER	RETAIL WASTE WATER	PARKS/RECONCILIATION	GARBAGE		TE WTR	7	TROL	DRAINAGE		ROADS	PARTIC, JOINT VENTURE	OTHER	5/8" METER	MINIMUM	BLK I PER K	BLK 2 PER K		CHARGE/10K GALLONS	K GALLONS PROD	K GALLONS BILLED	SINGLE FAMILY	MULTI-FAMILY	COMMERCIAL	OTHER	TOTAL	WTR/WSTWTR REVENUES	BEG DEBT SERV FUND BAL	INTEREST REVENUES	OTHER FUNDS	TOTAL FUNDS	
ESTELLINE/TURKEY	100	Y		-	_	-	-	_		-		Ţ.			Υ	59.00/2K	4.50>2K<7K	6.50>7 K	s	101.00	16,955	14,359	145	0	7	0	152	\$ 13,985		0		\$ 13,985	
CITY OF ESTELLINE	•		Y		_		_	_		_		l.		_		4	11.50 FLAT RA	ΓE	\$	41.50		-	59	0	7	0	66	s -	0	0	0	\$ -	
NEWLIN	111	Y	_				_		_	_	<u>. </u> .	l.	<u> </u>	<u> </u>	Y	45.75/2K	4.50>2K<7K	6.50>7K	\$	87.75	9,753	7,261	29	0	1	0	30	\$ 653	0	0	0	\$ 653	
HARREL'S CHAPEL	112	Y			_	-	-	_		_	<u>. </u> .	ļ.	ļ.	l.	Y	49.75/2K	4.50>2K<7K	6.75>7K	\$	92.50	2,872	2,356	24	0	0	0	24	\$ 1,011	. 0	0	0	\$ 1,011	
NORTHFIELD/CAREY	113	Y	-	_	_	-	_	_	_	_	<u>. .</u>	-	<u> </u> .	Ŀ	Y	63.50/2K	5.00>2K<7K	8.25>7K	\$	113.25	9,108	4,494	70	0	1	0	71	\$ 10,045		0	0	\$ 10,045	
GB RURAL NO 1	120	Y	-	-	_	_	_	_	4	_	<u>. </u> .	<u> </u> -	Ŀ	<u> </u>	Y	30.50/2K	4,25>2K<7K	6.50>7K	\$	71.25	1,564	1,564	10	0	2	0	12	s -	0	0	0	s -	
NEW GOODLETT	211	Y	-	_	_	_		_	4	_	- -	-	Ŀ	<u> </u>	Y	52,50/2K	4.50>2K<7K	6.50>7K	\$	94.50	3,941	2,169	. 26	. 0	1	0	27	\$ 2,827	0	0	0	\$ 2,827	
QUANAH/QUANAH SW	212	Y		_	_	-	_	_	4	_	<u>-</u>	-	ļ.	Ŀ	Y	48.25/2K	4.50>2K<7K	6.50>7K	\$	90.25	2,107	2,009	- 46	0	0	o	46	\$ 968	0	0	0	\$ 968	
GB RURAL NO 2	220	Y	_	4	-	_	_		-	-	_	<u> </u>	Ŀ	ļ.	Y	30.50/2K	4.50>2K<7K	5.75>7K	\$	78.25	3,729	3,729	. 54	0	1	0	55	\$ -	0	0	0	\$	
OLD GOODLETT	221_	Y	_	-		-	_	-	-	_	<u>-</u>	ļ.	<u> </u> -	<u> </u>	Y	40.50/2K	4.50>2K<7K	6.50>7K	\$	82.50	2,022	1,679	31	. 0	6	0	37	s -	0	0	0	s -	
MEDICINE MOUND	230	Y	-	_	_	Y	_	_	_	_	<u> </u>	ļ.	ļ.	Y	Y	61.50/2K	4.50>2K<7K	6.25>7K	\$	102.75	20,525	19,781	42	0	4	1	47	\$ 18,962	0	0	0	\$ 18,962	
QUANAH NORTHEAST	231	Y		-	ŗ	-	-	_	-	-	- -	<u> </u>	ļ.	Ŀ	Y	50.50/2K	4.50>2K<7K	6.50>7K	\$	92.50	10,621	7,449	104	0	1	0	105	\$ 7, 297	0	0	. 0	\$ 7,297	
KIRKLAND LAZARE	235	Y	-	-	_		_	-	-	-	<u>. -</u>	<u> </u>	<u> </u> .	_	Y	53.25/2K	4.75>2K<7K	6.75>7K	\$	97.25	7,835	4,669	71	0	0	0	71	\$ 3,500	. 0	0	0	\$ 3,500	
LOCKETT	300	Y	-	-	_	-	-	-	-	4		<u> </u>	ļ.	ļ.	Y	68.00/2K	5.00>2K<7K	8.00>7K	\$	117.00	24,235	14,890	279	0	5	0	284	\$ 16,306	0	. 0	0	\$ 16,306	
вох	311	Y	-	-	-	-	_	-	-	-	<u> </u>	<u> </u> .	-	<u> -</u>	Y	36.50/2K	3.75>2K<7K	6.50>7K	\$	74.75	6,431	6,419	51	0	2	0	53	\$ 1,170	0	0	0	\$ 1,170	
HINDS	312	Y	-	_		-	-	4	-		<u>. -</u>	-	<u> -</u>	ŀ	Y	61.00/2K	4.50>2K<7K	6.75>7K	\$	103.75	8,471	4,569	66	0	5	0	71	\$ 9,414	0	0	0	\$ 9,414	
FARMERS VALLEY	313	Y	-	-	-	-	_	-	_	4	<u> </u>	<u> </u>	-	Ŀ	Y	45.50/2K	3.50>2K<7K	4.75>7K	\$	77.25	8,616	5,098	54	0	1	0	55	\$ 4,136	0	0.	0	\$ 4,136	
TELL CEE-VEE	410	Y	-	-	_	_		-	-	-	<u>. </u> .	<u> </u>	<u> </u> -	<u> </u> .	Y	53.25/2K	4.50>2K<7K	6.00>7K	\$	93.75	26,283	13,669	195	0	2	0	197	\$ 9,675	0	0	0	\$ 9,675	
CHILDRESS CO NE	411	Y		_	L						<u>. </u> .	<u>_</u>			Y	50.75/2K	4.50>2K<7K	6.50>7K	\$	92.75	12,602	9,505	123	0	0	0	123	\$ 3,989	0	0	0	\$ 3,989	

Service and Rates Fiscal Year Ending September 30, 2014 (unaudited)

		Т-																		T		1	Г					Aì	TICIPA1	ED FUN	D SOUR	CES
SYSTEM IDENTIFI	CATION	Ļ	г - т			SEI	RVIC	ES	PRO	VID	ED				_		EXISTI	NG RATE STR	UCTURE	· .			ACTIVE CONNECTIONS						FOR I	DEBT SE	RVICE	
System Name	Fund	RETAIL WATER	RETAIL WASTE WATER	PARKS/RECONCILIATION	SOLID WASTE/GARBAGE	WHAOLESALE WATER	WHAOLESALE WASTE WTR	FIRE PROTECTION	FLOOD CONTROL	DRAINAGE	IRRIGATION	SECURITY	ROADS	PARTIC. JOINT VENTURE	OTHER	5/8" METER	MINIMUM	BLK I PERK	BLK 2 PER K	CHARGE/10K GALLONS	K GALLONS PROD	K GALLONS BILLED	SINGLE FAMILY	MULTI-FAMILY	COMMERCIAL	OTHER	TOTAL	WIR/WSTWTR REVENUES	BEG DEBT SERV FUND BAL	INTEREST REVENUES	OTHER FUNDS	TOTAL FUNDS
CHILDRESS SAIED	412	Y						_	-	_	_		_		_	Y	40.25/2K	4.00>2K<7K	5.75>7K	\$ 77.50	2,105	1,975	27	0	0	0	27	\$ 1,451	0	0	C	\$ 1,451
CHILDRESS SAIED		-	Y	_		_	_	_	_	_	_			_	_	_		25.0 FLAT RAT	Е	\$ 25.00	-	<u>.</u>	27	0	0	0	27	s -	0	0	o	s -
GARDEN VALLEY	413	Y	_	_	_							≟	┙	_	_	Y	46.00/2K	3.50>2K<7K	5.25>7K	\$ 79.25	5,719	4,422	57	0	1	0	58	\$ 3,479	0	0	. 0	\$ 3,479
GB RURAL NO 3	421	Y	_		·				_					_	_	Y	30.00/2K	4.25>2K<7K	6.50>7K	\$ 70.75	831	831	14	0	1	0	15	\$ -	0	0	0	s -
GUTHRIE DUMONT	500	Y					_				_				Y	Y	46.25/2K	3.75>2K<8K	5.50>10K	\$ 76.25	34,646	19,111	121	0	11	1	133	\$ 29,039	0	0	0	\$ 29,039
FOARD CO RURAL	510	Y		_	_		_	_				-				Y	59.00/2K	4.75>2K<7K	5.75>7K	\$ 100.00	10,086	9,857	127	0	0		127		0	0		\$ 9,193
TRUSCOTT GILLILAND	520	Y	_			_		_		-	-		_			Y	66.25/2K	5.75>2K<7K	7.50>7K	\$ 117.50	19,947	8,297	. 99		,	0	101		0	0		\$ 33,211
SAMNORWOOD	600	Y			-			-								Y	64.00/2K	4.75>2K<7K	7,25>7K	\$ 109,50	16,334	9,320	73		1	2	76					\$ 6,405
DODSON	610	Y		_			-			\Box				_		Y	51.50/2K	4.00>2K<7K	6.50>7K	\$ 91.00	22,458	13,500	110		0		110					\$ 22,618
PLASKA FRIENDSHIP	611	Y				_		-	_						Y	γ.	69.00/2K	4.50>2K<7K	8.00>7K	\$ 115.50	3,983	3,265	16	0	2	0	18		0			\$ 4,922
CLUB LAKE/MEMPHIS	612	Y		_	_						_					Y	68.25/2K	6.00>2K<7K	8.00>7K	\$ 122.25	2,058	1,039	37	0		0	37		0			\$ 4,922
CITY HOWARDWICK	800	Y		_			_	_			_		\int	\int		Y	40.75/2K	3.50>2K<7K	5.00>7K	\$ 82.25	10,819	7,336	321	0	2	0	323		0			\$ 16,807
GREENBELT LAKE	811	Y		_				_			_				Y	Y	41.50/2K	4.25>2K<7K	6.50>7K	\$ 121.00	6,469	2,477	74	0	1	0	75		Ť	0		\$ 3,363
LAKE ARROWHEAD	900	Y		_					_[\int	_[\int		Y	73.50/2K	5.00>2K<7K	7.50>7K	\$ 121.00	44,803	25,586	643		٠	٥		\$ 310,004	0	٦		\$ 310,004
ARROWHEAD RANCH ES	<u> </u>		Y				\int			_			_		\int		6	3.00 FLAT RAT		\$ 63,00			75	اُ		١						
RINGGOLD	902	Y	_													y	56.00/2K	4.50>2K<7K	6.25>7K	\$ 97.25	6350	2 020					75		0	0		\$ -
LAKE TEXOMA R WTR	721			1		Y	Ţ	1	1	_	1	1	1	1		-			W		6,259	2,830	67	0	- 0	0		\$ 31,812	0	0		\$ 31,812
PRESTON SHORES	722		1	†	1	⇈	1	1	+	+	†	+	\dagger	+	1	<u> γ</u>	53.00/2K	OIVIDUAL CON 4.50>2K<7K	6.75>7K	\$ 380.00 \$ 82.00	45,244 79,469	45,244 63,832	673	0	27	1	1	\$ -	0	0	0	<u>s</u> -

Red River Authority of Texas does not:

Utilize winter averaging for wastewater rates Collect or utilize Standby Fees Maintain or bill for inactive services Collect and / or receive tax revenue

< 6" Meter utilized for Wholesale Raw Water

Excess revenue of the Red River Authority of Texas will be utilized to cover deficiencies Maintain or utilize surplus construction funds

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RED RIVER AUTHORITY OF TEXAS SCHEDULE OF PROPRIETARY FUND EXPENSES

(Before Intrafund Eliminations) for the year ended September 30, 2014

Current		
Personnel (including benefits less NPO)		\$ 1,776,013
Professional fees:		
Auditing		33,400
Legal		23,918
Purchased services for resale:		,
Bulk water and wastewater service purchases		601,222
Utilities		161,312
Repairs and maintenance		592,913
Administrative expenditures:	•	
Directors fees		16,069
Office supplies		52,981
Insurance	•	52,961
Other administrative expenses		941,444
Solid waste disposal		8,209
Other expenditures		1,901,820
	TOTAL EXPENSES	\$ 6,162,262
Number of persons employed by the Authority:	29	· · · · · · · · · · · · · · · · · · ·

RED RIVER AUTHORITY OF TEXAS SCHEDULE OF TEMPORARY INVESTMENTS

Proprietary Funds	Identification or Certificate Number	Yield to Maturity Interest Rate	Maturity Date	Balance at End of Year
Bank CD #1	231511	0.10%	10/06/2014	\$ 194,554
Bank CD #2	231502	0.15%	02/28/2015	96,298
Bank CD #3	233278	0.10%	11/06/2014	96,526
Bank CD #4	233495	0.15%	03/02/2015	562,603
Bank CD #5	42063	0.30%	11/16/2014	100,101
Bank CD #6	234338	0.15%	02/26/2015	661,415
Bank CD #7	2253	0.15%	10/02/2014	96,375
Bank CD #8	39616	0.30%	10/08/2014	98,523
Bank CD #9	232941	0.15%	03/23/2015	555,616
÷		*		\$ 2,462,011

Exhibit C-31

RED RIVER AUTHORITY OF TEXAS TAXES LEVIED AND RECEIVABLE

for the year ended September 30, 2014

The Red River Authority of Texas does not levy taxes.

RED RIVER AUTHORITY OF TEXAS BONDED DEBT AND INTEREST MATURITIES

September 30, 2014

Annual Requirements for all Series

	······································				F	Annual	
Fiscal Year	Bond	Maturities	Interes	t on Bonds	Requirements		
2014-2015	\$	37,166	\$	12,584	\$	49,750	
15-16		31,667		12,558		44,225	
16-17	•	38,800		12,372		51,172	
17-18		39,800		12,068		51,868	
18-19		40,800		11,672		52,472	
19-20		41,800		11,188	•	52,988	
20-21		43,000		10,584		53,584	
21-22		44,000		9,858		53,858	
22-23		45,000		9,052		54,052	
23-24		46,200		8,161		54,361	
24-25		47,400		7,195		54,595	
25-26		48,600		6,156		54,756	
26-27	:	49,800		5,048		54,848	
27-28		51,000		3,870		54,870	
28-29		52,200		2,628		54,828	
29-30		53,600		1,330		54,930	
	\$	710,833	\$	136,324	\$	847,157	

^{*} The interest due October 1 was already paid on September 30.

RED RIVER AUTHORITY OF TEXAS DEBT SERVICE COVERAGE WATER REVENUE BONDS

September 30, 2014

Water	Revenue	Bonds
-------	---------	-------

Net income utility division (Exhibit C – 2) Add:	\$ 391,078
Revenue bond interest expense \$ 103,652	
Depreciation and amortization, net 514,604	
	618,256
	Ф. 1.000.00.4
Net earnings for determining debt service coverage	\$ 1,009,334
Total principal and interest requirements	\$ 847,157
Number of years remaining to pay bonds	÷16
Average annual principal and interest requirement	<u>\$ 52,947</u>
Average annual debt service coverage	19.06
11 or ago annual dose sol vice coverage	17.00
Maximum principal and interest requirement	\$ 54,930
Waximam principal and interest requirement	Ψ 54,750
Maximum debt service coverage	18.37
Interest and Sinking Fund as of September 30, 2014	\$ -
invitor with Similing I will up of September 30, 2011	Ψ -
Bond Reserve Fund as of September 30, 2014	\$ -

RED RIVER AUTHORITY OF TEXAS CONTRACT REVENUE BONDS - SERIES 2010 DATED AUGUST 5, 2010

TOTAL BOND ISSUE: \$849,200

]	Bond]	Bonds
	Princ	cipal Due		Interest D	ue 1.93	3%	Total Annual		Outstanding	
Year	Au	gust 15	Feb	ruary 15	Aug	gust 15	Req	uirement	Sept	tember 30
2013-14									Φ	710.022
	ው	27.166	ф	6.000	ф	6.000	Φ.	40 = 50	\$	710,833
14-15	\$	37,166	\$	6,292	\$	6,292	\$	49,750		673,667
15-16		31,667		6,279		6,279		44,225		642,000
16-17		38,800		6,186		6,186		51,172		603,200
17-18		39,800		6,034		6,034		51,868		563,400
18-19		40,800		5,836		5,836		52,472		522,600
19-20		41,800		5,594		5,594		52,988		480,800
20-21		43,000		5,292		5,292		53,584		437,800
21-22		44,000		4,929		4,929		53,858		393,800
22-23		45,000		4,526		4,526		54,052		348,800
23-24		46,200		4,081		4,081		54,362		302,600
24-25		47,400		3,597		3,597		54,594		255,200
25-26		48,600		3,078		3,078		54,756		206,600
26-27		49,800		2,524		2,524		54,848		156,800
27-28		51,000		1,935		1,935		54,870		105,800
28-29		52,200		1,314		1,314		54,828		53,600
29-30		53,600		665		665		54,930		· -
	\$	710,833		68,162	\$	68,162	\$	847,157		

Redemption of Bonds:

The Authority has the right, at its option, to redeem bonds.

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RED RIVER AUTHORITY OF TEXAS ANALYSIS OF CHANGES IN BONDED DEBT

for the year ended September 30, 2014

	Serie	s 1981-A		ies 1991 funding		ries 1997 Funding	Series 1997	Sei	ries 2010	Γotals
Interest Rate		5.00%		6.90%		7.88%	5.59%		1.93%	
Dates Interest Payable		4/1; 10/1		4/1; 10/1		4/1; 10/1	4/1; 10/1	,	2/15; 8/15	
Maturity Dates	04	4/01/2020	04	/01/2016	04	4/01/2014	04/01/2017	0	8/15/2030	
Bonds Outstanding, Beginning of Current Year	\$	22,000	\$	50,000	\$	200,000	\$ 1,470,000	\$	747,000	\$ 2,489,000
Principal Retirements		22,000		50,000		200,000	1,470,000		36,167	1,778,167
Bonds Outstanding, End of Year		-		-		-	-		710,833	710,833
Interest payments		1,150		3,968		22,838	92,158		12,441	132,555

Paying Agent's Name and Address

Berkadia Commercial Mortgage, LLC

P.O. Box 1687

Horsham, PA 19044-6687 - (Series 1981-A)

JP Morgan Chase Bank

P.O. Box 911542

Dallas, TX 75391-1542 - (Series 1991, Series 1997 Refunding, Series 1997)

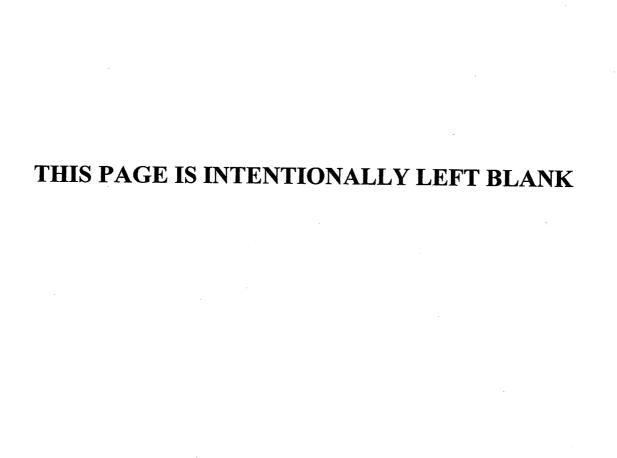
Greater Texoma Utility Authority

5100 Airport Drive

Denison, TX 75020 - (Series 2010)

Bond Authority:

	Tax Bonds	Other Bonds	Refunding Bonds
Amount Issued	\$ -	\$ 5,962,200	\$ 2,485,000
Remaining to be Issued	\$ -	\$ -	\$ -



RED RIVER AUTHORITY OF TEXAS COMPARATIVE SCHEDULE OF REVENUES AND EXPENDITURES PROPRIETARY FUND (Before Intrafund eliminations) LAST FIVE YEARS

(Unaudited)

AMO	UNTS	

			AMOUNTS		
	2014	2013	2012	2011	2010
Operating revenues:					
Water service	\$ 3,683,626	\$ 3,629,505	\$ 3,585,000	\$ 4,059,676	\$ 3,190,993
Sewer service	96,169	81,239	80,182	78,182	71,780
Issuance fees	-	-	-	-	-
Tap connection fees	26,740	32,959	28,260	30,560	22,800
Other	2,843,222	2,353,184	2,371,565	2,177,702	2,230,764
Total operating revenues	6,649,757	6,096,887	6,065,007	6,363,047	5,523,445
Operating expenses:					
Water purchases	601,222	625,545	615,678	609,118	554,987
Personnel services less NPO	1,776,013	1,700,020	1,672,025	1,610,528	1,629,989
Administrative costs	941,444	928,296	945,629	884,950	897,440
Utilities, supplies, and maintenance	1,211,570	1,157,919	1,212,200	1,156,676	1,088,260
Insurance	52,961	50,471	52,824	50,359	51,666
Automobile and travel	462,914	485,566	461,452	445,713	384,794
Professional and directors fees	149,930	102,848	113,799	74,239	125,987
Research expense	39,690	39,690	36,450	19,745	19,590
Depreciation and amortization	727,832	712,312	693,154	691,989	666,589
Total operating expenses	5,963,576	5,802,667	5,803,211	5,623,847	5,493,946
Operating income	686,181	294,220	261,796	739,200	29,499
Nonoperating revenues (expenses)					
Interest	102,599	108,344	116,538	144,014	196,680
Gain on disposal of assets	29,658	17,666	18,451	36,787	11,345
Grant revenues for asset purchases	-	-	-	186,844	-
Interest expense and fiscal fees	(198,986)	(231,554)	(292,746)	(326,137)	(345,274)
Total nonoperating					
revenues (expenses)	(66,729)	(105,544)	(157,757)	41,508	(137,249)
Extraordinary income - abandonment	-	-			(123,443)
Change in net position	\$ 619,452	\$ 188,676	\$ 104,039	\$ 780,708	\$ (231,193)

PERCENT OF FUND TOTAL REVENUES

2014	2013	2012	2011	2010
	2013	2012		2010
55.4%	59.5%	59.1%	64.1%	57.9%
1.4%	1.3%	1.3%	1.2%	1.3%
0.0%	0.0%	0.0%	0.0%	0.0%
0.4%	0.5%	0.5%	0.5%	0.4%
42.8%	38.6%	39.1%	34.2%	40.4%
100.0%	100.0%	100.0%	100.0%	100.0%
9.0%	10.3%	10.2%	9.6%	10.0%
26.7%	27.9%	27.6%	26.3%	30.7%
14.2%	15.2%	15.6%	13.9%	16.2%
18.2%	19.0%	20.0%	18.2%	19.7%
0.8%	0.8%	0.9%	0.8%	0.9%
7.0%	8.0%	7.6%	7.0%	7.0%
2.3%	1.7%	1.9%	1.2%	2.3%
0.6%	0.7%	0.6%	0.3%	0.4%
10.9%	11.7%	11.4%	10.9%	12.1%
89.7%	95.2%	95.7%	88.5%	99.4%
10.3%	4.8%	4.3%	11.5%	0.6%
1.5%	1.8%	1.9%	2.3%	3.6%
0.4%	0.3%	0.3%	0.6%	0.2%
0.0%	0.0%	0.0%	2.9%	0.0%
-3.0%	-3.8%	-4.8%	-5.1%	-6.3%
-1.0%	-1.7%	-2.6%	-2.2%	-2.5%
0.0%	0.0%	0.0%	0.0%	-2.2%
9.3%	3.1%	1.7%	12.2%	-4.1%

RED RIVER AUTHORITY OF TEXAS ENTERPRISE FUNDS CAPITAL ASSETS

		Balance ctober 1, 2013		dditions / ompletions		eletions / ljustments	Se	Balance sptember 30, 2014
UTILITY DIVISION FUND								
Capital assets not being depreciated:								
Land and easements	\$	174,321	\$	-	\$	(2,523)	\$	171,798
Construction in progress		93,099	-	168,009		(159,183)		101,925
Total capital assets not being				•				
depreciated		267,420		168,009		(161,706)		273,723
Capital assets, being depreciated and amortized:								
Water storage rights		1,222,700		-		-		1,222,700
Water and sewer systems	1	6,160,990		140,889		-		16,301,879
Total capital assets being			· ·			*		
depreciated and amortized	1	7,383,690		140,889		-		17,524,579
Less accumulated depreciation								
and amortization for:							•	
Water storage rights		(227,276)		(7,472)		-		(234,748)
Water and sewer systems	(10,287,500)		(507,132)		-		(10,794,632)
Total accumulated depreciation and amortization		10,514,776)		(514,604)		_		(11,029,380)
Total capital assets being depreciated				(011,001)	_			(11,022,300)
and amortized, net		6,868,914		(373,715)		_		6,495,199
Total capital assets, net	\$	7,136,334	\$	(205,706)	\$	(161,706)	\$	6,768,922
ENVIRONMENTAL SERVICES Capital assets not being depreciated:	DIV	ISION FUI	ND					
Construction in progress	\$	<u>-</u>	\$	-	\$	-	\$	_
Capital assets being depreciated:								
Machinery and equipment		601,304		2,607		-		603,911
Motor vehicles		34,340		-		-		34,340
Total capital assets being								
depreciated		635,644		2,607		_		638,251
Less accumulated depreciation for:								
Machinery and equipment		(354,326)		(55,265)		-		(409,591)
Motor vehicles		(409)		(4,905)		<u> </u>		(5,314)
Total accumulated depreciation		(354,735)		(60,170)				(414,905)
Total capital assets being depreciated					·			
and amortized, net		280,909		(57,563)				223,346
Total capital assets, net	\$	280,909	\$	(57,563)	\$	-	\$	223,346

RED RIVER AUTHORITY OF TEXAS INTERNAL SERVICE FUNDS CAPITAL ASSETS

Capital assets not being depreciated: \$ 183,331 \$ 0 \$ 183,331 Total capital assets not being depreciated: 183,331 \$ 0 183,331 Capital assets, being depreciated: \$ 183,331 \$ 0 183,331 Ermiture and fixtures 331,875 21,934 \$ 968,554 Motor vehicles 993,388 19,442 (41,337) 71,493 Total capital assets being depreciated 1,393,817 41,376 (41,337) 1,393,856 Less accumulated depreciation for: \$ 1,393,817 41,376 (41,337) 1,393,856 Less accumulated depreciation for: \$ 1,393,817 41,376 (41,337) 1,393,856 Less accumulated depreciation for: \$ (285,139) (19,204) \$ (304,343) (257,530) Motor vehicles (86,667) (10,254) 41,337 (55,584) Total capital assets being depreciated, net 798,262 (21,863) \$ 776,399 Total capital assets being depreciated: \$ 8,131 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	GENERAL DIVISION FUND	Balance October 1, 2013	Additions / Completions	Deletions / Adjustments	Balance September 30, 2014
Land and easements					
Total capital assets not being depreciated 183,331		¢ 192 221	c	ď	¢ 102.221
depreciated 183,331 - - 183,338,00 Capital assets, being depreciated: 331,875 21,934 - 353,809 Building 968,554 - - 968,554 Motor vehicles 93,388 19,442 (41,337) 71,493 Total capital assets being depreciated 1,393,817 41,376 (41,337) 1,393,856 Less accumulated depreciation for: - - (304,343) Furniture and fixtures (285,139) (19,204) - (304,343) Building (223,749) (33,781) - (255,530) Motor vehicles (86,667) (10,254) 41,337 (55,584) Total acquital assets being depreciated, net 798,262 (21,863) - 776,399 Total capital assets, net 981,593 \$(21,863) - \$95,730 MAINTENANCE DIVISION FUND Construction in progress - - - - - - - - - - - <		3 163,331	- -	<u> </u>	\$ 183,331
Capital assets, being depreciated: Furniture and fixtures 331,875 21,934 - 968,554 Motor vehicles 968,554 - 968,554 Motor vehicles 93,388 19,442 (41,337) 71,493 Total capital assets being depreciated 1,393,817 41,376 (41,337) 1,393,856 Less accumulated depreciation for:	-	102 221			,
Furniture and fixtures 331,875 21,934	-	163,331	-		183,331
Building 968,554		221 975	21.024		252.000
Motor vehicles 93,388 19,442 (41,337) 71,493 Total capital assets being depreciated 1,393,817 41,376 (41,337) 1,393,856 Less accumulated depreciation for: Furniture and fixtures (285,139) (19,204) - (304,343) Building (223,749) (33,781) - (257,500) Motor vehicles (86,667) (10,254) 41,337 (55,584) Motor vehicles (86,667) (10,254) 41,337 (55,584) Total accumulated depreciated, net 798,262 (21,863) - 776,399 Total capital assets, net \$981,593 \$1,2863 - \$959,730 MAINTENANCE DIVISION FUND Capital assets not being depreciated: - - \$4,311 \$1 \$1 \$4,311 \$1 \$1 \$4,311 \$1 \$1 \$4,311 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$1			21,934	-	-
Total capital assets being depreciated 1,393,817 41,376 (41,337) 1,393,856 Less accumulated depreciation for:	•	*	10.442	(41.225)	-
depreciated 1,393,817 41,376 (41,337) 1,393,856 Less accumulated depreciation for: Furniture and fixtures (285,139) (19,204) - (304,343) Building (223,749) (33,781) - (257,530) Motor vehicles (86,667) (10,254) 41,337 (55,584) Total accumulated depreciation (595,555) (63,239) 41,337 (617,457) Total capital assets being depreciated, net 798,262 (21,863) - 776,399 Total capital assets, net \$981,593 \$(21,863) - \$959,730 MAINTENANCE DIVISION FUND *** ***		93,300	19,442	(41,337)	71,493
Case accumulated depreciation for: Furniture and fixtures (285,139) (19,204) - (304,343) Building (223,749) (33,781) - (257,530) Motor vehicles (86,667) (10,254) 41,337 (55,584) Total accumulated depreciation (595,555) (63,239) 41,337 (617,457) Total capital assets being depreciated, net 798,262 (21,863) - (776,399) Total capital assets, net 8981,593 (21,863) - (895,730) MAINTENANCE DIVISION FUND Capital assets not being depreciated: Construction in progress - - Total capital assets not being depreciated: Capital assets not being depreciated: Capital assets not being depreciated: Capital assets, being depreciated:		1 202 017	41.056	(44.000)	
Furniture and fixtures (285,139) (19,204) - (304,343) Building (223,749) (33,781) - (257,530) Motor vehicles (86,667) (10,254) 41,337 (55,584) Total accumulated depreciation (595,555) (63,239) 41,337 (617,457) Total capital assets being depreciated, net 798,262 (21,863) - 776,399 Total capital assets, net \$981,593 \$(21,863) - \$959,730 MAINTENANCE DIVISION FUND Capital assets not being depreciated: Land easements \$4,311 \$ \$ \$4,311 Construction in progress -	•	1,393,817	41,376	(41,337)	1,393,856
Building (223,749) (33,781) - (257,530) Motor vehicles (86,667) (10,254) 41,337 (55,584) Total accumulated depreciation (595,555) (63,239) 41,337 (617,457) Total capital assets being depreciated, net 798,262 (21,863) - 776,399 Total capital assets, net \$981,593 \$(21,863) - \$959,730 MAINTENANCE DIVISION FUND Capital assets not being depreciated: Land easements \$4,311 - - \$4,311 Construction in progress -	·	(295 120)	(10.204)		(204.242)
Motor vehicles (86,667) (10,254) 41,337 (55,584) Total accumulated depreciation (595,555) (63,239) 41,337 (617,457) Total capital assets being depreciated, net 798,262 (21,863) - 776,399 Total capital assets, net \$981,593 (21,863) - \$959,730 MAINTENANCE DIVISION FUND Capital assets not being depreciated: Land easements \$4,311 - - \$4,311 Construction in progress - - - - - Total capital assets not being depreciated: 4,311 - - 4,311 Capital assets, being depreciated: 4,311 - - 4,311 Capital assets, being depreciated: 59,281 - - 59,281 Machinery and equipment 163,219 8,122 - 230,622 Less accumulated depreciation for: - - 59,281 Machinery and equipment (121,447) (10,877) - (132,324)			, , ,	-	, , ,
Total accumulated depreciation (595,555) (63,239) 41,337 (617,457) Total capital assets being depreciated, net 798,262 (21,863) - 776,399 Total capital assets, net \$981,593 \$(21,863) \$- \$959,730 MAINTENANCE DIVISION FUND Capital assets not being depreciated: Land easements \$4,311 \$- \$- \$4,311 Construction in progress 4,311 Construction in progress 4,311 Capital assets not being depreciated: Machinery and equipment 163,219 \$,122 - 171,341 Motor vehicles 59,281 59,281 Total capital assets being depreciated 222,500 \$,122 - 230,622 Less accumulated depreciation for: Machinery and equipment (121,447) (10,877) - (132,324) Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344		•		41.227	•
Total capital assets being depreciated, net Total capital assets, net Total capital assets, net Total capital assets, net Total capital assets, net Total capital assets, net Total capital assets, net Total capital assets, net Total capital assets not being depreciated: Land easements					
Total capital assets, net \$981,593 \$(21,863) \$ - \$959,730	-			41,337	
MAINTENANCE DIVISION FUND Capital assets not being depreciated: Land easements \$ 4,311 \$ - \$ 4,311 Construction in progress - - - - Total capital assets not being depreciated 4,311 - - 4,311 Capital assets, being depreciated: - - 4,311 Machinery and equipment 163,219 8,122 - 171,341 Motor vehicles 59,281 - - 59,281 Total capital assets being depreciated 222,500 8,122 - 230,622 Less accumulated depreciation for: - - 59,281 - - 59,281 Machinery and equipment (121,447) (10,877) - (132,324) Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344				-	
Capital assets not being depreciated: Land easements \$ 4,311 \$ - \$ 4,311 Construction in progress - - - Total capital assets not being depreciated 4,311 - - 4,311 Capital assets, being depreciated: - - 4,311 Machinery and equipment 163,219 8,122 - 171,341 Motor vehicles 59,281 - - 59,281 Total capital assets being depreciated 222,500 8,122 - 230,622 Less accumulated depreciation for: - - (10,877) - (132,324) Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	*		(21,003)	Ψ	\$ 939,730
Land easements \$ 4,311 \$ - \$ 4,311 Construction in progress - - - - Total capital assets not being depreciated 4,311 - - 4,311 Capital assets, being depreciated: - - - 171,341 Machinery and equipment 163,219 8,122 - 171,341 Motor vehicles 59,281 - - 59,281 Total capital assets being depreciated 222,500 8,122 - 230,622 Less accumulated depreciation for: Machinery and equipment (121,447) (10,877) - (132,324) Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	MAINTENANCE DIVISION FUND				
Construction in progress - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - <th< td=""><td>Capital assets not being depreciated:</td><td></td><td></td><td></td><td></td></th<>	Capital assets not being depreciated:				
Construction in progress - - - - - - - - - - - - - - - - - 4,311 - - 4,311 - - 4,311 Capital assets, being depreciated: - - - 171,341 Machinery and equipment 163,219 8,122 - 59,281 Total capital assets being depreciated 222,500 8,122 - 230,622 Less accumulated depreciation for: - - 230,622 - 230,622 Machinery and equipment (121,447) (10,877) - (132,324) Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	Land easements	\$ 4,311	\$ -	\$ -	\$ 4.311
depreciated 4,311 - - 4,311 Capital assets, being depreciated: Machinery and equipment 163,219 8,122 - 171,341 Motor vehicles 59,281 - - 59,281 Total capital assets being depreciated 222,500 8,122 - 230,622 Less accumulated depreciation for: Machinery and equipment (121,447) (10,877) - (132,324) Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	Construction in progress	-	-	· •	•
Capital assets, being depreciated: Machinery and equipment Motor vehicles Total capital assets being depreciated Machinery and equipment Total capital assets being depreciated Machinery and equipment Machinery and equipment Machinery and equipment Motor vehicles (121,447) Motor vehicles (27,817) Total accumulated depreciation Total capital assets, being depreciated, net (149,264) Total capital assets, being depreciated, net (151,447) Motor vehicles (165,278) Total capital assets, being depreciated, net (165,278)	Total capital assets not being				
Capital assets, being depreciated: Machinery and equipment 163,219 8,122 - 171,341 Motor vehicles 59,281 - - 59,281 Total capital assets being depreciated 222,500 8,122 - 230,622 Less accumulated depreciation for: - (10,877) - (132,324) Machinery and equipment (121,447) (5,137) - (32,954) Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	depreciated	4,311	_	_	4.311
Motor vehicles 59,281 - 59,281 Total capital assets being depreciated 222,500 8,122 - 230,622 Less accumulated depreciation for: Machinery and equipment (121,447) (10,877) - (132,324) Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	Capital assets, being depreciated:	1			
Motor vehicles 59,281 - 59,281 Total capital assets being depreciated 222,500 8,122 - 230,622 Less accumulated depreciation for: Machinery and equipment (121,447) (10,877) - (132,324) Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	Machinery and equipment	163,219	8,122	· -	171,341
Total capital assets being depreciated 222,500 8,122 - 230,622 Less accumulated depreciation for: Machinery and equipment (121,447) (10,877) - (132,324) Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	Motor vehicles	59,281	-	_	
Less accumulated depreciation for: Machinery and equipment (121,447) (10,877) - (132,324) Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	Total capital assets being depreciated	222,500	8,122		
Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	Less accumulated depreciation for:				
Motor vehicles (27,817) (5,137) - (32,954) Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	Machinery and equipment	(121,447)	(10,877)	_	(132,324)
Total accumulated depreciation (149,264) (16,014) - (165,278) Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	Motor vehicles	(27,817)		-	•
Total capital assets, being depreciated, net 73,236 (7,892) - 65,344	Total accumulated depreciation	(149,264)		-	
T-4-114-114-1	,	73,236	(7,892)	-	
	Total capital assets, net	\$ 77,547	\$ (7,892)	\$ -	

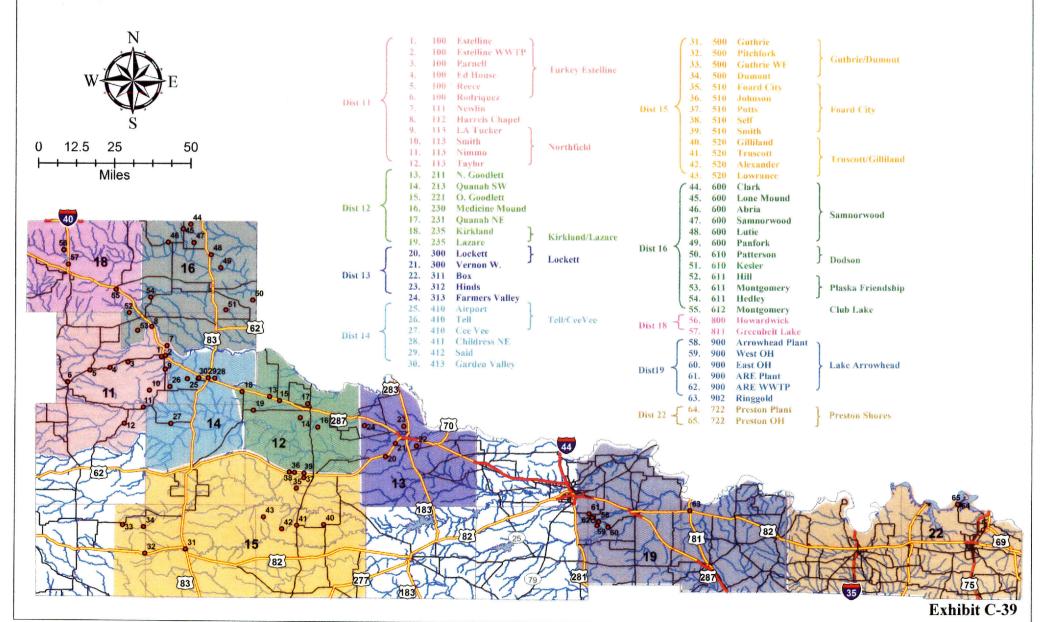
RED RIVER AUTHORITY OF TEXAS INTERNAL SERVICE FUNDS CAPITAL ASSETS

COMMUNICATIONS DIVISION FUND	Balance October 1, 2013	Additions / Completions	Deletions / Adjustments	Balance September 30, 2014	
Capital assets not being depreciated:					
Construction in progress	\$ -	\$ -	\$ -	\$ -	
Total capital assets not being					
depreciated	-	_	_	_	
Capital assets, being depreciated:					
Machinery and equipment	318,803	1,923	_	320,726	
Total capital assets, being					
depreciated	318,803	1,923	-	320,726	
Less accumulated depreciation for:				320,720	
Machinery and equipment	(248,735)	(11,386)	-	(260,121)	
Total accumulated depreciation	(248,735)	(11,386)	_	(260,121)	
Total capital assets being depreciated, net	70,068	(9,463)		60,605	
Total capital assets, net	\$ 70,068	\$ (9,463)	\$ -	\$ 60,605	
MOTOR VEHICLE POOL FUND					
Capital assets being depreciated:					
Motor vehicles	\$ 331,645	\$ 85,552	\$ (56,231)	\$ 360,966	
Total capital assets being		-			
depreciated	331,645	85,552	(56,231)	360,966	
Less accumulated depreciation					
for:	3				
Motor vehicles	(258,702)	(62,420)	56,231	(264,891)	
Total accumulated depreciation	(258,702)	(62,420)	56,231	(264,891)	
Total capital assets, being					
depreciated, net	72,943	23,132	-	96,075	
Total capital assets, net	\$ 72,943	\$ 23,132	\$ -	\$ 96,075	



Red River Authority of Texas Regional Water Supply Facilities





RED RIVER AUTHORITY OF TEXAS SCHEDULE OF CLEAN RIVER PROGRAM EXPENSES

for the year ended September 30, 2014 (Unaudited)

State Agency

Texas Commission on Environmental Quality

Contract Number	58	321440093	Total		
Contract Amount	\$	318,118			
Unbilled Revenue at 10-01-13 Receipts or Revenue Recognized	\$	20,678	\$	20,678	
Disbursements/Expenditures					
Personnel/Salaries		70,410		70,410	
Fringe Benefits		32,368		32,368	
Travel		17,950		17,950	
Supplies		1,987		1,987	
Equipment		-		-	
Contractual		29,842		29,842	
Other		198,290		198,290	
Indirect Costs		14,092		14,092	
		364,939		364,939	
Unbilled Revenue at 09-30-14	\$	31,945	\$	31,945	

RED RIVER AUTHORITY OF TEXAS INDIRECT RATE FACTOR

for the year ended September 30, 2014 (Unaudited)

Direct Salary Cost	FY 2013	FY 2014		
Regular Salaries	\$ 1,168,250	\$	1,219,269	
Overtime Salaries	53,991		64,320	
Total Salaries	 1,222,241		1,283,589	
Fringe Benefit Pool	 			
FICA / Medicare	95,312		99,767	
Retirement System Contribution	96,107		99,938	
Health / Life Insurance Plan	249,956		248,779	
Workers Compensation Insurance	22,137		20,215	
Vacation / Holiday Leave	98,256		96,959	
Unemployment Insurance	 602		6,411	
Total Fringe Benefits	562,370		572,069	
Total Personnel Cost	\$ 1,784,611	\$	1,855,658	
Reconciliation of Total Personnel Cost				
Total Personnel Cost per Exhibit A-2	\$ 1,700,020	\$	1,776,011	
Add: Net Pension Obligation	64,754		60,290	
Add: Workers Compensation Paid	22,137		20,215	
Less: Contract Labor Paid	 2,300		858	
Total Reconciled Personnel Cost	\$ 1,784,611	\$	1,855,658	
Fringe Benefit Rate	46.01%		44.57%	
General Overhead				
General Division Operating Expense	\$ 215,446	\$	204,717	
General Insurance	28,334		32,746	
Total General Overhead	\$ 243,780	\$	237,463	
General Overhead Rate	 19.95%		18.50%	

RED RIVER AUTHORITY OF TEXAS INTERFUND RECEIVABLE AND PAYABLE BALANCES

for the year ended September 30, 2014 (Unaudited)

Interfund notes payable to the Interfund Loan Division at September 30, 2014 are:

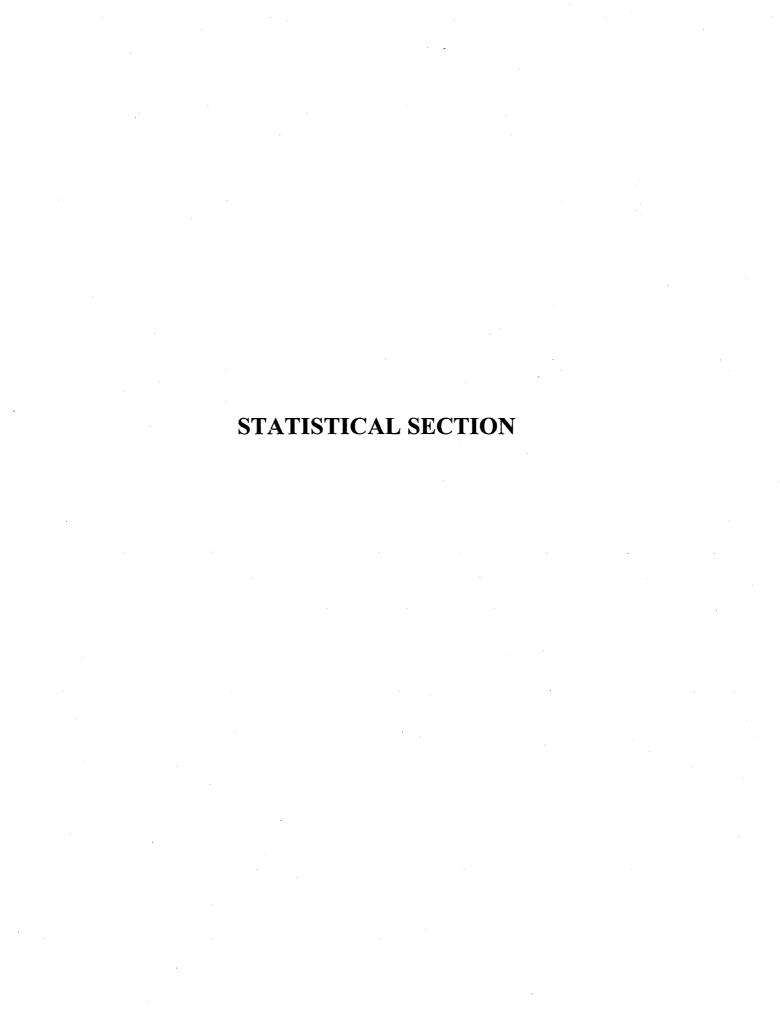
Fund	IFL Loan Number	Monthly Payment	Principal	Interest at 8%	Maturity Date	Payable September 30, 2014
General Division	GD0011-11	\$ 4,994	\$ 24,364	\$ 35,568	09/30/2036	\$ 875,915
	GD0011-12	606	6,918	352	10/28/2014	602
	GD0011-14	266	2,536	652	01/01/2017	6,766
	GD0011-15	240	1,179	24	02/02/2014	-
	GD0011-16	238	1,773	1,077	02/01/2020	12,494
	GD0011-17	210	1,665	879	07/30/2019	10,090
	GD0011-18	218	2,211	408	04/30/2016	3,882
	GD0011-19	80	550	407	02/01/2021	4,791
	GD0011-20	475	3,189	1,082	12/01/2017	16,253
	GD0011-21	305	2,334	1,029	10/01/2018	12,741
Environmental Services	ESD0079-01	523	5,121	1,149	09/01/2016	11,553
Maintenance Division	MD0080-03	220	1,993	650	09/28/2017	7,028
	MD0080-05	453	4,181	1,253	06/30/2017	13,376
	MD0080-06	726	6,529	2,186	10/30/2017	23,742
Communication Division	CD0081-02	254	2,610	440	02/28/2016	4,072
	CD0081-03	643	4,318	3,403	06/01/2021	40,170
	CD0081-04	84	626	381	02/01/2020	4,414
Motor Pool	MP0082-11	2,069	23,471	1,357	11/30/2014	4,097
	MP0082-12	525	5,534	764	10/01/2015	6,515
	MP0082-13	485	5,080	740	11/01/2015	6,462
	MP0082-14	834	8,681	1,331	12/01/2015	11,872
	MP0082-15	1,640	11,018	3,739	12/01/2017	56,146
	MP0082-15	449	3,016	1,024	12/28/2017	15,372

RED RIVER AUTHORITY OF TEXAS INTERFUND RECEIVABLE AND PAYABLE BALANCES

for the year ended September 30, 2014 (Unaudited)

Interfund notes payable to the Interfund Loan Division at September 30, 2014, continued

Fund	IFL Loan Number	Monthly Payment	Principal	Interest at 8%	Maturity Date	Payable September 30, 2014
Utility Division Systems:						
100	ES-1001	125	1,046	456	09/30/2018	5,128
100	ES-1002	309	1,799	1,911	04/30/2032	46,795
100	ES-1003	174	1,177	914	05/01/2021	10,779
100	ES-1004	-	-	-	09/30/2017	1,635
110	TE-1101	287	2,400	1,047	09/30/2018	11,767
110	TE-1102	327	2,443	1,485	02/01/2020	17,220
312	HI-1312-02	115	1,208	176	11/01/2015	1,536
410	CH-1410-01	170	1,226	812	07/30/2020	9,477
411	CH-1411-01	333	2,405	1,592	07/30/2020	18,586
500 .	GT-1500-01	116	1,135	255	09/30/2016	2,560
500	GT-1500-02	1,751	15,847	5,165	09/30/2017	55,878
510	SPU-1510-01	1,191	9,691	4,600	01/01/2019	52,191
510	FC-1510-02	436	4,566	665	11/01/2015	5,808
520	TG-1520-02	1,510	14,315	3,804	02/28/2017	39,695
600	SNW-1600-01	439	3,385	1,879	09/01/2019	21,637
722	PS-1722-02	1,816	17,104	4,689	03/31/2017	49,232
722	PS-1722-03	-	-	-	09/30/2017	44,551
800	HW-800-01	104	779	465	01/01/2020	5,385
900	ARR-900-01	1,418	14,960	2,065	10/31/2015	17,611
900	ARR-900-02	245	1,688	1,251	02/01/2021	14,714
900	ARR-900-03	-		-	09/30/2017	56,001
	Totals	:	\$226,071	\$ 93,126		
	Total payable to l	nterfund Loai	n Division Sep	tember 30, 20	14	\$ 1,636,539



RED RIVER AUTHORITY OF TEXAS NET POSITION BY COMPONENT LAST NINE FISCAL YEARS

(Unaudited)

	2005-2006	2006-2007	2007-2008	
Net investment in capital assets Restricted Unrestricted Total net position	\$ 2,842,39 493,74 7,147,16 \$ 10,483,30	479,358 55 7,618,370	\$ 4,969,709 479,358 6,365,500 \$ 11,814,567	

Note 1: The Authority began to report accrual information when it implemented GASB Statement 34 in fiscal year 2004.

Note 2: The net pension obligation figures have been omitted from this exhibit for years 2004-05 through 2009-10.

Fiscal Year

	1	riscai i cai								
2008-2009	2009-2010 2010-20		2010-2011 2011-2012		2012-2013		2013-2014			
5,529,570	\$	5,537,508	\$	5,919,946	\$	5,995,140	\$	6,124,825	\$	7,467,500
479,358		472,206		1,001,023		1,158,346		1,223,100		899,564
6,399,444		6,174,709		6,663,942		6,559,656		6,553,893		6,154,206
12,408,372	\$	12,184,423	\$	13,584,911	\$	13,713,142	\$	13,901,818	\$.	14,521,270
	5,529,570 479,358 6,399,444	5,529,570 \$ 479,358 6,399,444	2008-2009 2009-2010 5,529,570 \$ 5,537,508 479,358 472,206 6,399,444 6,174,709	2008-2009 2009-2010 2 5,529,570 \$ 5,537,508 \$ 479,358 472,206 6,399,444 6,174,709	2008-2009 2009-2010 2010-2011 5,529,570 \$ 5,537,508 \$ 5,919,946 479,358 472,206 1,001,023 6,399,444 6,174,709 6,663,942	2008-2009 2009-2010 2010-2011 5,529,570 \$ 5,537,508 \$ 5,919,946 \$ 479,358 479,358 472,206 1,001,023 6,399,444 6,174,709 6,663,942	2008-2009 2009-2010 2010-2011 2011-2012 5,529,570 \$ 5,537,508 \$ 5,919,946 \$ 5,995,140 479,358 472,206 1,001,023 1,158,346 6,399,444 6,174,709 6,663,942 6,559,656	2008-2009 2009-2010 2010-2011 2011-2012 5,529,570 \$ 5,537,508 \$ 5,919,946 \$ 5,995,140 \$ 479,358 \$ 472,206 \$ 1,001,023 \$ 1,158,346 \$ 6,399,444 \$ 6,174,709 \$ 6,663,942 \$ 6,559,656<	2008-2009 2009-2010 2010-2011 2011-2012 2012-2013 5,529,570 \$ 5,537,508 \$ 5,919,946 \$ 5,995,140 \$ 6,124,825 479,358 472,206 1,001,023 1,158,346 1,223,100 6,399,444 6,174,709 6,663,942 6,559,656 6,553,893	5,529,570 \$ 5,537,508 \$ 5,919,946 \$ 5,995,140 \$ 6,124,825 \$ 479,358 \$ 472,206 1,001,023 1,158,346 1,223,100 6,399,444 6,174,709 6,663,942 6,559,656 6,553,893

RED RIVER AUTHORITY OF TEXAS

CHANGES IN NET POSITION LAST NINE FISCAL YEARS

(Unaudited)

		2005-2006 2006-200			2007.2009		
Operating revenues:		2003-2000		2000-2007		2007-2008	
Water and sewer sales	\$	3,412,207	\$	2,961,070	\$	3,434,540	
Charges for materials and services	Ψ	323,040	4	405,551	Φ	511,173	
Other		603,523		824,499		-	
Total operating revenues		4,338,770		4,191,120		448,643	
2 + 1112		4,550,770		4,171,120		4,334,330	
Operating expenses:							
Water purchases		524,848		527,619		558,671	
Personnel services		917,543		1,034,590		1,528,327	
Administrative costs		655,884		718,038		75,888	
Utilities, supplies and maintenance		731,660		746,347		765,600	
Insurance		-		-		42,579	
Automobile and travel		177,538		180,336		201,598	
Professional and directors fees		2,982		1,545		106,211	
Research expense		29,316		20,750		10,190	
Depreciation and amortization		420,637		445,611		619,250	
Total operating expenses		3,460,408		3,674,836		3,908,314	
Operating income		878,362		516,284		486,042	
Nonoperating revenues (expenses)							
Interest income		89,070		117,713		236,005	
Gain (loss) on disposal of assets						16,338	
Grant revenues		-		. <u>-</u>		,	
Interest expense		(338,344)		(319,244)		(261,002)	
Total nonoperating revenues (expenses)		(249,274)		(201,531)		(8,659)	
Income (loss) before contributions and other credits:		629,088		314,753		477,383	
Insurance proceeds				79,034		15,118	
Change in net position	\$	629,088	\$	393,787	\$	492,501	

Note 1: The Authority began to report accrual information when it implemented GASB Statement 34 in fiscal year 2004.

Note 2: The net pension obligation figures have been omitted from this exhibit

·]	Fiscal Year							
2008-2009		2009-2010	2	2010-2011	2	2011-2012	 2012-2013	2	013-2014
\$ 3,320,958 579,249 861,448	\$	3,262,773 459,009 459,299	\$	4,137,858 509,152 297,949	\$	3,665,182 536,472 445,525	\$ 3,710,743 493,992 397,042	\$	4,072,153 592,542 520,952
4,761,655		4,181,081		4,944,959		4,647,179	4,601,777		5,185,647
578,323		554,987		609,118		615,679	625,545		601,222
1,619,796		1,697,525		1,674,131		1,672,025	1,700,020		1,776,013
69,146		91,394		83,105		94,985	88,389		86,298
815,952		769,199		781,009		868,088	750,211		835,578
41,019		51,666		50,359		52,824	50,471		52,961
162,474		187,155		222,062		238,380	238,071		229,942
148,592		130,056		74,239		113,799	102,848		149,930
17,290		19,590		19,745		36,450	39,690		39,690
 632,776		666,589		691,989		693,154	712,312		727,832
 4,085,368		4,168,161		4,205,757	-	4,385,384	 4,307,557		4,499,466
 676,287		12,920		739,202		261,795	 294,220		686,181
142,667		86,887		38,190		12,319	9,197		7,265
11,360		(112,098)		36,787		18,451	17,666		29,658
-				186,844		-	-		25,050
(236,509)		(211,658)		(196,161)		(164,334)	(132,407)		(103,652)
 (82,482)		(236,869)		65,660		(133,564)	(105,544)		(66,729)
593,805		(223,949)		804,862		128,231	188,676		619,452
 -							 		
\$ 593,805	\$	(223,949)	\$	804,862	\$	128,231	\$ 188,676	\$	619,452

RED RIVER AUTHORITY OF TEXAS SCHEDULE OF REVENUES LAST TEN FISCAL YEARS (Unaudited)

Fiscal Year	Water and Sewer Systems	Environmental Services	Administrative and Mgmt Fees	Interest Income	Other	Total	
2004-05	\$3,236,653	\$ 449,743	\$ 612,709	\$ 27,674	\$ 561,352	\$4,888,131	
2005-06	3,592,666	421,182	665,292	32,792	503,628	5,215,560	
2006-07	3,145,775	784,003	726,340	55,704	472,201	5,184,023	
2007-08	3,659,522	686,255	765,924	55,849	585,357	5,752,907	
2008-09	3,451,381	782,733	798,880	41,704	635,222	5,709,920	
2009-10	3,371,249	665,632	825,056	27,985	703,012	5,592,934	
2010-11	4,272,709	822,560	801,843	12,323	649,274	6,558,709	
2011-12	3,750,335	812,008	850,644	12,319	786,921	6,212,227	
2012-13	3,783,275	862,053	858,291	9,197	710,081	6,222,897	
2013-14	4,072,153	944,978	855,146	7,265	839,473	6,719,015	

RED RIVER AUTHORITY OF TEXAS UTILITY DIVISION WATER SALES LAST TEN FISCAL YEARS

(Unaudited)

				Type of Service			
Fiscal Year	Metered Connections	Water Sales	Average Monthly Bill	Domestic	Commercial	Wholesale	
2005	3,878	\$3,116,445	66.97	87.71%	9.64%	3.85%	
2006	3,960	3,424,741	72.07	73.93%	18.36%	7.71%	
2007	3,954	2,974,132	62.68	91.61%	4.20%	4.19%	
2008	3,965	3,450,727	72.52	89.02%	6.58%	4.40%	
2009	3,983	3,331,528	69.70	87.21%	7.45%	5.34%	
2010	3,981	3,269,881	68.45	88.58%	6.58%	4.84%	
2011	4,003	4,154,785	86.49	88.21%	6.49%	5.30%	
2012	4,002	3,597,232	74.90	89.01%	6.25%	4.74%	
2013	3,969	3,670,110	77.06	88.79%	6.57%	4.64%	
2014	3,934	3,959,162	83.87	88.48%	6.83%	4.69%	

RED RIVER AUTHORITY OF TEXAS UTILITY DIVISION WATER SALES CHARACTERISTICS LAST TEN FISCAL YEARS

(Unaudited)

			Tre	ated Water in M	fillion Gallons			
Fiscal			Treated	Raw		Peak	Monthly	Daily
Year	Domestic	Commercial	Wholesale	Wholesale	Total	Month	Average	Average
2005	279.59	32.99	79.32	38.96	430.86	61.69	35.91	1.18
2006	334.64	31.87	110.51	77.75	554.77	86.18	46.23	1.52
2007	244.67	33.06	78.62	0.01	356.36	45.42	29.70	0.98
2008	284.86	35.91	91.18	-	411.95	56.78	34.33	1.13
2009	266.33	31.77	83.24	45.16	426.50	62.22	35.54	1.17
2010	249.93	30.91	88.05	46.46	415.35	58.36	34.61	1.14
2011	323.42	40.74	120.31	53.33	537.80	91.68	44.82	1.47
2012	248.51	34.26	94.25	48.67	425.69	64.18	35.47	1.17

9.83

45.24

353.72

342.28

41.92

40.64

29.48

28.52

0.97

0.94

2013

2014

230.79

214.71

32.17

22.16

80.93

60.17

RED RIVER AUTHORITY OF TEXAS DISTRICTS WITHIN THE UTILITY DIVISION (Unaudited)

Utility District	Square Miles	Service Area Counties	Number of Meters	Total Water Use - MG	Population Served	Water Source
D-11	1,285	Hall / Childress / Motley	287	33.80	717	G/S
D-12	1,160	Hardeman / Childress / Foard	385	42.37	962	S
D-13	947	Wilbarger	453	37.82	1,132	G/S
D-14	802	Childress / Cottle	417	32.23	1,042	S
D-15	2,111	King / Knox / Foard	358	41.95	962	G/S
D- 16	1,405	Collingsworth / Hall / Childress	239	28.08	597	G/S
D-18	929	Donley	393	10.98	982	G/S
D-19	2,013	Clay / Montague	708	30.24	1,770	G/S
D-22	934	Grayson	693	64.87	1,732	S

RED RIVER AUTHORITY OF TEXAS TOP TEN UTILITY CUSTOMERS CURRENT YEAR AND NINE YEARS AGO SEPTEMBER 30, 2014

(Unaudited)

		2013-14			2004-05		
Taxpayer	Location	Rank	Average Bill	Average Use (gals)	Rank	Average Bill	Average Use (gals)
Southwest Water Company	Grayson	1	\$ 9,377	2,341,650	1	\$ 9,762	3,413,410
Texas Dept of Transportation	Donley/Hardeman	2	\$ 4,452	498,426	5	\$ 1,799	309,800
City of Chillicothe	Hardeman	3	\$ 3,261	1,088,391	4	\$ 1,803	915,770
AEP Oklaunion Power Plant	Wilbarger	4	\$ 2,206	222,225	3	\$ 4,211	693,590
Guthrie School	King	5	\$ 1,916	191,643	8	\$ 587	90,701
Cornerstone Marine Group	Grayson	6	\$ 1,645	296,741	6	\$ 816	212,840
Vest Ranch	Hall/Collingsworth	7	\$ 1,322	200,223	2	\$ 7,645	1,741,580
Bradley 3 Ranch LTD	Hall	8	\$ 777	112,421	-	-	-
Panfork Baptist Church	Collingsworth	9	\$ 739	96,951	-	-	-
Rickey L Smith Ranches, Ltd	Hall	10	\$ 689	92,547	-	-	-
Quanah Country Club	Hardeman	-	· -	-	7	\$ 716	187,119
Montgomert Ranch	Foard	-	-	-	9	\$ 563	124,806
Anglers Club	Childress	-	-	-	10	\$ 545	92,816

Exhibit D-8

RED RIVER AUTHORITY OF TEXAS SCHEDULE OF WATER REVENUE BOND COVERAGE LAST TEN FISCAL YEARS

(Unaudited)

Fiscal Year	Bonded Debt Outstanding	Net Income Available for Debt Service	Prin	age Annual ncipal and nterest	Average Annual Times Covered	Maximum Principal and Interest	Maximum Times Covered
2004-05	\$5,135,000	\$ 789,964	\$	482,351	1.64	\$ 660,222	1.20
2005-06	4,793,000	1,083,233	,	469,841	2.31	660,222	1.64
2006-07	4,431,000	654,715		455,458	1.44	660,222	0.99
2007-08	4,046,000	850,505		438,598	1.94	660,222	1.29
2008-09	3,635,000	870,535		418,451	2.08	658,938	1.32
2009-10	4,057,200	265,602		237,527	1.12	706,161	0.38
2010-11	3,568,600	1,085,285		225,768	4.81	706,161	1.54
2011-12	3,047,200	565,481		199,190	2.84	706,161	0.80
2012-13	2,489,000	685,254		169,853	4.03	706,161	0.97
2013-14	710,833	1,009,334		52,947	19.06	54,930	18.37

RED RIVER AUTHORITY OF TEXAS SCHEDULE OF EXPENSES LAST TEN FISCAL YEARS

(Unaudited)

Fiscal Year	Water and Sewer Systems	Environmental Services	General	Maintenance	Other	Total
2004-05	\$ 3,129,661	\$ 390,335	\$ 753,962	\$ 135,351	\$ 171,536	\$4,580,845
2005-06	3,366,176	467,530	702,601	145,956	176,288	4,858,551
2006-07	3,312,083	717,479	732,541	188,807	183,013	5,133,923
2007-08	3,524,396	720,440	797,390	227,973	221,808	5,492,007
2008-09	3,683,402	761,344	800,350	261,034	193,044	5,699,174
2009-10	3,855,279	727,532	838,919	302,865	224,376	5,948,971
2010-11	3,893,681	730,699	804,597	256,552	252,747	5,938,276
2011-12	3,880,423	831,390	833,043	299,812	329,841	6,174,509
2012-13	3,742,187	927,571	827,230	265,909	336,008	6,098,905
2013-14	3,832,693	971,627	872,883	223,400	261,959	6,162,562

Note: The net pension obligation figures have been omitted from this exhibit for 2003-04 through 2010-11.

RED RIVER AUTHORITY OF TEXAS RED RIVER BASIN GENERAL INFORMATION September 30, 2014

(Unaudited)

Counties:

Archer, Armstrong, Baylor, Bowie, Briscoe, Carson, Castro, Childress, Clay, Collingsworth, Cooke, Cottle, Crosby, Deaf Smith, Dickens, Donley, Fannin, Floyd, Foard, Gray, Grayson, Hale, Hall, Hardeman, Hartley, Hemphill, Hutchinson, King, Knox, Lamar, Lipscomb, Montague, Motley, Oldham, Parmer, Potter, Randall, Red River, Roberts, Swisher, Wheeler, Wichita, and Wilbarger

Region:

The Red River flows from eastern New Mexico across the Texas Panhandle and becomes the Texas-Oklahoma boundary, then flows into southwest Arkansas, to Louisiana and the Mississippi River. Average annual flow of the river near the Texas-Arkansas state line is 11,490 cubic feet per second (CFS) or 8.3 million acre-feet per year.

Drainage Area:

Approximately 94,450 square miles, 24,463 square miles in Texas

Principal Cities (including 2000 population ranges):

100,000 — 500,000 Amarillo, Wichita Falls

Burkburnett, Canyon, Denison,
Gainesville, Hereford, Pampa, Paris,
Plainview, Sherman, Texarkana,

Vernon

Principal Tributaries:

North Fork, Salt Fork, and Prairie Dog Town Fork of the Red River, Pease

River, and Wichita River

Principal Aquifers:

Ogallala, Seymour, Trinity, Carrizo-Wilcox, Blaine-Gypsum, Woodbine.

Blossom Sand, Nacatoch Sand

Regional Economies:

Oil and gas production, agriculture, ranching, manufacturing, and tourism

Major Lakes and Reservoirs:

There are 32 significant reservoirs which occupy 158,519 surface acres and

contain 3,892,411 acre-feet. Refer to Exhibit D-12 on page 94.

Major Eco-Regions:

High Plains, North-Central Plains, Coastal Plains

General Topography:

Nearly level tablelands in west through rugged canyons and ridges to rolling

plain, prairie, and woods in the east

Wastewater Discharge:

There are 111 wastewater discharge permits within the watershed with a

total discharge of 235.9 MGD.

Average Annual Rainfall:

15 inches near the Texas-New Mexico border to 48 inches near the Texas-

Arkansas border. The average runoff in the watershed is about 159 acre-feet

per square mile of contributing drainage area.

Sources of Information: United States Geological Survey, United States Census Bureau, Texas Water Development Board, Texas Natural Resource Information System, Texas Commission on Environmental Quality, National Weather Service

RED RIVER AUTHORITY OF TEXAS POPULATION DATA

(Unaudited)

			C	au		Population		
County Name	Region	ID	Square Miles	1970	1980	1990	2000	2010
Archer	3	5	903	5,759	7,266	7,973	2000 8,854	2010
Armstrong	1	6	909	1,895	1,994	2,021	2,148	9,054
Baylor	3	12	868	5,221	4,919	4,385	4,093	1,901
Bowie	5	19	885	68,909	75,301	81,665	89,306	3,726
Briscoe	1	23	900	2,794	2,579	1,971	1,790	92,565
Carson	1	33	920	6,358	6,672	6,576	-	1,637
Castro	1	35	894	10,394	10,556	9,070	6,516	6,182
* Childress	1	38	696	6,605	6,950		8,285	8,062
* Clay	3	39	1,089	8,079	9,582	5,953	7,688	7,041
* Collingsworth	1	44	918	4,755	9,382 4,648	10,024	11,006	10,752
Cooke	4	49	875	23,471		3,573	3,206	3,057
* Cottle	3	51	901	3,204	27,656	30,777	36,363	38,437
Crosby	2	54	901		2,947	2,247	1,904	1,505
Deaf Smith	1	59	900 1,497	9,085	8,859	7,304	7,072	6,059
* Dickens	2	63		18,999	21,165	19,153	18,561	19,372
* Donley	1	65	902 927	3,737	3,539	2,571	2,762	2,444
Fannin		74		3,641	4,075	3,696	3,828	3,677
Floyd	4		891	22,705	24,285	24,804	31,242	33,915
* Foard	2	77	992	11,044	9,834	8,497	7,771	6,446
	3	78	704	2,211	2,158	1,794	1,622	1,336
Gray	1 .	90	926	26,949	26,386	23,967	22,744	22,535
* Grayson	4	91	933	83,225	89,796	95,021	110,595	120,877
Hale	2	95	1,005	34,137	37,592	34,671	36,602	36,273
* Hall	1	96	883	6,015	5,594	3,905	3,782	3,353
* Hardeman	3	99	695	6,795	6,368	5,283	4,724	4,139
Hartley	1	103	1,462	2,782	3,987	3,634	5,537	6,062
Hemphill	1	106	906	3,084	5,304	3,720	3,351	3,807
Hutchinson	1	117	887	24,443	26,304	25,689	23,857	22,150
* King	2	135	911	464	425	354	356	286
* Knox	3	138	851	5,972	5,329	4,837	4,253	3,719
Lamar	5	139	907	36,062	42,156	43,949	48,499	49,793
Lipscomb	1	148	932	. 3,486	3,766	3,143	3,057	3,302
* Montague	3	169	931	15,326	17,410	17,274	19,117	19,719
Motley	2	173	990	2,178	1,950	1,532	1,426	1,210
Oldham	1	180	1,501	2,258	2,283	2,278	2,185	2,052
Parmer	1	185	881	10,509	11,038	9,863	10,016	10,269
Potter	1	188	908	90,511	98,637	97,874	113,546	121,073
Randall	1	191	912	53,885	75,062	89,673	104,312	120,725
Red River	5	194	1,037	14,298	16,101	14,317	14,314	12,860
Roberts	1	197	927	967	1,187	1,025	887	929
Swisher	1	219	890	10,373	9,723	8,133	8,378	7,854
Wheeler	1	242	915	6,434	7,137	5,879	5,284	5,410
Wichita	3	243	628	120,563	121,082	122,378	131,664	131,500
* Wilbarger	3	244	971	15,355	15,931	15,121	14,676	13,535
Totals for Countie	s in Basin		40,360	794,937	865,533	867,574	947,179	980,600
* Utility Division Se	ervice Area		12,312	165,384	174,752	171,653	189,519	195,440

 $Source\ of\ Information:\ United\ States\ Census\ Bureau$

RED RIVER AUTHORITY OF TEXAS SIGNIFICANT RESERVOIRS IN THE RED RIVER BASIN SEPTEMBER 30, 2014

(Unaudited)

		Elevation	Surface	Capacity	Diversion	Туре
Reservoir Name	County	Ft AMSL	Acres	Acre-Feet	ACF/YR	Uses
Archer City Lake	Archer	1,023	90	396	2,500	M/R
Lake Kickapoo	Archer	1,045	6,028	85,825	40,000	M
Scotland Lake	Archer	934	70	364		R
Lake Cooper	Archer	1,145	250	4,500	810	M
Lake Diversion	Archer/Baylor	1,052	3,133	33,420	•	M/I/F/R/Ir/Mi
Lake Kemp	Baylor	1,144	15,357	245,434	-	M/Ir/F
Mackenzie Reservoir	Briscoe/Swisher	3,100	896	46,250	5,200	M/I
Baylor Lake	Childress	1,820	610	9,220		M/R
Lake Arrowhead	Clay/Archer	926	14,969	235,997	45,000	M
Hubert H. Moss Lake	Cooke	715	1,140	24,155	7,000	M/I
Greenbelt Reservoir	Donley	2,664	2,250	59,500	_	M/I/Mi
Lake Bonham	Fannin	565	1,012	11,038	5,340	M/R
Coffee Mill Lake	Fannin	496	650	8,000	-	R
Lake Crockett	Fannin	502	375	3,900	_	R
Valley Lake	Fannin/Grayson	611	1,080	16,400	-	P
Lake McClellan	Gray	2,291	550	5,000	-	R
Randell Lake	Grayson	622	311	5,900	_	M
Lake Texoma	Grayson/Cooke	617	74,686	2,516,232	-	P/F/M/R
Lake Pauline	Hardeman	1,486	640	5,000	275	P
Lake Crook	Lamar	476	1,060	9,210	12,000	M
Pat Mayse Reservoir	Lamar	451	5,638	117,844	61,610	M/F/I/R
Lake Gibbons	Lamar	599	69	3,600	3,600	M
Lake Nocona	Montague	828	1,362	21,749	1,260	M/I/Mi
Bivins Lake	Randall	3,635	379	5,120	- · · · · · -	M
Buffalo Lake	Randall	3,643	1,900	18,150	-	R
Palo Duro Club Lake	Randall	3,450	60	460	460	R
Lake Tanglewood	Randall	3,388	191	4,897	4,897	R
North Fork Buffalo Cre	e Wichita	1,048	1,730	15,400	-	M/R
Lake Iowa Park	Wichita	1,036	355	2,565	500	M
Lake Wichita	Wichita/Archer	981	2,200	14,000	_	Ir/F
Santa Rosa Lake	Wilbarger	1,167	1,500	11,570		M/I/Ir
Lake Electra	Wilbarger	1,111	660	8,730	600	M/F
Total Reservoirs: 32			141,201	3,549,826	191,052	

M = Municipal I = Industrial Ir = Irrigation R = Recreation P = Power F = Flood Control Mi = Mining

Source of Information: Texas Water Development Board

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RED RIVER AUTHORITY OF TEXAS WATER SALES TREND ANALYSIS

(Unaudited)

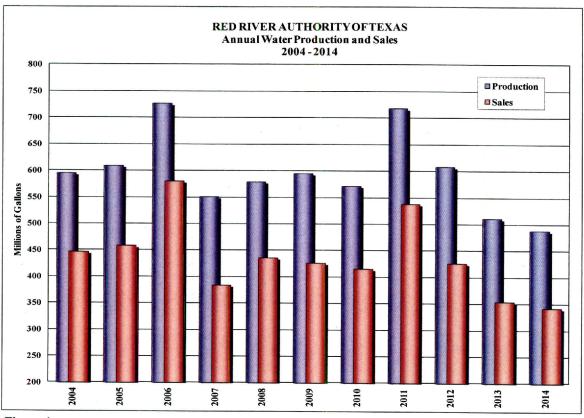


Figure 1

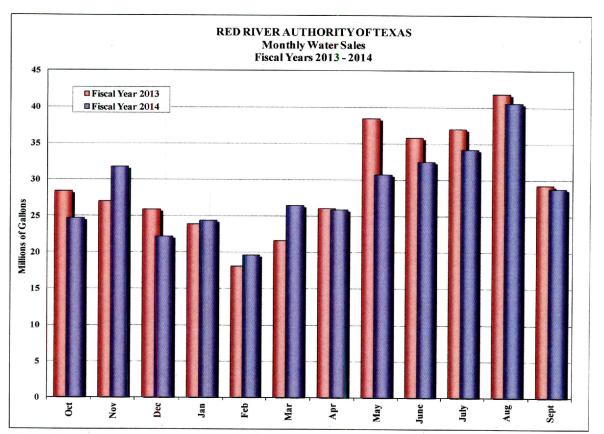


Figure 2

RED RIVER AUTHORITY OF TEXAS ENVIRONMENTAL SERVICES DIVISION RED RIVER CHLORIDE CONTROL PROJECT AREA VIII

(Unaudited)

PROJECT DESCRIPTION: Brine is collected at the low flow collection dam on the South Fork Wichita River and pumped via a pipeline to a brine storage and evaporation reservoir near Truscott, Texas.

<u>AUTHORITY</u>: Flood Control Acts of 1966 and 1970 and the Water Resources Development Act of 1976. Construction of Area VIII authorized by Water Resources Development Act of 1974.

COST:

\$51,500,000

<u>CURRENT STATUS</u>: The Truscott Brine Reservoir was completed and placed in service on May 16, 1987. The reservoir is currently receiving brine for disposal that is diverted from the Bateman Pump Station (Area VIII) located on the South Fork of the Wichita River in King County. The Alexander Pump Station (Area X) located on the Middle Fork of the Wichita River in Cottle County is physically complete but not yet in service. The pump station will transmit brine to the Truscott Reservoir also.

TECHNICAL DESCRIPTION

TRUSCOTT BRINE RESERVOIR

Location:

2 miles northwest of Truscott in Knox County, TX on Bluff Creek

Dam Length:

14,800 feet

Dam Height:

100 feet above stream bed

Surface Area:

Brine storage pool = 2.980 acres

Flood control pool = 3,090 acres

Total Capacity:

116,200 acre-feet

BATEMAN PUMP STATION

Location:

River mile 74.9 of the South Fork Wichita River in King County,

Texas

Type of Dam:

Pneumatic (Inflatable)

Dam Length:

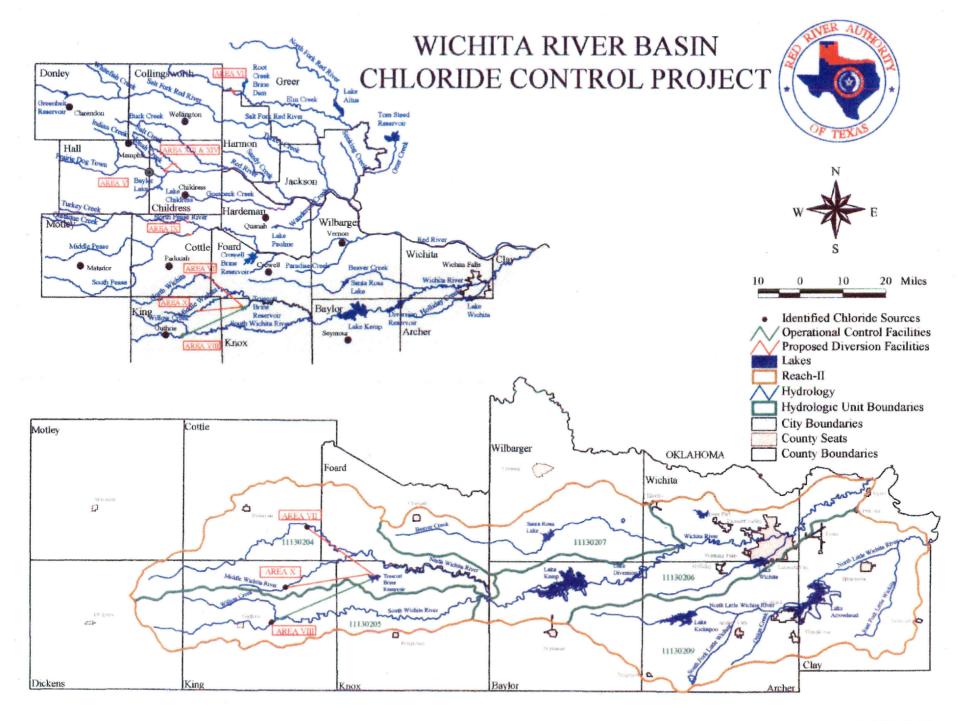
40 feet

Dam Height:

5 feet

Surface Area:

3 acres with the dam inflated



INSURANCE COVERAGE

Texas Municipal League Intergovernmental Risk Pool September 30, 2014

(Unaudited)

Policy:

Workers Compensation

Policy Period:

10-01-13 to 09-30-14

Perils:

Losses under Workers' Compensation Laws

Coverage:

Statutory

Premium:

\$20,215

Policy:

General Liability 10-01-13 to 09-30-14

Policy Period: Perils:

Bodily injury, property damage, advertising injury,

completed operations, and products hazard

Coverage:

\$1,000,000 per occurrence and annual aggregate

Premium:

\$2,378

Policy:

Automobile Liability

Policy Period:

10-01-13 to 09-30-14

Perils:

Liability

Coverage:

\$1,000,000 per occurrence

Premium:

\$3,297

Policy:

Errors and Omissions Liability

Policy Period:

10-01-13 to 09-30-14

Perils:

Liability, errors, and omissions

Coverage:

\$1,000,000 per claim and annual aggregate

Premium:

\$2,798

Policy:

Property Coverage

Policy Period:

10-01-13 to 09-30-14

Perils:

Risk of direct physical loss of or damage to property Replacement cost limited to \$8,361,522 - real and personal

Coverage:

property, replacement cost limited to \$52,195, mobile

equipment coverage – \$558, boiler and machinery

comprehensive - \$8,361,522

Premium:

\$18,456

Policy:

Automobile Physical Damage Coverage

Policy Period:

10-01-13 to 09-30-14 Physical damage

Perils: Coverage:

Actual cash value

Premium:

\$3,762

Policy:

Crime Policy

Policy Period:

10-01-13 to 09-30-14

Perils:

Public employee dishonesty and forgery or alteration \$200,000 per employee – Public Employee Dishonesty

Coverage:

\$100,000 - Forgery or Alteration

Premium:

\$212



OVERALL COMPLIANCE AND INTERNAL CONTROL SECTION





CERTIFIED PUBLIC ACCOUNTANTS

4110 KELL BLVD., SECOND FLOOR • P.O. BOX 750 WICHITA FALLS, TEXAS 76307-0750 Ph. (940) 766-5550 • FAX (940) 766-5778

MICHAEL D. EDGIN, CPA DAVID L. PARKMAN, CPA, CFE A. PAUL FLEMING, CPA J. MARK FLEMING, CPA

Independent Auditor's Report

Report on Internal Control over Financial Reporting and on Compliance
and Other Matters Based on an Audit of Financial Statements
Performed In Accordance with Government Auditing Standards

To the Board of Directors Red River Authority of Texas

Members of the Board of Directors:

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of Red River Authority of Texas (Authority) as of and for the year ended September 30, 2014, and the related notes to the financial statements and have issued our report thereon dated January 6, 2015.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the Authority's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Respectfully submitted,

Edgin, Parkman, Fleming & Fleming, PC

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January 6, 2015

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