Chapter 3

S.B. No. 903

1	AN ACT

- 2 relating to procedures for the management, sale, or lease of
- 3 certain state-owned real property and the management or collection
- 4 of related funds, including disputed oil and gas royalties owed to
- 5 the state.
- 6 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF TEXAS:
- 7 SECTION 1. Section 31.1573(d), Natural Resources Code, is
- 8 amended to read as follows:
- 9 (d) The grant of an interest in real property owned by the
- 10 state under this section must:
- 11 (1) comply with the requirements of Section 31.158 to
- 12 the extent the requirements do not conflict with a recommendation
- 13 in the governor's report under Section 31.1571; and
- 14 (2) be conveyed by an instrument signed by the
- 15 commissioner and, if the transaction was conducted under Section
- 16 <u>31.158(c)(7)</u> [governor's approval is required], by the governor.
- SECTION 2. Section 31.167(c), Natural Resources Code, is
- 18 amended to read as follows:
- 19 (c) The special board of review must file a copy of the
- 20 development plan in the deed records of the county in which the real
- 21 property is located. Revisions to the development plan are
- 22 governed by local development policies and procedures if the
- 23 <u>revisions</u> [that] are requested after the later of:
- (1) the 10th anniversary of the date on which the

S.B. No. 903

- 1 development plan was promulgated by the special board of review; or
- 2 (2) the date on which the state no longer holds a
- 3 financial or property interest in the real property subject to the
- 4 plan [are governed by local development policies and procedures].
- 5 SECTION 3. Section 32.106, Natural Resources Code, is
- 6 amended to read as follows:
- 7 Sec. 32.106. DESCRIPTION OF LAND. The description of
- 8 public school land offered for sale, lease, or commitment to a
- 9 contract for development shall be in accord with the description
- 10 which may be found in the School Land Registry or other records in
- 11 the land office.
- 12 SECTION 4. Section 33.136(c), Natural Resources Code, is
- 13 amended to read as follows:
- 14 (c) Within 30 days after the date the commissioner approves
- 15 a coastal boundary survey under this section, the commissioner
- 16 shall provide notice of that approval by:
- 17 (1) publication in the Texas Register;
- 18 (2) publication for two consecutive weeks on the
- 19 Internet website of the land office [in a newspaper of general
- 20 circulation in the county or counties in which the land depicted in
- 21 the survey is located]; and
- 22 (3) filing a copy of the approval in the archives and
- 23 records division of the land office.
- SECTION 5. Subchapter C, Chapter 51, Natural Resources
- 25 Code, is amended by adding Section 51.068 to read as follows:
- Sec. 51.068. FUND ACCOUNTS. (a) Payments of principal,
- 27 interest, and lease rental shall be accounted for in a similar form

- 1 but separate from first payments on land.
- 2 (b) The comptroller shall deposit 90 percent of the payments
- 3 on land received each month to the probable fund to which the
- 4 payments belong as indicated by the commissioner and shall hold the
- 5 remaining 10 percent of the payments in the suspense account until
- 6 the comptroller receives notice from the commissioner indicating
- 7 the proper fund for the payments. After notice is received, the
- 8 comptroller shall credit the full amount to the proper fund.
- 9 (c) The commissioner and comptroller shall keep an account
- 10 with each fund according to advices given by them and shall retain
- 11 the advices as permanent records.
- 12 SECTION 6. Section 51.3021(c), Natural Resources Code, is
- 13 amended to read as follows:
- 14 (c) The notice required by Subsection (b) [of this section]
- 15 must be given:
- 16 (1) by service in person or by registered or certified
- 17 mail, return receipt requested; or
- 18 (2) if personal service cannot be obtained or the
- 19 address of the person responsible is unknown, by posting a copy of
- 20 the notice on the facility or structure and by publishing notice $\underline{\text{on}}$
- 21 the Internet website of the land office and in the Texas Register
- 22 for [in a newspaper with general circulation in the county in which
- 23 the facility or structure is located two times within] 10
- 24 consecutive days.
- 25 SECTION 7. The heading to Section 52.137, Natural Resources
- 26 Code, is amended to read as follows:
- Sec. 52.137. SUIT AFTER PROTEST [PAYMENT].

S.B. No. 903

AÉ

- SECTION 8. Sections 52.137(a) and (c), Natural Resources
 Code, are amended to read as follows:
- 3 If a lessee, who has received an audit deficiency 4 assessment and has waived the right to request a hearing before the 5 commissioner or who is required by final order of the commissioner 6 following a hearing to pay additional royalties, contends that such 7 audit deficiency assessment is unlawful or that the commissioner may not legally demand or collect such royalties, and the lessee 8 [shall pay to the commissioner the amount claimed by the 9 commissioner, and if the lessee] intends to bring suit under this 10 11 section, the lessee must submit [with the payment] a protest in writing stating fully and in detail each reason why it contends such 12 royalty is not due. Such protest [payment] shall be made to the 13 commissioner within 30 days of the date of receipt of the audit 14 15 billing notice or of the date of receipt of the final order of the commissioner following a hearing, as the case may be. 16 17 mailings shall be by certified mail, return receipt requested.
- (c) [A suit may be brought under this section against the commissioner to recover the payment under protest.] A suit under this section is barred unless brought in the district courts of Travis County within 90 days after the date of the protest [payment] or within 90 days after the date of the final order of the commissioner following hearing, whichever is later.
- SECTION 9. Section 52.139(a), Natural Resources Code, is amended to read as follows:
- 26 (a) If an audit billing notice has been issued under Section 27 52.135 and any outstanding audit deficiency assessment has been

- 1 paid either:
- 2 (1) voluntarily;
- 3 (2) after a hearing was requested and the commissioner
- 4 has entered a final non-appealable order concerning the assessment;
- 5 or
- 6 (3) after a final non-appealable judgment has been
- 7 rendered by a court after [payment of an audit assessment under
- 8 protest and] filing of a suit [for refund] under Section 52.137 [of
- 9 this code], then the commissioner may not issue another deficiency
- 10 assessment which covers the same issues, time periods, and leases
- 11 as those covered by the previous assessment.
- 12 SECTION 10. The following provisions of the Natural
- 13 Resources Code are repealed:
- 14 (1) Section 32.102;
- 15 (2) Section 52.137(b); and
- 16 (3) Section 52.138.
- 17 SECTION 11. The changes in law made by Sections 52.137 and
- 18 52.139(a), Natural Resources Code, as amended by this Act, and by
- 19 the repeal of Section 52.138, Natural Resources Code, apply only to
- 20 an audit billing notice or a final commissioner's order, as
- 21 applicable, received by a lessee on or after the effective date of
- 22 this Act. An audit billing notice or a final commissioner's order,
- 23 as applicable, received by a lessee before the effective date of
- 24 this Act is governed by the law in effect on the date the notice or
- 25 order was received, and the former law is continued in effect for
- 26 that purpose.
- 27 SECTION 12. This Act takes effect September 1, 2015.

S.B. No. 903

President of the Senate

Speaker of the House hereby certify that S.B. No. 903 passed the Senate on

April 16, 2015, by the following vote: Yeas 31, Nays 0.

Secretar

I hereby certify that S.B. No. 903 passed the House on April 23, 2015, by the following vote: Yeas 139, Nays 0, two present not voting.

Chief Clerk of the Hou

Approved:

Date

FILED IN THE OFFICE OF THE SECRETARY OF STATE

7 PM O'CLOCK

Secretary of State

LEGISLATIVE BUDGET BOARD Austin, Texas

FISCAL NOTE, 84TH LEGISLATIVE REGULAR SESSION

April 20, 2015

TO: Honorable Joe Deshotel, Chair, House Committee on Land & Resource Management

FROM: Ursula Parks, Director, Legislative Budget Board

IN RE: SB903 by Hancock (Relating to procedures for the management, sale, or lease of certain state-owned real property and the management or collection of related funds, including disputed oil and gas royalties owed to the state.), **As Engrossed**

No significant fiscal implication to the State is anticipated.

The bill would amend the Natural Resources Code concerning the allocation of money derived from land sales or lease rental to direct the Comptroller to deposit 90 percent of the payments on land to the probable fund to which the payments belong and hold the remaining 10 percent in a suspense account until further notice is given by the General Land Office (GLO) as to the proper fund for the deposits. After the notice is received, the Comptroller would deposit the full amount to the proper fund.

The bill would repeal or amend other provisions related to lessee audits, protest payments and refunds, and information provided to the School Land Board regarding land areas subject to bill provisions.

Both the Comptroller and the General Land Office indicate each agency could absorb any costs associated with implementing the bill within each agency's current resources. GLO indicates bill provisions which allow the agency to post notices on the agency's internet website (in lieu of local newspapers) will result in a minimal savings that will be redirected to project costs.

Local Government Impact

No significant fiscal implication to units of local government is anticipated.

Source Agencies: 304 Comptroller of Public Accounts, 305 General Land Office and

Veterans' Land Board, 455 Railroad Commission

LBB Staff: UP, CL, TB, SZ

LEGISLATIVE BUDGET BOARD Austin, Texas

FISCAL NOTE, 84TH LEGISLATIVE REGULAR SESSION

April 6, 2015

TO: Honorable Kevin Eltife, Chair, Senate Committee on Business & Commerce

FROM: Ursula Parks, Director, Legislative Budget Board

IN RE: SB903 by Hancock (Relating to procedures for the management, sale, or lease of certain state-owned real property and the management or collection of related funds, including disputed oil and gas royalties owed to the state.), As Introduced

No significant fiscal implication to the State is anticipated.

The bill would amend the Natural Resources Code concerning the allocation of money derived from land sales or lease rental to direct the Comptroller to deposit 90 percent of the payments on land to the probable fund to which the payments belong and hold the remaining 10 percent in a suspense account until further notice is given by the General Land Office (GLO) as to the proper fund for the deposits. After the notice is received, the Comptroller would deposit the full amount to the proper fund.

The bill would repeal or amend other provisions related to lessee audits, protest payments and refunds, and information provided to the School Land Board regarding land areas subject to bill provisions.

Both the Comptroller and the General Land Office indicate each agency could absorb any costs associated with implementing the bill within each agency's current resources. GLO indicates bill provisions which allow the agency to post notices on the agency's internet website (in lieu of local newspapers) will result in a minimal savings that will be redirected to project costs.

Local Government Impact

No significant fiscal implication to units of local government is anticipated.

Source Agencies: 304 Comptroller of Public Accounts, 305 General Land Office and

Veterans' Land Board, 455 Railroad Commission

LBB Staff: UP, CL, TB, SZ