# COMPREHENSIVE ANNUAL FINANCIAL REPORT



for the years ended September 30, 2015 and 2014

# COMPREHENSIVE ANNUAL FINANCIAL REPORT for the years ended September 30, 2015 and 2014

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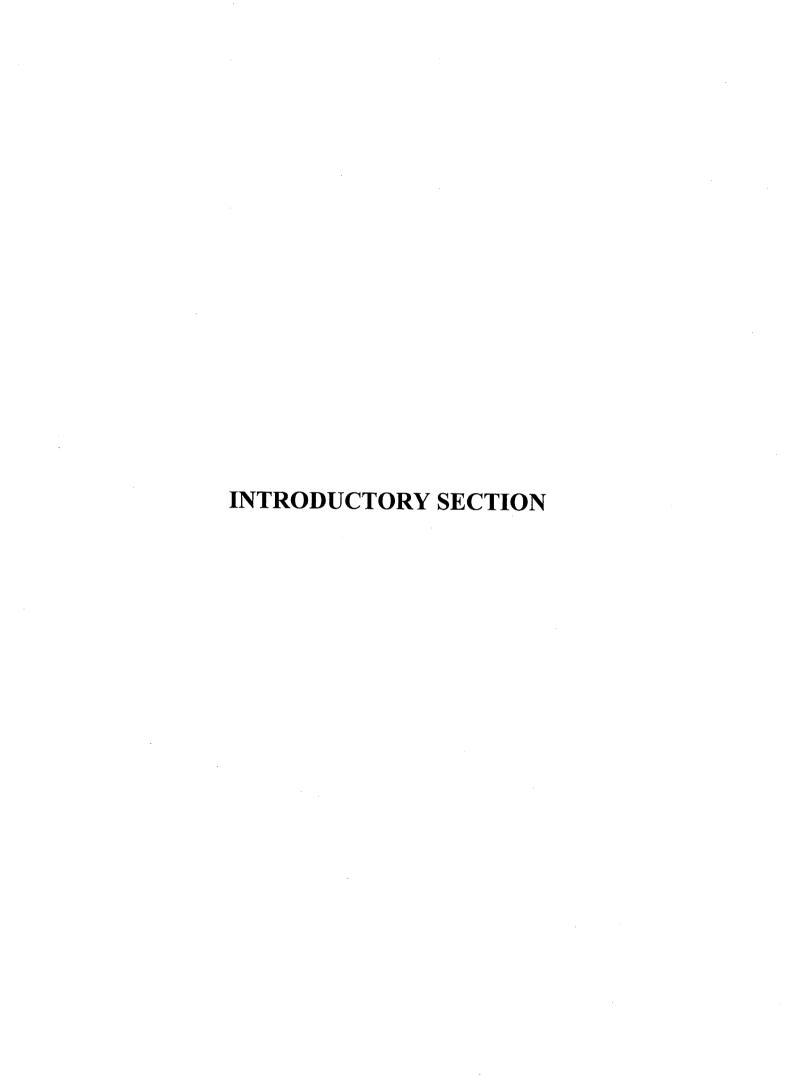
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#### ANNUAL FILING AFFIDAVIT

THE STATE OF TEXAS	§
COUNTY OF WICHITA	§
I,Cli	(Name of Duly Authorized District Representative)
of the	Red River Authority of Texas (Name of District)
District's Board of Directors report for the fiscal period end audit report have been filed Wichita Falls, Texas 763.  This filing affidavit and the	the District above has reviewed and approved at a meeting of the on the 20 <sup>th</sup> day of January, 20 16 its annual audit ded September 30, 2015 and that copies of the annual in the District's office, located at 3000 Hammon Road, 10.  attached copy of the annual audit report will be submitted to the onmental Quality to satisfy the annual filing requirements of Texas
Date: January 20, 20	16 (Signature of District Representative)
	Cliff A. Skiles, Jr., D.V.M., President (Typed Name & Title of above District Representative)
DANNA K. PRICH Notary Public, State My Commission Ex August 29, 20	of Texas (Signature of Notary)  kpires

My Commission Expires on: <u>08-29-2019</u> Notary Public in and for the State of Texas.

## BOARD MEMBERS, KEY PERSONNEL AND CONSULTANTS for the year ended September 30, 2015

Complete District Mailing Address:

P. O. Box 240

Wichita Falls, Texas 76307

Authority Business Telephone Number:

(940) 723-8697

Names and Addresses	Term of Office Elected and Expired or Date Hired	Fees and Expense Reimbursements September 30, 2015	Title at Year End	Resident of District
Board Members:				
Cliff A. Skiles, Jr., D.V.M. P. O. Box 1729 Dalhart, Texas 79022	08-11-09 - 08-11-15	\$3,348	President	Yes
George Wilson Scaling, II 450 Rhat Road Henrietta, Texas 76365	08-11-09 - 08-11-15	564	Vice President	Yes
Jerry Bob Daniel 4911 FM 1756 West Truscott, Texas 79227	08-11-09 - 08-11-15	657	Secretary	Yes
Penny C. Carpenter 1899 CR 12 Silverton, Texas 79257	07-28-08 - 08-11-19	1,412	Assistant Secretary	Yes
Nathan J. (Jim) Bell, IV 2221 Lamar Avenue Paris, Texas 75461	10-16-00 - 08-11-17	1,399	Director	Yes
C. Cole Camp 4402 Charlene Avenue Amarillo, Texas 76106	07-28-08 - 08-11-19	1,176	Director	Yes
Mayfield McCraw P. O. Box 9 Telephone, Texas 75488	09-22-09 - 08-11-17	852	Director	Yes
Stephen A. Thornhill 2470 West Crawford Denison, Texas 75020	09-05-14 - 08-11-19	952	Director	Yes
Montford T. Johnson, III P. O. Box 32365 Amarillo, Texas 79120	10-04-12 - 08-11-17	0.	Director	Yes

# BOARD MEMBERS, KEY PERSONNEL AND CONSULTANTS for the year ended September 30, 2015

Names and Addresses	Term of Office Elected and Expired or Date Hired	Elected and Expired Reimbursements	
Key Administrative Personnel:			
Curtis W. Campbell 903 East Wichita Street Henrietta, Texas 76365	08-16-1981	\$ 0	General Manager
<b>Engineering Consultants:</b>			
Kerry D. Maroney, P.E. Biggs and Mathews, Inc. 2500 Brook Avenue Wichita Falls, Texas 76301		300,185	Consultant
Simone Kiel, P.E. Freese and Nichols, Inc. 4055 International Plaza, Ste 200 Fort Worth, Texas 76109		0	Consultant
HDR Engineering, Inc. 4401 W. Gate Blvd, Suite 400 Austin, Texas 78745		0	Consultant
Peggy Glass, Ph.D. Alan Plummer Associates, Inc. 6300 La Calma, Suite 400 Austin, Texas 78752-3825		0	Consultant
Legal Consultants:			
Todd Davenport Gibson, Davenport and Anderson 3711 Maplewood Avenue Suite 200 Wichita Falls, Texas 76308		6,225	General Counsel

# BOARD MEMBERS, KEY PERSONNEL AND CONSULTANTS for the year ended September 30, 2015

Names and Addresses	Term of Office Elected and Expired or Date Hired	Reimbu	d Expense arsements er 30, 2015	Title at Year End
Legal Consultants, Continued				
Doug Caroom Bickerstaff, Heath, Delgado, Acosta, LLP 3711 S Mo-Pac Expressway Building One, Suite 300 Austin, Texas 78746		\$ 70	67	Special Counsel
Rick Porter M <sup>c</sup> Call, Parkhurst and Horton 717 N Harwood, Suite 900 Dallas, Texas 75201			0	Bond Counsel
Financial Consultants:				
David Medanich First Southwest Company 777 Main Street, Suite 1200 Fort Worth, Texas 76102			0	Financial Advisor
Depositories:				
American National Bank P. O. Box 4476 Wichita Falls, Texas 76308				
TexPool – Comptroller of Public According P. O. Box 12608	ounts			

Austin, Texas 78711



Government Finance Officers Association

# Certificate of Achievement for Excellence in Financial Reporting

Presented to

### **Red River Authority of Texas**

For its Comprehensive Annual
Financial Report
for the Fiscal Year Ended

**September 30, 2014** 

Executive Director/CEO





#### Red River Authority of Texas

CLIFF A. SKILES, JR., DVM, President, Hereford GEORGE WILSON SCALING, II, Vice President, Henrietta JERRY BOB DANIEL, Secretary, Truscott PENNY C. CARPENTER, Assistant Secretary, Silverton NATHAN J. (JIM) BELL, IV, Paris C. COLE CAMP, Amarillo MONTFORD T. (MONTY) JOHNSON, III, Amarillo MAYFIELD MCCRAW, Telephone STEPHEN A. THORNHILL, Denison

CURTIS W. CAMPBELL, General Manager HENRY C. WIED, Assistant General Manager DANNA K. PRICHARD, Executive Assistant GREGG MILLER, Controller

January 6, 2016

The Honorable President and Members of the Board of Directors Red River Authority of Texas

**Board Members:** 

The Comprehensive Annual Financial Report of the Red River Authority of Texas for the fiscal year ended September 30, 2015 is submitted herewith. Responsibility for both the accuracy of the presented data and the completeness and fairness of the presentation, including all disclosures, rests with the Authority.

We believe the data contained herein are accurate in all material respects; that it clearly discloses the financial position and results of operations of the Authority as measured by the financial activity of its various divisions; and that all information necessary to enable the reader to gain the maximum benefit and understanding of the Authority's fiscal year activities and related costs are presented on a fund basis in the enclosed financial statements.

The Comprehensive Annual Financial Report is presented in three major sections to aid the reader in obtaining a clear understanding of the Authority and its activities. These sections are titled Introductory, Financial, and Statistical. The Introductory Section includes this transmittal letter, an organizational chart, and a description of the Authority's operating divisions' highlights of activities for the year. The Financial Section includes the independent auditor's report, the Management's Discussion and Analysis (which can be found on pages 4-9), the basic financial statements, notes to the financial statements, and supplementary information, such as combining schedules, budget comparison schedules and information required by the State of Texas. The Statistical Section includes selected historical financial information, operations summaries, and demographic information associated with the Authority's activities of primary interest.

#### REPORTING ENTITY

The Red River Authority of Texas was created in 1959 by Acts of the 56<sup>th</sup> Texas Legislature as a political subdivision of the State, a body politic and corporate under Article XVI, Section 59 of the Texas Constitution. The Authority's Enabling Legislation, Article 8280-228, Vernon's Annotated Texas Civil Statutes (VATCS), enumerates the powers and duties granted under the General and Special Laws of the State to fulfill its purpose. Additionally, the Authority functions under certain provisions of the Texas Water Code, Chapter 30. The Authority's mission is the orderly conservation, reclamation, protection, and development of the water resources throughout the Red River Basin for the benefit of the public.

3000 Hammon Road • Wichita Falls, Texas 76310-7500

P.O. Box 240 • Wichita Falls, Texas 76307-0240

#### **REPORTING ENTITY**, Continued

The Authority's territorial jurisdiction encompasses all of forty-three Texas counties lying within and adjacent to the watershed of the Red River and its tributaries upstream from the northeast corner of Bowie County. In 1981, the Legislature divided the Authority's territorial jurisdiction into three geographical regions based on population with gubernatorial appointment of three directors to serve from each region. Refer to the **Red River Authority of Texas Jurisdictional Map** for details.

The Red River Industrial Development Authority was authorized by the Board of Directors in July 1979 under the terms of the Texas Development Corporation Act of 1979. The Red River Industrial Development Authority is a separate entity of the Red River Authority of Texas and is authorized to act on behalf of the Authority for the specific purpose of promoting economic development of commercial, industrial, and manufacturing enterprises for public welfare within the geographical confines of the Red River Basin in Texas. Financial information concerning the Red River Industrial Development Authority can be found in the Notes to the Financial Statements and the combining schedules.

#### **GOVERNING BODY**

The Authority's governing body is composed of a nine-member Board of Directors, all of whom are appointed by the Governor, confirmed by the Senate, a legal voter, a property taxpayer, and resident in the Authority's jurisdictional area. Each Director serves a six-year staggered term. The Directors are organized by electing from their membership a President, Vice-President, Secretary, and Assistant Secretary. One Director is appointed from each of the three geographical regions to serve with the President on the Executive Committee. The Executive Committee functions as a policy, administrative and fiscal oversight committee for all agency related activities. The Board of Directors administers all affairs of the Authority through a Board-adopted Administrative Policy and a Board-appointed chief executive officer in the position of General Manager.

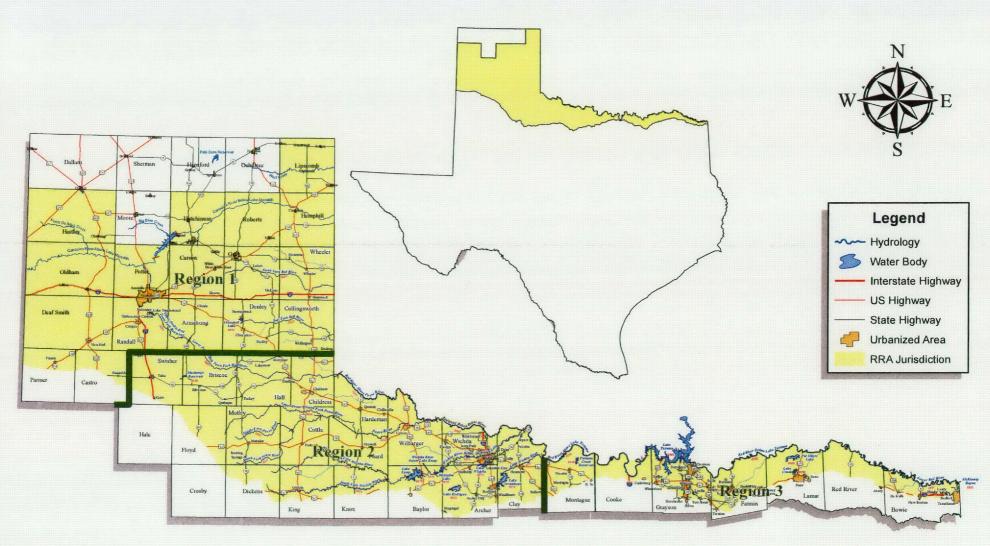
#### **ADMINISTRATION**

All fiscal and administrative functions are conducted from the general offices, located at 3000 Hammon Road, Wichita Falls, Texas. The General Manager is assisted by a professional staff of employees and consultants in the accomplishment of his duties, and is solely responsible to the Board of Directors for the proper implementation of all policies and the successful administration of the Authority. The Executive Administration is the upper-level management team that consists of three interactive branches of administration for the orderly conduct of all facets of the Authority's activities. The branches are the General Division Branch, Fiscal Services Branch, and General Operations Branch. Each branch is responsible for providing team leadership, administrative, and technical services to each division or department of the Authority. The Executive Staff administers Board Policy and carries out the Authority's mission under a Board-approved Strategic Management Plan. There were 31 full-time classified employees on the Authority's payroll on September 30, 2015. **Refer to the Organizational Chart** for details.



# Red River Authority of Texas Jurisdictional Map



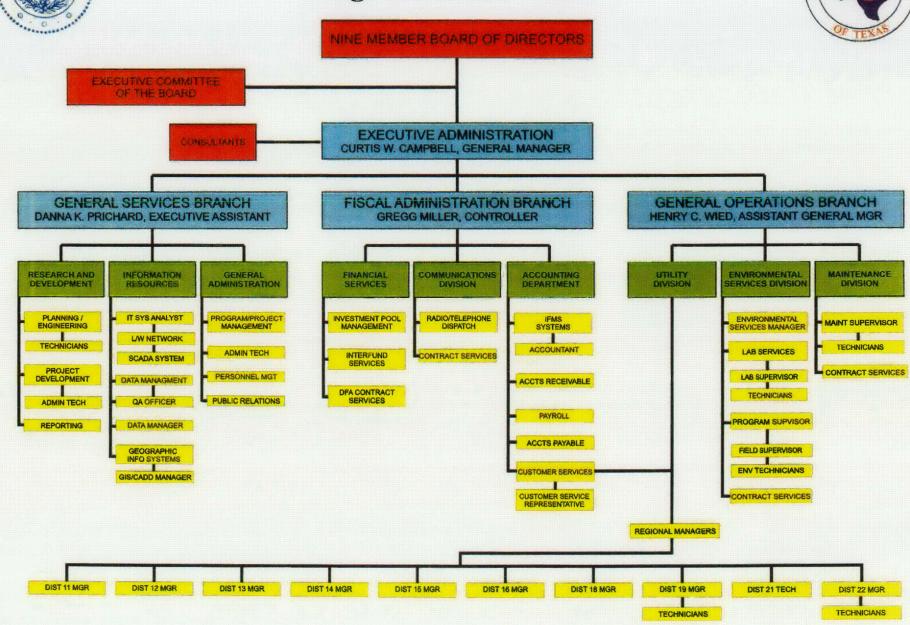


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## Red River Authority of Texas Organizational Chart







#### **INTERNAL CONTROLS**

The Board of Directors and the Executive Administration of the Authority have placed an emphasis on the accuracy of its accounting system through the implementation of stringent internal accounting controls. Internal accounting controls are designed to provide reasonable, but not absolute, assurances regarding the safeguard of assets against loss and unauthorized use or disposition, and the reliability of financial records for preparing financial statements and maintaining accountability for assets, as well as those entrusted with its care. The concept of reasonable assurance recognizes that the cost of control should not exceed the expected benefits to be derived, and the evaluation of cost and benefits requires estimates and judgments on the part of management. All internal control evaluations occur within the described framework. Therefore, management is of the opinion that the Authority's internal controls adequately safeguard the assets and provide reasonable assurance of proper recording of all financial transactions, thereby producing an effective management tool for the conduct of the Authority's business activities.

#### **BUDGETARY CONTROLS**

The Authority is not required under its Enabling Legislation to adopt an annual budget. However, as a prudent management tool, an annual budget for each division is prepared on a per fund basis and approved by the Authority's Board of Directors. These budgets do not constitute appropriations, but represent the projected revenues and expenditures as compared to actual of the previous year.

#### **AWARDS**

The Government Finance Officers Association of the United States and Canada (GFOA) awarded a Certificate of Achievement for Excellence in Financial Reporting to the Red River Authority of Texas for its Comprehensive Annual Financial Report (CAFR) for the fiscal year ended September 30, 2014. This was the third consecutive year that the government has achieved this prestigious award. In order to be awarded a Certificate of Achievement, a government must publish an easily readable and efficiently organized comprehensive annual financial report. This report must satisfy both generally accepted accounting principles and applicable legal requirements.

A Certificate of Achievement is valid for a period of one year only. We believe that our current comprehensive annual financial report continues to meet the Certificate of Achievement Program's requirements and we are submitting it to the GFOA to determine its eligibility for another certificate.

#### **AUDIT REQUIREMENTS**

The Enabling Legislation (Article 8280-228, Section 9, VATCS) requires an annual audit of the Authority's records by a certified public accountant as selected by the Board of Directors within 135 days after the fiscal year ending. This requirement has been complied with and the Auditor's opinion is included in this report.

#### **ACKNOWLEDGEMENTS**

We would like to express our appreciation to the Board for their contributions to the successful operation of the Authority. We would also like to thank the staff members who contributed to the preparation of this report.

Respectfully submitted,

Gregg Miller

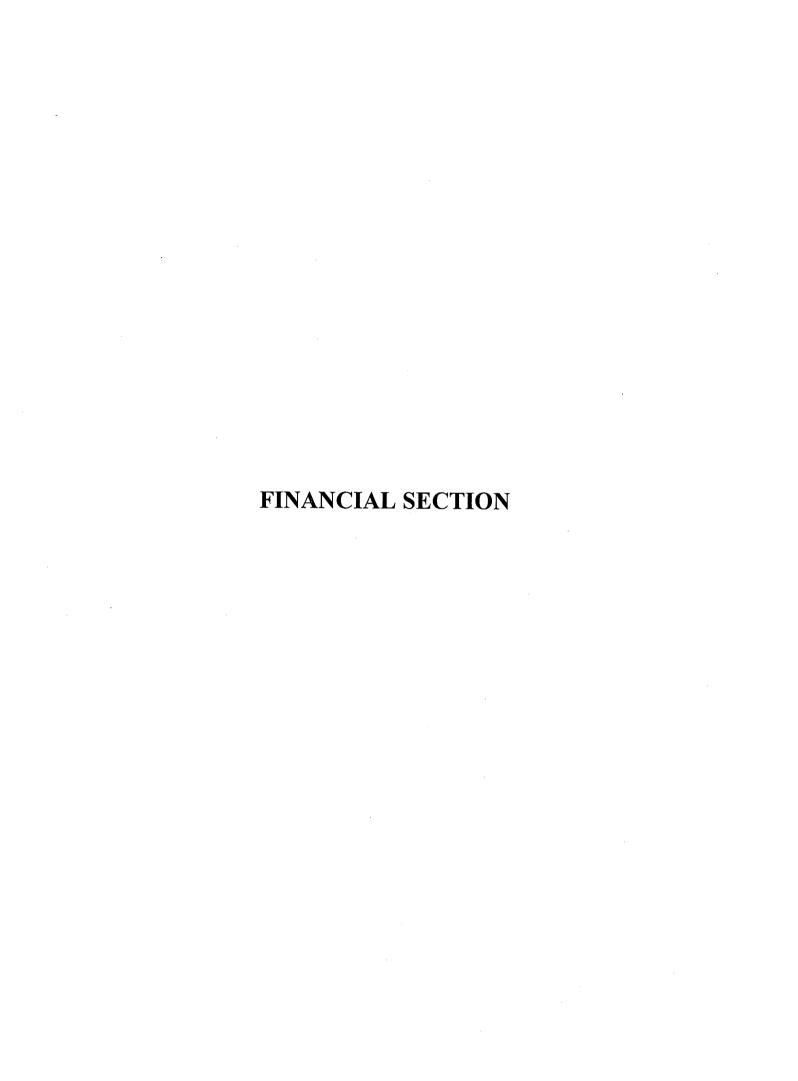
Controller

Henry C. Wied, Jr.

Assistant General Manager

Curtis W. Campbell

General Manager





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4110 KELL BLVD., SECOND FLOOR • P.O. Box 750 WICHITA FALLS, TEXAS 76307-0750 Ph. (940) 766-5550 • FAX (940) 766-5778

MICHAEL D. EDGIN, CPA DAVID L. PARKMAN, CPA, CFE A. PAUL FLEMING, CPA

#### **Independent Auditor's Report on Financial Statements**

Board of Directors Red River Authority of Texas

Members of the Board of Directors:

We have audited the accompanying financial statements of Red River Authority of Texas (Authority) as of and for the years ended September 30, 2015 and 2014, and the related notes to the financial statements, as listed in the table of contents.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### **Auditor's Responsibility**

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Authority's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Red River Authority of Texas as of September 30, 2015 and 2014, and the changes in financial position and cash flows thereof for the years then ended in conformity with accounting principles generally accepted in the United States of America.

#### **Emphasis of Matter**

#### Change in Accounting Principle

As described in Note 1 to the financial statements, in 2015, the Authority adopted new accounting guidance, Government Accounting Standards Board (GASB) Statement No. 68, Accounting and Financial Reporting for Pensions, and GASB Statement No. 71, Pension Transition for Contributions Made Subsequent to the Measurement Date – an Amendment of GASB Statement No. 68. Our opinion is not modified with respect to this matter.

#### **Other Matters**

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis, and the Schedules of Changes in Net Pension Liability and Related Ratios – Texas County and District Retirement System and the Schedule of Employer Contributions – Texas County and District Retirement System identified in the table of contents as required supplementary information be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements of the Authority. The introductory section, other supplementary information and statistical section are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The other supplementary information in Exhibits C-1 through C-42 is the responsibility of management and was derived from and relate directly to the underlying accounting and other records used to prepare the financial statements. Such information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the other supplementary information is fairly stated in all material respects in relation to the basic financial statements as a whole.

The introductory section and statistical section have not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance on them.

#### Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated January 6, 2016, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Authority's internal control over financial reporting and compliance.

Respectfully submitted,

Edgin, Parkman, Fleming & Fleming, PC
Edgin, Parkman, Fleming & Fleming, PC

January 6, 2016

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	MANAGEMENT'S DISCUSSION AND ANALYSIS

#### **MANAGEMENT'S DISCUSSION AND ANALYSIS**

As management of the Red River Authority of Texas, we offer readers of the Authority's financial statements this narrative overview and analysis of the financial activities of the Authority for the fiscal year ended September 30, 2015. We encourage readers to consider the information presented here in conjunction with additional information that we have furnished in our letter of transmittal, which can be found on **page vi** of this report.

#### **Financial Highlights**

- 1. The assets and deferred outflows of resources of the Authority exceeded its liabilities at the close of the most recent fiscal year by \$15,658,732 (net position). Of this amount, \$7,325,098 (unrestricted net position) may be used to meet the Authority's ongoing obligations to citizens and creditors;
- 2. The Authority's total net position increased by \$1,137,462. This consists of a change in net position of \$912,656 and a prior period adjustment of \$224,806 related to implementation of GASB 68.
- 3. The Authority's total debt decreased by \$37,166 (5.2%) during the current fiscal year.

#### **Overview of the Financial Statements**

This discussion and analysis is intended to serve as an introduction to the Authority's basic financial statements. The Authority's basic financial statements comprise two components: government-wide financial statements and notes to the financial statements. This report also contains other government-wide information, in addition to the basic financial statements themselves.

Authority-Wide Statements. The financial statement presentation is mandated by Government Accounting Standards Board Statement No. 34. The Authority, like other state and local governments, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. However, all of the funds of the Authority can be put into one category – proprietary funds. As such, the Red River Authority of Texas is considered a special purpose government engaged only in business-type activities. No fund level information is presented as part of the Authority's basic financial statements.

**Proprietary Funds.** For internal reporting and control purposes, the Authority maintains two different types of proprietary funds. One is enterprise funds, which are used to report the same functions presented in the authority-wide basic financial statements. The Authority uses enterprise funds to account for its distinct and separate business activities, the Utility Division, the Environmental Services Division, Direct Financing Arrangements and the Industrial Development Authority. The other proprietary funds are the internal service funds, which provide goods and services to the enterprise funds, as well as each other. There are five internal service funds employed by the Authority. They include the General Division, Interfund Loan Program, Maintenance Division, Communications Division, and Motor Pool.

#### MANAGEMENT'S DISCUSSION AND ANALYSIS, Continued

Revenues are derived through charges to the funds which receive the services provided and from contract services provided to outside entities. For government wide presentation, all Interfund charges are eliminated. These internal fees are evaluated annually and adjusted as necessary to maintain equity in the charges for each type of service performed. The external fees are adjusted every one (1) to five (5) years, based on the results of various types of rate analyses conducted.

Notes to the Basic Financial Statements. The notes provide additional information that is essential to a full understanding of the data provided in the Authority-wide statements. The notes to the basic financial statements can be found on pages 14-37 of this report.

#### **Authority-Wide Financial Analysis**

As noted earlier, net position may serve over time as a useful indicator of the Authority's financial position. In the case of the Authority, assets exceeded liabilities by \$15,658,732 at the close of the most recent fiscal year.

#### CONDENSED STATEMENT OF NET POSITION

		2015	2014	2013
Assets:				
Current assets		\$7,635,052	\$6,547,707	\$6,723,060
Restricted assets		127,130	127,130	733,659
Capital assets		7,996,721	8,178,333	8,619,392
Noncurrent assets		922,200	811,184	750,894
Total assets		16,681,103	15,664,354	16,827,005
Deferred outflows of resources		188,623	<u>-</u>	
Liabilities:				
Current liabilities		384,325	277,281	829,051
Noncurrent liabilities		826,669	865,803	2,096,136
Total liabilities		1,210,994	1,143,084	2,925,187
Net position:				
Net investment in capi	tal assets	7,323,054	7,467,500	6,124,825
Restricted net position		1,010,580	899,564	1,223,100
Unrestricted net position	on	7,325,098	6,154,206	6,553,893
Total net position		\$15,658,732	\$14,521,270	\$13,901,818

46.8% of the Authority's net position reflect its investment in capital assets (e.g., land, building, machinery, equipment, and water rights), less any related debt used to acquire those assets that are still outstanding. The Authority uses these capital assets to provide services to customers; consequently, these assets are not available for future spending. Although the Authority's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities.

An additional portion of the Authority's net position (6.5%) represents resources that are subject to external restrictions on how they may be used. The remaining balance of unrestricted net position \$7,325,098 (46.7%) may be used to meet the Authority's ongoing obligations to constituents and creditors.

At the end of the current fiscal year, the Authority is able to report positive balances in all categories of net position.

The Authority's net position increased by \$912,656 during the current fiscal year. This increase represents a positive increase in the Utility, Communication, Maintenance and General Divisions, off-set by a decrease in the Environmental Service Division funds.

#### STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

	2015	2014	2013
Operating revenues:			
Water and sewer sales	\$ 4,066,063	\$ 4,072,153	\$ 3,710,343
Charges for materials and services	896,461	592,542	493,992
Other	325,801	520,952	397,042
Total operating revenues	5,288,325	5,185,647	4,601,777
Operating expenses:			
Water purchases	628,527	601,222	625,545
Personnel services	1,797,435	1,776,013	1,700,020
Administrative costs	163,638	86,298	88,389
Utilities, supplies, and maintenance	734,127	835,578	750,211
Insurance	50,822	52,961	50,471
Automobile and travel	189,622	229,942	238,071
Professional and directors fees	321,222	149,930	102,848
Research expense		39,690	39,690
Total operating expenses	3,885,393	3,771,634	3,595,245
Operating income before depreciation and amortization	1,402,932	1,414,013	1,006,532
Depreciation and amortization	(708,830)	(727,832)	(712,312)
Operating income	694,102	686,181	294,220
Nonoperating revenues (expenses):			
Interest income	5,712	7,265	9,197
Gain on disposal of assets	225,268	29,658	17,666
Interest expense	(12,426)	(103,652)	(132,407)
Total nonoperating revenues (expenses)	218,554	(66,729)	(105,544)
Change in net position	912,656	619,452	188,676
Net position, beginning, as originally stated	14,521,270	13,901,818	13,713,142
Prior period adjustment (GASB 68)	224,806		
Net position, beginning, as restated	14,746,076	13,901,818	13,713,142
Net position, ending	\$15,658,732	\$14,521,270	\$13,901,818

Some of the major variances from fiscal year 2014 to fiscal year 2015 include an \$80,457 decrease in water sales. This decrease is the result of the drought related restrictions placed on the Authority in late winter and above normal rainfall in late spring, countered by a \$75,123 increase in trash collection fees due to a full 12 months on the trash collection billing contracts. There was \$64,757 remitted to the entities contracting with the Authority for these services. The Authority also incurred \$101,451 less in utilities, supplies and maintenance. This decrease was due primarily to a decrease in large repair costs on the water systems incurred in 2014 but not in 2015. In fiscal year 2015, the Authority received grant revenue from the Texas Water Development Board in the amount of \$234,669, \$209,042 of this was for consultant fees, and line replacement income in the utility division amounting to \$164,259. There was also a decrease in automobile and travel due to lower fuel and repair costs. The interest income decreased \$1,553 due to the drop in interest rates and the interest expense decreased \$91,226 with the defeasance of all but one of the bond issues of the Authority. With the implementation of GASB 68 there was a prior period adjustment of \$224,806 to net position.

### **Capital Asset and Debt Administration**

Capital Assets. The Authority's investment in capital assets funds as of September 30, 2015 amounts to \$7,996,721 (net of accumulated depreciation). This investment in capital assets includes land, water systems, water rights, transportation equipment and other equipment, as well as construction in progress. The total decrease in the Authority's investment in capital assets for the current fiscal year was 0.2%.

Major capital asset events during the current fiscal year included the following:

- Howardwick ground storage tank in the amount of \$198,974
- FM 94 line relocate in the amount of \$106,625
- New service vehicles in the amount of \$98,908
- Emergency line replacement in the amount of \$43,722
- FM 2103 line relocate in the amount of \$28,160
- FM 433 line extension in the amount of \$20,804
- Lockett line relocate in the amount of \$20,607

### **CAPITAL ASSETS**

(Net of Depreciation)

Asset	Value September 30, 2014	Additions / Completions	Deletions	Value September 30, 2015	Accumulated Depreciation	Net Value
Land and easements Construction in	\$ 359,440	\$ -	\$ -	\$ 359,440	\$ -	\$ 359,440
progress	101,925	503,676	502,010	103,591	-	103,591
Building	968,554	-	-	968,554	291,311	677,243
Water storage rights	1,222,700	-	-	1,222,700	242,218	980,482
Water systems	16,301,879	473,239	193,000	16,582,118	11,189,406	5,392,712
Machinery and equipment	1,095,978	17,303	-	1,113,281	875,279	238,002
Furniture and fixtures	353,809	31,386	-	385,195	326,359	58,836
Motor vehicles	526,079	98,908	73,762	551,225	364,810	186,415
Totals	\$ 20,930,364	\$ 1,124,512	\$768,772	\$ 21,286,104	\$ 13,289,383	\$ 7,996,721

Additional information on the Authority's capital assets can be found in **Note 3** on **pages 23-24** of this report.

**Long-Term Debt.** At the end of the current fiscal year, the Authority had total bonded debt outstanding of \$673,667. All of the debt is backed by the full faith and credit of the Authority and is secured solely by specified revenue sources (i.e., revenue bonds).

Bonds payable and transactions for the year ended September 30, 2015 are summarized as follows:

	Average Interest Rates	Final Maturity Date	Annual Serial Payments	Bonds Authorized	Bonds Outstanding September 30, 2014	Additions Issuances (Sales) (Retirements)	Bonds Outstanding September 30, 2015
Water R	evenue Bonds						
Series 2010	1.90%	08/15/2030	\$26,600 to \$53,600	<u>\$ 349,200</u>	<u>\$ 710,833</u>	<u>(\$37,166)</u>	<u>\$ 673,667</u>

The Authority's bonded debt decreased by \$37,166 (5.1%) during the current fiscal year.

In fiscal year 2010, the Authority entered into a contract with the Greater Texoma Utility Authority (GTUA) to be a part of a bond issue to acquire an additional 2,000 acre-feet of water storage in Lake Texoma. The Authority will pay \$849,200 plus interest and maintenance fees to GTUA over the next 20 years for the 2,000 acre-feet. This is the only debt remaining after the defeasance in the prior year.

The Authority received an "A-" rating from Standard and Poors in a Summary Report dated October 2, 2012. The last bond issue was in 1997 and was utilized to make capital improvements to two of the Utility Division's Surface Water Treatment Plants and to refund some high interest loans on behalf of the Utility Division.

Additional information on the Authority's long-term debt can be found in **Note 4** on **pages 25-26** of this report.

### **Economic Factors and Next Year's Budgets and Rates**

- Capital expenditures in the Utility Division
- Increased effort to reduce water purchases
- Three year review of water rates versus expenses
- Inflationary trends in the region compare favorably to national indices
- Motor Pool vehicle rotation purchases

All of these factors were considered in preparing the Authority's budget for the 2016 fiscal year.

The Authority has projected an increase of \$379,341 in net position for the 2016 fiscal year budget.

### **Requests for Information**

This financial report is designed to provide a general overview of the Authority's finances for all those with an interest in the Authority's finances.

Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the Red River Authority of Texas, P. O. Box 240, Wichita Falls, Texas, 76307-0240 or info@rra.texas.gov.

BASIC FINANCIAL STATEMENTS

## STATEMENTS OF NET POSITION

September 30, 2015 and 2014

.007770		2015		2014
ASSETS				
Current assets:	•	0.600.455	•	0.110.710
Cash and short-term investments	\$	3,623,477	\$	3,119,748
Investments		2,411,363		2,394,235
Receivables:				2.2
Trade and contracts		1,214,594		963,618
Insurance		325,000		-
Prepaid expenses		6,231		10,509
Inventory		54,387		59,597
Restricted assets:				
Cash and short-term investments		66,637		59,355
Investments		60,493		67,775
Total current assets		7,762,182		6,674,837
Long-term assets:				
Net pension obligation		-		811,184
Net pension assets		922,200		-
Capital assets not being depreciated		463,031		461,365
Capital assets being depreciated (net)		7,533,690		7,716,968
Total long-term assets		8,918,921		8,989,517
Total assets		16,681,103		15,664,354
Deferred outflows of resources:				
Pension related		188,623		-
LIABILITIES				
Current liabilities:				
Accounts payable - trade		267,701		181,628
Accrued payroll and related taxes		29,917		28,776
Unearned revenue		48,573		29,711
Bonds payable - current maturities		38,134		37,166
Total current liabilities		384,325		277,281
Long-term liabilities:		(25.522		(72 ((7
Bonds payable, less current maturities		635,533		673,667
Deposits  Total long town linking.		191,136		192,136
Total long-term liabilities		826,669		865,803
Total liabilities		1,210,994		1,143,084
Net position:		# 202 054		7 467 700
Net investment in capital assets		7,323,054		7,467,500
Restricted:		00.000		00.000
Debt service, repair and replacement, and construction		88,380		88,380
Net pension assets/obligation		922,200		811,184
Unrestricted		7,325,098		6,154,206
Total net position		15,658,732	\$	14,521,270

The accompanying notes are an integral part of this statement.

## STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION for the years ended September 30, 2015 and 2014

	2015	2014	
Operating revenues:			
Water and sewer sales	\$ 4,066,063	\$ 4,072,153	
Charges for materials and services	896,461	592,542	
Other	325,801	520,952	
Total operating revenues	5,288,325	5,185,647	
Operating expenses:			
Water purchases	628,527	601,222	
Personnel services	1,797,435	1,776,013	
Administrative costs	163,638	86,298	
Utilities, supplies, and maintenance	734,127	835,578	
Insurance	50,822	52,961	
Automobile and travel	189,622	229,942	
Professional and directors fees	321,222	149,930	
Research expense	-	39,690	
Total operating expenses	3,885,393	3,771,634	
Operating income before depreciation and amortization	1,402,932	1,414,013	
Depreciation and amortization	(708,830)	(727,832)	
Operating income	694,102	686,181	
Nonoperating revenues (expenses):			
Interest income	5,712	7,265	
Gain on disposal of assets	225,268	29,658	
Interest expense	(12,426)	(103,652)	
Total nonoperating revenues (expenses)	218,554	(66,729)	
Change in net position	912,656	619,452	
Net position, beginning of year, as originally stated	14,521,270	13,901,818	
Prior period adjustment	224,806		
Net position, beginning of year, as restated	14,746,076	13,901,818	
Net position, ending	\$ 15,658,732	\$ 14,521,270	

The accompanying notes are an integral part of this statement.

## RED RIVER AUTHORITY OF TEXAS STATEMENTS OF CASH FLOWS

for the years ended September 30, 2015 and 2014

	2015		2014	
Cash flows from operating activities:				
Cash received from customers and users	\$	5,055,211	\$	5,214,269
Cash payments to suppliers for goods and services	-	(1,991,256)		(1,995,546)
Cash payments to employees for services		(1,872,268)		(1,831,067)
Customer deposits received		-		2,000
Net cash provided by operating activities		1,191,687		1,389,656
Cash flows from capital and related financing activities:	•			
Principal paid on revenue bonds		(37,166)		(1,778,167)
Interest paid on revenue bonds		(12,426)		(103,652)
Principal paid on note payable		-		(5,566)
Acquisition of capital assets		(643,329)		(289,297)
Proceeds from sale of equipment		16,379		32,182
Net cash used in capital and related financing activities		(676,542)		(2,144,500)
Cash flows from investing activities:				
Proceeds from sale of investments		63,931		597,425
Purchases of investments		(73,777)		(106,059)
Interest received on investments		5,712		7,265
Net cash provided by (used in) investing activities		(4,134)		498,631
Net increase (decrease) in cash and cash equivalents		511,011		(256,213)
Cash and cash equivalents, beginning		3,179,103		3,435,316
Cash and cash equivalents, ending	\$	3,690,114	\$	3,179,103
	•	2015		2014
Displayed as:				
Current Assets:				
Cash and short-term investments	\$	3,623,477	\$	3,119,748
Restricted Assets:		<b>.</b>		<b>50.55</b> 5
Cash and short-term investments		66,637		59,355
	\$	3,690,114	\$	3,179,103

# RED RIVER AUTHORITY OF TEXAS STATEMENTS OF CASH FLOWS, Continued

for the years ended September 30, 2015 and 2014

	2015	2014	
Reconciliation of operating income to net cash			
provided (used) by operating activities:			
Operating income	\$ 694,102	\$ 686,181	
-rg			
Adjustments to reconcile operating income to net			
cash provided by operating activities:		·	
Depreciation and amortization	708,830	727,832	
Change in assets and liabilities:			
(Increase) decrease in trade receivables	(250,976)	42,631	
(Increase) decrease in prepaid expenses	4,278	(10,509)	
(Increase) decrease in inventory	5,210	2,178	
(Increase) in net pension obligation	-	(60,290)	
(Increase) in net pension assets and related deferred outflows	(74,833)	-	
Increase (decrease) in trade accounts payable	86,073	8,406	
Increase (decrease) in accrued liabilities	1,141	5,236	
Increase (decrease) in unearned revenues	18,862	(14,011)	
Increase (decrease) in deposits	(1,000)	2,000	
Total adjustments	497,585	703,473	
Net cash provided by operating activities	\$ 1,191,687	\$ 1,389,654	

The accompanying notes are an integral part of this statement.

## NOTES TO THE BASIC FINANCIAL STATEMENTS Years Ended September 30, 2015 and 2014

#### 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The following summary of the Red River Authority of Texas' (the Authority) more significant accounting policies is presented to assist the reader in interpreting the financial statements and other data in this report. These policies, as presented, should be viewed as an integral part of the accompanying financial statements.

### A. Reporting Entity

The Red River Authority of Texas was created in 1959 by Acts of the 56<sup>th</sup> Texas Legislature as a political subdivision of the State, a body politic and corporate under Article XVI, Section 59 of the Texas Constitution. The Authority's Enabling Legislation, Article 8280-228 of Vernon's Annotated Texas Civil Statutes (VATCS), enumerates the primary powers granted under the General and Special Laws of the State to fulfill its purpose as a water conservation and reclamation district. Additionally, the Authority functions under the applicable provisions of the Texas Water Code, Chapter 30. The Authority is governed by a Board of Directors who are appointed by the Governor of the State of Texas to serve a six-year staggered term.

The Authority is charged by state legislative mandate with three functions, which include maintenance of a Master Plan for basin wide development, serving as local sponsor for federal water projects, and providing services authorized by the Texas Legislature within the defined territory of the Authority, which encompasses all or part of forty-three Texas counties. The Authority also serves as a conduit for tax-exempt financing for municipal water and wastewater facilities and industrial pollution control facilities.

The Authority has two main and distinct business lines. The Utility Division provides water and sewer services to approximately 10,000 people in a 15 county area of the Red River Basin. The Environmental Services Division evaluates, monitors, and develops management strategies to improve the natural resources within the Red River Basin. The division also supports a full service National Environmental Laboratory Accreditation Program accredited water quality laboratory to provide analytical services.

As required by Governmental Accounting Standards Board (GASB) Statements No. 39 and 61, these financial statements present the Authority and its component units, entities for which the Authority is considered to be financially accountable. Blended component units, although legally separate entities, are in substance, part of the Authority's operations and data from these units are combined with data presented by the Authority. The Authority has one blended component unit, the Red River Industrial Development Authority. A discretely presented component unit is reported in a separate column in the financial statements. The Authority has no discretely presented component units.

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, Continued

The Red River Industrial Development Authority was authorized by the Board of Directors in July 1979, under terms of the Texas Development Corporation Act of 1979. The Red River Industrial Development Authority is a separate entity from the Red River Authority of Texas. It is authorized to act on behalf of the Authority for the specific purpose of promotion and development of commercial, industrial, and manufacturing enterprises to encourage employment and public welfare within the geographical confines of the Red River Basin in Texas.

The Red River Industrial Development Authority was evaluated by management for inclusion in the reporting entity's basic financial statements using the GASB criteria. The Red River Industrial Development Authority is governed by the Board of the Red River Authority and the Board has control over the net position of the Red River Industrial Development Authority. Therefore, the Red River Industrial Development Authority has been included in the financial reporting entity as a blended component unit. The Red River Industrial Development Authority does not issue separate financial statements.

#### B. Basis of Presentation

The Authority's accounting system consists solely of nine proprietary funds, which are further divided into two major enterprise funds, two minor enterprise funds, and five internal service funds. For presentation purposes, all funds are presented as a single entity. Interfund activity is eliminated.

### C. Measurement Focus, Basis of Accounting and Financial Statement Presentation

The accompanying basic financial statements have been prepared using the economic resources measurement focus and the accrual basis of accounting as prescribed by the GASB.

The Statement of Revenues, Expenses, and Changes in Net Position distinguishes operating revenues and expenses from non-operating revenues and expenses. Operating revenues and expenses generally result from providing services in connection with the principal ongoing operations. The principal operating revenues, such as charges for services, result from exchange transactions in which each party receives and gives up essentially equal values. Operating expenses include the cost of services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues or expenses. These include operating subsidies, investment earnings, intergovernmental grants, interest expense, and transactions that result from non-exchange transactions or ancillary services.

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, Continued

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use restricted resources first, then unrestricted resources as they are needed.

### D. Budgetary Accounting

The Authority maintains control over operating expenses by the establishment of an annual operating budget. The Authority is not required under its enabling act to adopt a budget; therefore, statements of expenses compared to budget are not included within the basic financial statements.

#### E. Cash and Short-Term Investments

For purposes of the statement of cash flows, the Authority considers all highly liquid investments (including restricted assets) which are readily convertible to cash, to be cash equivalents. Investments are stated at cost, which approximates market, and comprise short-term investments backed by agencies of the State of Texas or the United States Government.

#### F. Accounts Receivable

The Authority considers accounts receivable to be fully collectible; accordingly, no allowance for doubtful accounts is required. If amounts become uncollectible, they will be charged to operating expenses when that determination is made.

#### G. Inventory

Inventory consists of supplies and various materials used for the maintenance of capital assets. The "consumption" method is used to account for this inventory. Under this method, inventory acquisitions are recorded in inventory accounts initially and charged to expense when used. Inventories are stated at the lower of cost or market, using the first-in, first-out method.

### H. Capital Assets and Depreciation

Capital assets are recorded at their historical cost except for contributed assets which are recorded at their fair market value at the time donated. Interest is capitalized on construction projects until substantially completed.

Capital assets are defined as assets with an initial individual cost of more than \$1,000 and an estimated useful life greater than one year.

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, Continued

Depreciation of purchased capital assets is charged as an expense against operations. Depreciation is recorded on the straight-line basis over the estimated useful life of the capital assets. The estimated useful lives are as follows:

Water and sewer systems 5-50 years
Machinery and equipment 4-20 years
Motor vehicles 4 years

Water rights, purchased from the United States Army Corps of Engineers, are amortized on a straight-line basis over the 50-year life of the contract between the Authority and the Corps of Engineers.

#### I. Deferred Outflows/Inflows of Resources

In addition to assets, the statement of net position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to one or more future periods and so will not be recognized as an outflow of resources (expense) until then. The Authority reports amounts in this category for certain items related to the Authority's participation in the Texas County and District Retirement System (TCDRS).

In addition to liabilities, the statement of net position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of financial resources, represents an acquisition of net position that applies to one or more future periods and so will not be recognized as an inflow of resources (revenue) until that time. The Authority has no deferred inflows of resources.

### J. Direct Financing Arrangements

The Authority occasionally acts as an agent or intermediary for obtaining tax-exempt financing of water, sewage, or pollution control facilities for third parties. The Authority does not operate or maintain these facilities. The Authority receives issuance fees at the time of issuance and management fees on an annual basis for their assistance in handling the arrangements, which are reported as revenue. Arrangements of this type are accounted for in an enterprise fund as direct financing arrangements. The bonds are payable solely from and secured by a pledge of the revenues derived from the installment sale of the projects to the various entities that operate and maintain the facilities. The bonds are regarded as debts and responsibilities of the third parties on whose behalf they were issued, and the bonded debt, offsetting contract receivable, interest expense, and offsetting contract revenue are not included in the Authority's financial statements. Additional information concerning these conduit bonds is disclosed in **Note 5**.

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, Continued

#### K. Vacation and Sick Leave

The Authority does not recognize an accrual for non-vesting sick leave or personal days pursuant to GASB Statement 16, since the obligation for payment is contingent on an employee's future service.

An employee earns eight hours of vacation leave on the last day of each month and is entitled to use 96 hours (12 days) of vacation leave each calendar year. Any unused vacation leave up to a maximum of 96 hours is accrued as a liability of the Authority since payment will be made upon termination of the employee.

### L. Restricted Assets

Contractually restricted cash, investments, and receivables are reported in a separate assets section of the statement of net position. Such amounts are physically segregated from other assets pursuant to certain restrictions of bond indentures and Board requirements.

#### M. Pensions

The fiduciary net position of the TCDRS has been determined using the flow of economic resources measurement focus and full accrual basis of accounting. This includes for purposes of measuring the net pension asset (liability), deferred outflows of resources and deferred inflows of resources related to pensions, pension expense, and information about assets, liabilities and additions to/deductions from TCDRS's fiduciary net position. Benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

### N. Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

### O. Change in Accounting Policies

In June, 2012 the Governmental Accounting Standards Board (GASB) issued Statement No. 68, "Accounting and Financial Reporting for Pensions – an Amendment of GASB Statement No. 27," and in November 2013, GASB issued Statement No. 71, "Pension Transition for Contributions Made Subsequent to the Measurement Date – an

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, Continued

Amendment of GASB No. 68", both effective for fiscal years beginning after June 15, 2014. The Authority has implemented the provisions of the Statements for the year ended September 30, 2015.

The Statements require numerous new pension disclosures in the notes to the financial statements and two new 10-year, pension-related charts as required supplementary information. Also, for the first time the Authority is required to recognize pension expense, report deferred outflows of resources and deferred inflows of resources related to pensions and a net pension liability for its proportionate shares of the collective pension expense, collective deferred outflows of resources and deferred inflows of resources related to pensions and collective net pension asset (liability). The reporting of these new amounts on the financial statements will require the restatement of the beginning net position as of September 30, 2014. Information to restate activity for the year ended September 30, 2014 was not computed by TCDRS.

### 2. DEPOSITS AND INVESTMENTS

The Authority's funds are required to be deposited and invested under the terms of a depository contract. The depository bank deposits for safekeeping and trust with the Authority's agent bank approved pledged securities sufficient to protect Authority funds on a day-to-day basis during the period of the contract. The pledge of approved securities is waived only to the extent of the depository bank's dollar amount of Federal Deposit Insurance Corporation (FDIC) insurance.

### A. Cash Deposits

The Authority shall utilize as depositories only federal and state chartered banking institutions within the territorial jurisdiction of the Authority. At September 30, 2015 and 2014, the carrying amount of the Authority's deposits (cash, certificates of deposit, and interest-bearing savings accounts included in temporary investments) was \$2,587,817 and \$2,664,020, respectively and the bank balance was \$2,712,951 and \$2,681,764, respectively. The Authority's cash deposits at September 30, 2015 and 2014 were adequately covered by FDIC insurance or by pledged collateral held by the Authority's agent bank in the Authority's name in accordance with Chapter 2257, Texas Government Code (Collateral for Public Funds Act).

### B. Investments

The Authority is required by Government Code Chapter 2256 under the Public Funds Investment Act (Act) to adopt, implement, and publicize an investment policy. That policy must address the following areas: (1) safety of principal and liquidity, (2) portfolio diversification, (3) allowable investments, (4) acceptable risk levels, (5) expected rates of

# NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 2. DEPOSITS AND INVESTMENTS, Continued

return, (6) maximum allowable stated maturity or portfolio investments, (7) investment staff quality and capabilities, and (8) bid solicitation preferences for certificates of deposit.

The Act requires an annual audit of investment practices. Audit procedures in this area conducted as a part of the audit of the basic financial statements disclosed that in the areas of investment practices, management reports, and establishment of appropriate policies, the Authority adhered to the requirements of the Act. Additionally, investment practices of the Authority were in accordance with local policies.

The Act determines the types of investments which are allowable for the Authority. These include with certain restrictions: (1) United States treasuries and securities guaranteed by the United States Government, (2) obligations of the United States Government, its agencies and instrumentalities, and government sponsoring enterprises, (3) fully insured or collateralized certificates of deposits, (4) repurchase agreements and reverse repurchase agreements, (5) no-load SEC regulated money market funds, and (6) Texas local governmental investment liquidity pools. Items 1 through 4 are limited to 50% of the Authority's average monthly cash balance. Items 5 and 6 are limited to 80% of the Authority's average monthly cash balance with a dollar weighted average portfolio maturity of 90 days or less. With limited exception, investment purchases shall have remaining maturities at time of purchase less than or equal to three years.

The Authority's investments at September 30, 2015 and 2014 are shown below:

	:	2015	2014		
Investment or Investment Type	Weighted Maturity (Months)	Maturity		Fair Value	
TexPool	1.0	\$ 3,558,453	1.0	\$ 2,981,777	
Certificates of Deposit	4.0	2,466,048	4.5	2,462,011	
		\$ 6,024,501		\$ 5,443,788	

### C. Analysis of Specific Deposit and Investment Risks

GASB Statement No. 40 requires a determination of whether the Authority was exposed to the following specific deposit and investment risks and, if so, the reporting of certain related disclosures:

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 2. DEPOSITS AND INVESTMENTS, Continued

<u>Credit Risk</u> – Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. The ratings of securities by nationally recognized rating agencies are designed to give an indication of credit risk. At year end, the Authority was not significantly exposed to credit risk.

<u>Custodial Credit Risk</u> – Deposits are exposed to custodial credit risk if they are not covered by depository insurance and the deposits are uncollateralized, collateralized with securities held by the pledging financial institution, or collateralized with securities held by the pledging financial institution's trust department or agent but not in the Authority's name.

Investment securities are exposed to custodial credit risk if the securities are uninsured, are not registered in the name of the government, and are held by either the counterparty or the counterparty's trust department or agent but not in the Authority's name.

At year end, the Authority was not exposed to custodial credit risk.

<u>Concentration of Credit Risk</u> – This is the risk of loss attributed to the magnitude of a government's investment in a single issuer. At year end, the Authority was not exposed to significant concentration of credit risk.

<u>Interest Rate Risk</u> – This is the risk that changes in interest rates will adversely affect the fair value of an investment. At year end, the Authority was not exposed to interest rate risk.

<u>Foreign Currency Risk</u> – This is the risk that exchange rates will adversely affect the fair value of an instrument. At year end, the Authority was not exposed to foreign currency risk.

### D. Investment Accounting Policy

The Authority's general policy is to report money market investments and short-term participating interest-earning investment contracts at amortized cost and to report nonparticipating interest-earning investment contracts using a cost-based measure. However, if the fair value of an investment is significantly affected by the impairment of the credit standing of the issuer or by other factors, it is reported at fair value. All other investments are reported at fair value unless a legal contract exists, which guarantees a higher value. The term "short-term" refers to investments which have a remaining term of one year or less at time of purchase. The term "nonparticipating" means that the investment's value does not vary with market interest rate changes. Non-negotiable certificates of deposit are examples of nonparticipating interest-earning investment contracts.

# NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 2. DEPOSITS AND INVESTMENTS, Continued

#### E. Public Funds Investment Pools

Public Funds Investment Pools in Texas (Pools) are established under the authority of the Interlocal Cooperation Act, Chapter 79 of the Texas Government Code, and are subject to the provisions of the Act, Chapter 2256 of the Texas Government Code. In addition to other provisions of the Act designed to promote liquidity and safety of principal, the Act requires Pools to: (1) have an advisory board composed of participants in the Pool and other persons who do not have a business relationship with the Pool and are qualified to advise the Pool; (2) maintain a continuous rating of no lower than AAA or AAA-m or an equivalent rating by at least one nationally recognized rating service; and (3) maintain the market value of its underlying investment portfolio within one half of one percent of the value of its shares.

The State Comptroller of Public Accounts (State Comptroller) exercises oversight responsibility over TexPool, the Authority approved Investment Pool. Oversight includes the ability to significantly influence operations, designation of management, and accountability for fiscal matters. Additionally, the State Comptroller has established an advisory board composed of both participants in TexPool and other persons who do not have a business relationship with TexPool. The advisory board members review investment policy and management fee structure. Finally, TexPool is rated AAA-m by Standard and Poors.

TexPool operates in a manner consistent with Securities and Exchange Commission's Rule 2a7 of the Investment Company Act of 1940. TexPool uses amortized cost rather than market value to report net assets to compute share prices. Accordingly, the fair value of the position in TexPool is the same as the value of TexPool shares.

# NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

## 3. CAPITAL ASSETS

Capital asset activity for the years ended September 30, 2015 and 2014 was as follows:

## At September 30, 2015

	Balance October 1, 2014	Increases	<u>Decreases</u>	Balance September 30, 2015
Capital assets not being depreciated:			•	
Land and easements	\$ 359,440	\$ -	\$ -	\$ 359,440
Construction in progress	101,925	503,676	502,010	103,591
Total capital assets not being				
depreciated	461,365	<u>503,676</u>	502,010	463,031
Capital assets being depreciated:				
Water storage rights	1,222,700	-	-	1,222,700
Water systems	16,301,879	473,239	193,000	16,582,118
Machinery and equipment	1,095,978	17,303	· <del>-</del>	1,113,281
Building	968,554	-	-	968,554
Furniture and fixtures	353,809	31,386	-	385,195
Motor vehicles	526,079	98,908	73,762	551,225
Total capital assets being depreciated	20,468,999	620,836	266,762	20,823,073
Less accumulated depreciation for:				
Water storage rights	234,748	7,470	-	242,218
Water systems	10,794,634	492,491	97,719	11,189,406
Machinery and equipment	802,038	73,241	-	875,279
Building	257,530	33,781	-	291,311
Furniture and fixtures	304,343	22,016	-	326,359
Motor vehicles	358,741	<u>79,831</u>	<u>73,762</u>	<u>364,810</u>
Total accumulated depreciation	12,752,034	708,830	<u>171,481</u>	13,289,383
Total capital assets being				
depreciated, net	<u>7,716,965</u>	<u>(87,994</u> )	95,281	7,533,690
Total capital assets, net	<u>\$ 8,178,330</u>	<u>\$415,682</u>	<u>\$597,291</u>	<u>\$ 7,996,721</u>

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 3. CAPITAL ASSETS, Continued

## At September 30, 2014

	Balance October 1, 2013	Increases	Decreases	Balance September 30, 2014
		<u> mercases</u>	Decreases	
Capital assets not being depreciated:				
Land and easements	\$ 361,963	\$ -	\$ 2,523	\$ 359,440
Construction in progress	93,099	168,009	159,183	101,925
Total capital assets not being		<del></del>		
depreciated	455,062	168,009	<u>161,706</u>	461,365
Capital assets being depreciated:				
Water storage rights	1,222,700	-	-	1,222,700
Water systems	16,160,990	140,889	-	16,301,879
Machinery and equipment	1,083,326	12,652	-	1,095,978
Building	968,554	-	-	968,554
Furniture and fixtures	331,875	21,934	-	353,809
Motor vehicles	<u>518,653</u>	<u>104,994</u>	<u>97,568</u>	526,079
Total capital assets being depreciated	20,286,098	280,469	<u>97,568</u>	20,468,999
Less accumulated depreciation for:				
Water storage rights	227,276	7,472	-	234,748
Water systems	10,287,502	507,132	-	10,794,634
Machinery and equipment	724,510	77,528	-	802,038
Building	223,749	33,781	-	257,530
Furniture and fixtures	285,139	19,204	-	304,343
Motor vehicles	<u>373,593</u>	<u>82,716</u>	<u>97,568</u>	358,741
Total accumulated depreciation	<u>12,121,768</u>	727,833	<u>97,568</u>	12,752,034
Total capital assets being				
depreciated, net	<u>8,164,330</u>	<u>(447,364</u> )		<u>7,716,965</u>
Total capital assets, net	<u>\$ 8,619,392</u>	<u>\$(279,355)</u>	<u>\$ 161,706</u>	<u>\$ 8,178,330</u>

In September 2015, the Preston Shores pump station suffered lightning damage. Based on negotiations with the insurance carrier, the Authority has recorded a receivable of \$325,000 for their insured loss. The historical depreciated cost of the equipment and certain construction in progress at the time of the lightning strike was determined to be \$116,111. Therefore, a gain on impairment of this equipment of \$208,889 has been reflected on the statement of activities for the year ended September 30, 2015.

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 4. LONG-TERM DEBT

Bonds payable and transactions for the years ended September 30, 2015 and 2014 are summarized as follows:

### At September 30, 2015

	Balance 10/1/14	_Issued	Retired	Balance 9/30/15	Due Within One Year
Water revenue bonds Loan	\$710,833 ———	\$ -	\$37,166 —-	\$673,667 ——-	\$38,134
Totals	<u>\$710,833</u>	<u>\$ - </u>	<u>\$37,166</u>	<u>\$673,667</u>	<u>\$38,134</u>
	At S	September 3	30, 2014		
	Balance 10/1/13	Issued	Retired	Balance 9/30/14	Due Within One Year
Water revenue bonds Loan	\$2,489,002 5,567	\$ - 	\$1,778,169 5,567	\$710,833 ———	\$37,166
Totals	<u>\$2,494,569</u>	<u>\$</u>	<u>\$1,783,736</u>	<u>\$710,833</u>	<u>\$37,166</u>

### Water Revenue Bonds

Water revenue bonds are comprised of the following individual issue as of September 30, 2015:

	Interest <u>Rates</u>	Final Maturity <u>Date</u>	Annual Serial <u>Payments</u>	Bonds Authorized	Outstanding at 9/30/15	Outstanding _at 9/30/14
Series 2010	1.93%	08-15-30	\$26,600 to \$53,600	\$849,200	<u>\$ 673,667</u>	<u>\$ 710,833</u>

In August 2010, the Authority entered into a contract with Greater Texoma Utility Authority (GTUA) to purchase an additional two thousand (2,000) acre-feet of water in Lake Texoma. This was part of a total of 50,000 acre-feet of water storage purchased by GTUA, which was financed by issuing \$22,000,000 in contract revenue bonds to the Texas Water Development Board. The Authority's portion of the bonds was \$849,200 with the annual principal payments due August 15 of each year for a term of 20 years. The interest rate varies from a rate of 0.075% to 2.480% over the life of the bonds. GTUA bills the Authority monthly for  $1/12^{th}$  of the annual principal and interest payments.

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 4. LONG-TERM DEBT, Continued

On September 24, 2014, the Authority used interest and sinking funds and other cash reserves to initiate a cash defeasance of its Series 1981-A, Series 1991, and Series 1997 water revenue bonds. The Authority deposited \$1,243,436, including a \$15,000 delivery date expense, to initiate the defeasance. The deposit amount paid all interest due on the issues due October 1, 2014, as well as interest and principal on the defeased debt. A payment from the escrow of \$1,175,020 was made on October 28, 2014 to pay off \$1,170,000 of debt. The remaining \$19,475 was paid from the escrow fund on the call date of remaining debt on April 1, 2015. The result of the defeasance is a cash flow savings of almost \$90,000 had the defeasance not been completed.

The annual requirements to pay principal and interest on the long-term obligation outstanding as of September 30, 2015 are as follows:

Year Ending	Bo	ond
September 30,	<u>Principal</u>	Interest
2016	\$ 38,134	\$ 12,558
2017	32,333	12,372
2018	39,800	12,068
2019	40,800	11,672
2020	41,800	11,188
2021 – 2025	225,600	44,850
2026 - 2030	255,200	19,032
Totals	<u>\$673,667</u>	<u>\$123,740</u>

### 5. DIRECT FINANCING ARRANGEMENT DEBT

The bonds issued under direct financing arrangements represent, in substance, obligations of those entities on whose behalf they were issued and are not reflected on the Authority's financial statements. The following is a summary of changes in the direct financing arrangement obligations for the year ended September 30, 2015:

	Debt			Debt
	Outstanding	New	Obligations	Outstanding
	October 1, 2014	Obligations Issued	Retired or Refunded	September 30, 2015
Bonds issued under direct financing arrangements	\$95,750,000	<u> </u>	<u> </u>	\$95,750,000

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

## 5. DIRECT FINANCING ARRANGEMENT DEBT, continued

Direct financing bonds payable at September 30, 2015, comprise the following individual issuances:

- -	Range of Interest Rates	Final Maturity Date	Annual Serial Payments	Bonds Authorized	Debt Outstanding September 30, 2015
Pollution Control Revenue Bond	<u>s</u> –				
Celanese Corporation – Series 2002A	6.45%	11-01-30	\$ 4,990,000*	\$ 4,990,000	\$ 4,990,000
Celanese Corporation – Series 2002B	6.70%	11-01-30	27,460,000*	27,460,000	27,460,000
AEP Texas North Company, Public Service Company of Oklahoma and AEP Texas Central Company-Series 2007	4.45%	06-01-20	63,300,000*	63,300,000	63,300,000
Total direct financing bonds				\$ 95,750,000	\$ 95,750,000

<sup>\*</sup> Term payment at maturity

In January 2010, the Authority was notified by the Internal Revenue Service (IRS) that it had selected the \$50,000,000 Red River Authority of Texas Solid Waste Disposal Revenue Bonds (Panda Hereford Ethanol, L.P. Project) Series 2006, for a routine examination to determine compliance with federal tax requirements. The responsibility for submitting the information requested by the IRS would normally fall on the entity for which the bonds were issued. However, since Panda Hereford declared bankruptcy in April 2009, the IRS determined the responsibility for providing the requested information and completing the arbitrage calculation lay with the Authority. The Authority employed its bond counsel and financial consultant to prepare the arbitrage rebate report and respond to the IRS. The arbitrage rebate report reflected that there was no liability to the IRS related to this bond issue, therefore, since no liability exists, under the reporting rules there was no requirement to file documents with the IRS. As of September 30, 2015, the IRS has not responded to any of the information submitted.

### 6. COMMITMENTS AND CONTINGENT LIABILITIES

In the normal course of business, the Authority is subject to certain contingent liabilities and unasserted claims. These contingencies are evaluated in light of their probability of being asserted and the estimability of the claims. Those claims that are probable and estimable have been accrued in the accompanying financial statements. Claims that are possible and/or not estimable are disclosed herein. Remote claims are monitored until such time as they are resolved, disclosed, or accrued.

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 6. COMMITMENTS AND CONTINGENT LIABILITIES, continued

Seven of the Authority's water systems have been issued Administrative Enforcement Orders by the Environmental Protection Agency (EPA) for being in violation of the United States Environmental Protection Agency's (EPA) Safe Drinking Water Act (SDWA) regulations, for exceeding the maximum contaminate level for nitrates. High nitrate levels are a common problem with water systems utilizing ground water not only in Texas, but across the nation. The Authority is satisfying all noncompliance requirements of notifying the customers by letter on a quarterly basis, furnishing affected customers with bottled water reimbursement, and developing compliance plans for each system affected. Currently four (4) of the systems have been brought into compliance with the SDWA while compliance plans are being developed for the remainder of the systems. Due to the remote locations of the Authority's affected systems and the lack of other available water supplies near the systems, extensive capital outlay and increased operating costs will be required to bring the systems into compliance.

In 2004, the Authority was notified that two water systems were in violation of the SDWA's maximum contaminant level for total trihalomethanes (TTHMs). In 2006, the Authority was notified that one water system was also in violation of the SDWA's maximum contaminant level for Halocetic Acids (HAA5s). These violations were brought about by the EPA lowering the maximum contaminant level effective January 1, 2004 and are not associated with operational treatment techniques.

In compliance with an agreed enforcement order between the TCEQ and the Authority, the Authority continues to send Notice of Violation letters to each customer on these systems quarterly and will continue to do so until released by the TCEQ. Various treatment techniques have been tried but have proven to be ineffective in lowering the TTHMs to date. The Authority is still in the process of finding an effective treatment technique which will be approved by the TCEQ.

The EPA is constantly changing the requirements for chemical constituent levels and water treatment methods, which are then implemented by the TCEQ. A possible requirement is the lowering of the arsenic maximum contaminant level. Arsenic is a naturally occurring chemical found in surface waters, such as Lake Arrowhead. The EPA reduced the maximum contaminant level for arsenic from 5ppb to 1ppb. Although Lake Arrowhead levels are just below the new maximum contaminant level, it has indicated a slow increase over the years. Should the level continue to increase, the Lake Arrowhead Water System may be required to implement reverse osmosis treatment to remove the arsenic as it is currently the only approved treatment which will require a major capital outlay.

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

#### 7. DEFINED BENEFIT PENSION PLAN

### Plan Description

The Authority provides retirement, disability, and death benefits for all of its full-time employees through an agent multiple-employer defined benefit pension plan in the statewide TCDRS. The Board of Trustees of TCDRS is responsible for the administration of the statewide agent multiple-employer public employee retirement system consisting of 656 nontraditional defined benefit pension plans in 2014. TCDRS in the aggregate issues a comprehensive annual financial report (CAFR) on a calendar year basis. The CAFR is available upon written request from the TCDRS Board of Trustees at P.O. Box 2034, Austin, Texas 78768-2034.

The plan provisions are adopted by the governing body of the employer, within the options available in the Texas state statutes governing TCDRS (TCDRS Act). Members can retire at ages 60 and above with 10 or more years of service or with 30 years of service regardless of age, or when the sum of their age and years of service equals 80 or more. Members are vested after 10 years of service but must leave their accumulated contributions in the plan to receive any employer-financed benefit. Members who withdraw their personal contributions in a lump sum are not entitled to any amounts contributed by their employer.

Benefit amounts are determined by the sum of the employee's contributions to the plan, with interest, and the employer-financed monetary credits. The level of these monetary credits is adopted by the governing body of the employer within the actuarial constraints imposed by the TCDRS Act so that the resulting benefits can be expected to be adequately financed by the employer's commitment to contribute. At retirement, death, or disability, the benefit is calculated by converting the sum of the employee's accumulated contributions and the employer-financed monetary credits to a monthly annuity using annuity purchase rates prescribed by the TCDRS Act.

### **Funding Policy**

The employer has elected the annually determined contribution rate (variable rate) plan provisions of the TCDRS Act. The plan is funded by monthly contributions from both employee members and the employer based on the covered payroll of employee members. Under the TCDRS Act, the contribution rate of the employer is actuarially determined annually.

The employer's regular contribution rate was 7% for 2012, 2013 and 2014, which was in excess of the Authority's compliant rates of 2.72%, 3.08% and 3.70% for those respective years. The deposit rate payable by the employee members for the years 2012, 2013, and 2014 was the rate of 7% as adopted by the governing body of the employer. The employee deposit rate and the employer contribution rate may be changed by the governing body of the employer within the options available in the TCDRS Act.

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 7. DEFINED BENEFIT PENSION PLAN, continued

Contributions to the Plan in 2014 was as follows:

Members (Employees) \$ 96,084 Employer (Authority) 96,084

Total contributions \$192,168

### **Actuarial Assumptions**

The total pension liability in the December 31, 2014 actuarial valuation was determined using the following actuarial assumptions:

Valuation Date December 31, 2014
Actuarial Cost Method Entry Age Normal

Amortization Method Level Percentage of Payroll, Closed

Remaining Amortization Period 14.8 Years

Asset Valuation Method 5 Year Non-asymptomatic

Discount Rate 8.10%
Long-term Expected Investment Rate of Return \* 8.10%
Salary Increases \* 2.5%
Cost of Living Adjustments 0.00%

The actuarial methods and assumptions used in the valuation were based on the results of an actuarial experience study for the period January 1, 2009 to December 31, 2012, except where required to be different by GASB 68.

#### Discount Rate

The discount rate used to measure the total pension liability was 8.10%. There was no change in the discount rate since the previous fiscal year. The projection of cash flows used to determine the discount rate assumed that contributions from plan members and those of the contributing employers and the non-employer contributing entity are made at the statutorily required rates. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

<sup>\* -</sup> Includes inflation at 3.00%

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 7. DEFINED BENEFIT PENSION PLAN, continued

The long-term expected rate of return on pension plan investments is 8.10%. The long-term expected rate of return on pension plan investments was determined by adding expected inflation to expected long-term real returns, and reflecting expected volatility and correlation. The capital market assumptions and information shown below are based on January 2015 information for a 7-10 year time horizon.

Asset Class	Benchmark	Target Allocation (1)	Geometric Real Rate of Return (Expected minus Inflation) (2)
US Equities	Dow Jones U.S. Total Stock Market Index	16.50%	5.35%
OS Equities	Dow Jones U.S. Total Stock Warket Index	10.3070	3.3376
Private Equity	Cambridge Associates Global Private Equity & Venture Capital Index (3)	12.00%	8.35%
Global Equities	MSCI World (net) Index	1.50%	5.65%
International Equities – Developed	50% MSCI World Ex USA (net) + 50% MSCI World Ex USA 100% Hedged to USD (net) Index	11.00%	5.35%
International Equities – Emerging	50% MSCI EM Standard (net) Index + 50% MSCI EM 100% Hedged to USD (net) Index	9.00%	6.35%
Investment-Grade Bonds	Barclays Capital Aggregate Bond Index	3.00%	0.55%
High-Yield Bonds	Citigroup High-Yield Cash-Pay Capped Index	3.00%	3.75%
Opportunistic Credit	Citigroup High-Yield Cash-Pay Capped Index	5.00%	5.54%
Direct Lending	Citigroup High-Yield Cash-Pay Capped Index	2.00%	5.80%
Distressed Debt	Citigroup High-Yield Cash-Pay Capped Index	3.00%	6.75%
REIT Equities	67% FTSE NAREIT Equity REITs Index + 33% FRSE EPRA/NAREIT Global Real Estate Index	2.00%	4.00%
Commodities	Bloomberg Commodities Index	2.00%	-0.20%
Master Limited Partnerships (MLPs)	Alerian MLP Index	2.00%	5.30%
Private Real Estate Partnerships	Cambridge Associates Real Estate Index <sup>(4)</sup>	3.00%	7.20%
Hedge Funds	Hedge Fund Research, Inc. (HFRI) Fund of Funds Composite Index	25.00%	5.15%

<sup>(1)</sup> Target asset allocation adopted at the April 2015 TCDRS Board Meeting.

<sup>(2)</sup> Geometric real rates of return in addition to assumed inflation of 1.7%, per Cliffwater's 2015 capital market assumptions

<sup>(3)</sup> Includes vintage years 2006 – present of Quarter Pooled Horizon IRRs.

<sup>(4)</sup> Includes vintage years 2007 - present of Quarter Pooled Horizon IRRs.

# NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

## 7. DEFINED BENEFIT PENSION PLAN, continued

Changes in Net Pension Liability / (Asset)

	Increase (Decrease)		
	<b>Total Pension</b>	Fiduciary	Net Pension
	Liability	Net Position	Liability / (Asset)
	(a)	<u>(b)</u>	$\underline{\hspace{1cm} (a)-(b)}$
Balances as of December 31, 2013	\$5,663,736	\$6,628,261	(\$964,525)
Changes for the year:			
Service cost	179,324	-	179,324
Interest on total pension liability (1)	459,093	-	459,093
Effect of economic/demographic gains or losses	44,989	-	44,989
Benefit payments/refunds	( 171,004)	( 171,004)	-
Administrative expenses	-	( 5,286)	5,286
Member contributions	-	96,084	( 96,084)
Net investment income	-	444,841	( 444,841)
Employer contributions	-	96,084	( 96,084)
Other (2)		9,359	(9,359)
Balances as of December 31, 2014	<u>\$6,176,139</u>	<u>\$7,098,339</u>	(\$922,200)

<sup>(1)</sup> Reflects the change in the liability due to the time value of money. TCDRS does not charge fees or interest.

<sup>(2)</sup> Relates to allocation of system-wide items.

Net Pension Liability / (Asset)	December 31, 2013	December 31, 2014
Total Pension Liability	\$5,663,736	\$6,176,139
Fiduciary Net Position	6,628,261	7,098,339
Net Pension Liability (Asset)	( 964,525)	( 922,200)
Fiduciary Net Position as a % of Total		
Pension Liability	117.03%	114.93%
Pensionable Covered Payroll (1)	1,336,446	1,372,634
Net Pension Liability as a % of Covered Payroll	(72.17%)	(67.18%)

Note: Rounding differences may exist above or in other tables within this note.

<sup>(1)</sup> Payroll is calculated based on contributions as reported to TCDRS.

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 7. DEFINED BENEFIT PENSION PLAN, continued

### Pension Expense

•	January 1, 2014 to
	<u>December 31, 2014</u>
Service cost	\$179,324
Interest on total pension liability (1)	459,093
Administrative expenses	5,286
Member contributions	( 96,084)
Expected investment return net of investment expenses	( 543,178)
Recognition of deferred inflows/outflows of resources:	, , ,
Recognition of economic/demographic gains or losses	8,998
Recognition of assumption changes or inputs	-
Recognition of investment gains or losses	19,667
Other (2)	( 9,359)
Pension expense	<u>\$ 23,748</u>

<sup>(1)</sup> Reflects the change in the liability due to the time value of money. TCDRS does not charge fees or interest.

#### Deferred Outflows / Inflows of Resources

As of December 31, 2014, the deferred outflows and inflows of resources are as follows:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience Net difference between projected and actual earnings Contributions made subsequent to measurement date	\$ 35,991 78,670	\$ - -
(January 2015 – September 2015)	73,962	<u> </u>
Total	<u>\$188,623</u>	<u>\$</u>

Amounts currently reported as deferred outflows of resources and deferred inflows of resources related to pensions, excluding contributions made subsequent to the measurement date, will be recognized in pension expense as follows:

Year Ended December 31:	
2015	\$28,665
2016	28,665
2017	28,665
2018	28,665

For the year ended December 31, 2014, there were no changes to the Plan relative to assumptions and benefit terms.

<sup>(2)</sup> Relates to allocation of system-wide items.

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 7. DEFINED BENEFIT PENSION PLAN, continued

### Sensitivity Analysis

The following presents the net pension asset of the Authority, calculated using the discount rate of 8.10%, as well as what the Authority net pension liability / (asset) would be if it were calculated using a discount rate that is 1 percentage point lower (7.10%) or 1 percentage point higher (9.10%) than the current rate.

	1% Decrease <u>7.10%</u>	Current Discount Rate 8.10%	1% Increase <u>9.10%</u>
Total pension liability	\$6,964,856	\$6,176,139	\$5,518,001
Fiduciary net position	7,098,339	7,098,339	7,098,339
Net pension (asset) / liability	( <u>\$ 133,483</u> )	(\$ 922,200)	( <u>\$1,580,338</u> )

### Employees Covered by Benefit Terms

At the December 31, 2014 valuation and measurement date, the following employees were covered by the benefit terms:

Inactive employees or beneficiaries currently receiving benefits	10
Inactive employees entitled to but not yet receiving benefits	16
Active employees	30

### 8. PUBLIC ENTITY RISK POOL

The Authority is exposed to various risks of loss related to injuries to employees, theft of, damage to, and destruction of assets, natural disasters, and errors and omissions. The Authority participates in the Texas Municipal League Intergovernmental Risk Pool (TMLIRP), a risk pool for political subdivisions in Texas. The Authority pays annual premiums to the Risk Pool for worker's compensation, property, and liability coverage. The Risk Pool provides that they will be self-sustaining through member premiums and will reinsure through commercial companies for claims in excess of \$5 million for workers' compensation, \$7 million for property, and ranging from \$1 million to \$5 million for liability, based on limits purchased by the member. Settled claims resulting from these risks have not exceeded commercial insurance coverage in any of the past five fiscal years. The Authority continues to carry insurance for employee health coverage through the Texas Municipal League MultiState Intergovernmental Employee Benefits Pool.

A publicly available financial report from TMLIRP that includes financial statements and required supplementary financial information can be obtained from Texas Municipal League Intergovernmental Risk Pool, P. O. Box 149194, Austin, Texas 78714-9194.

# NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

## 9. SEGMENT INFORMATION FOR ENTERPRISE FUNDS

Significant financial data for identifiable activities included as part of the government-wide presentation are as follows at September 30, 2015:

	Utility Division	Environmental Services Division	Other Enterprise Funds		
<b>Condensed Statement of Net Position</b>					
Assets:					
Current assets	\$ 4,230,879	\$ 136,399	\$ 13,054		
Restricted assets	88,380	-	38,750		
Capital assets	6,648,582	183,314	•		
Noncurrent assets	-	-	-		
Total assets	10,967,841	319,713	51,804		
Liabilities:					
Current liabilities	4,433,599	115,607	13,054		
Noncurrent liabilities	1,226,281	-	-		
Total liabilities	5,659,880	115,607	13,054		
Net position:					
Net investment in capital assets	5,430,311	177,308			
Restricted net position	88,380	-	-		
Unrestricted net position	(210,730)	26,798	38,750		
Total net position	\$ 5,307,961	\$ 204,106	\$ 38,750		
Condensed Statement of Revenue, Expenses, and Changes in Net Position		e e e e e e e e e e e e e e e e e e e			
Operating revenues	\$ 4,303,566	\$ 733,559	\$ 19,725		
Operating expense	3,714,638	793,772	22		
Operating income (loss)	588,928	(60,213)	19,703		
Nonoperating revenues (expenses)	160,677	(724)	22		
Operating transfers and other credits	-	-	(19,725)		
Change in net position	749,605	(60,937)			
Beginning net position	4,558,356	265,043	38,750		
Ending net position	\$ 5,307,961	\$ 204,106	\$ 38,750		

## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 9. SEGMENT INFORMATION FOR ENTERPRISE FUNDS, Continued

	Utility Division	Environmental Services Division	Other Enterprise Funds	
Condensed Statement of Cash Flows				
Net cash provided by (used in):	e			
Operating activities	\$ 932,725	\$ 30,157	\$ 19,703	
Noncapital financing activities	-	-	(19,725)	
Capital and related financing activities	(526,433)	(23,574)	• • • • • • • • • • • • • • • • • • •	
Investing activities	(24,716)	-	2,242	
Net increase (decrease)	381,576	6,583	2,220	
Beginning cash and cash				
equivalents	(2,194,010)	(107,320)	18,092	
Ending cash and cash equivalents	\$ (1,812,434)	\$ (100,737)	\$ 20,312	

### 10. NEW PRONOUNCEMENTS

GASB has various new pronouncements that will become effective during the following two years including:

Statement No. 72 – Fair Value Measurement and Application effective for periods beginning after June 15, 2015,

Statement No. 73 – Accounting and Financial Reporting for Pensions and Related Assets that are not Within the Scope of GASB Statement 68,

An amendment to certain provisions of GASB Statements 67 and 68 which is effective for fiscal years beginning after June 15, 2016, and

Statement No. 76 – The Hierarchy of Generally Accepted Accounting Principles for State and Local Governments which is effective for periods beginning after June 15, 2015.

None of these pronouncements are expected to have any significant impact on the Authority when effective.

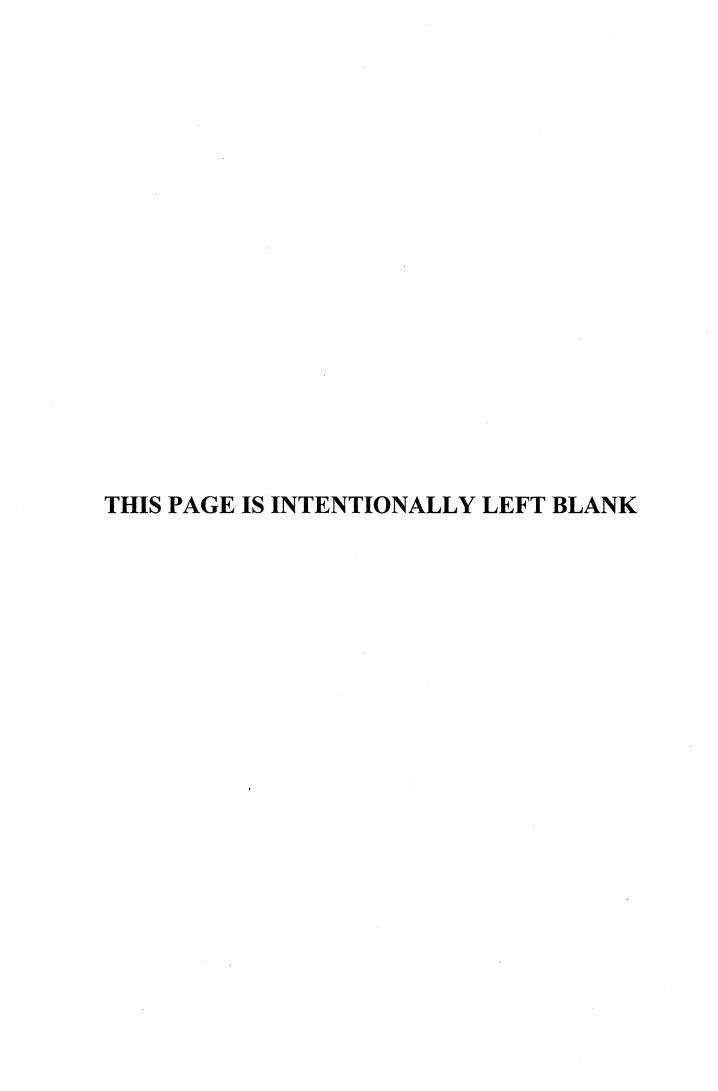
## NOTES TO THE BASIC FINANCIAL STATEMENTS, Continued Years Ended September 30, 2015 and 2014

### 11. PRIOR PERIOD ADJUSTMENT

In the current year the Authority implemented GASB Statement No. 68, Accounting and Financial Reporting for Pensions – An Amendment to GASB Statement No. 27, as that statement is effective for fiscal years beginning on or after June 15, 2014. Implementation of this statement was made to improve accounting and financial reporting by the Authority for pensions provided by the TCDRS as described in Note 7. Implementation required a prior period adjustment to beginning net position as of October 1, 2014. The prior period adjustment to increase beginning unrestricted net position is composed of the following September 30, 2014 amounts:

Net pension asset at 12/31/2013 reporting date	\$964,525
Net of deferred outflows of resources for contributions	
from 10/1/2013 to 9/30/2014	71,465
Net pension obligation as of 9/30/2014 under GASB 27	
for pension contributions in excess of ARC	( <u>811,184</u> )
Prior period adjustment	<u>\$224,806</u>

Since complete pension liability and expense data is not available for periods prior to September 30, 2014, the effect of the prior period adjustment on the change in net position for the fiscal year ended September 30, 2014, is not determinable.



REQUIRED SI	UPPLEMENTARY IN	FORMATION

## REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CHANGES IN NET PENSION LIABILITY AND RELATED RATIOS TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM

**RED RIVER AUTHORITY OF TEXAS** 

	the state of the s									
	Year Ended December 31									
	2014	2013	2012	2011	2010	2009	2008	2007	2006	2005
Total Pension Liability										
Service cost	\$ 179,324	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Interest on total pension liability	459,093	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Effect of plan changes	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Effect of assumption changes or inputs	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Effect of economic/demographic (gains) or	44,989	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
losses										
Benefit payments/refunds of contributions	(171,004)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Net change in total pension liability	512,402	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total pension liability, beginning	5,663,736	N/A	N/A	N/A	N/A.	N/A	N/A	N/A	N/A	N/A
Total pension liability, ending (a)	\$ 6,176,139	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total polition manney, anamy (a)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Fiduciary Net Position		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Employer contributions	\$ 96,084	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Member contributions	96,084	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Investment income net of investment expenses	444,841	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Benefit payments/refunds of contributions	(171,004)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Administrative expenses	(5,286)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Other	9,359	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Net change in fiduciary net position	470,078	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Fiduciary net position, beginning	6,628,261	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Fiduciary net position, ending (b)	\$ 7,098,339	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Net pension liability / (asset), ending = (a) - (b)	\$ (922,200)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Fiduciary net position as a % of total pension liability	114.93%	N/A	N/A	N/A	. N/A	N/A	N/A	N/A	N/A	N/A
Pensionable covered payroll	\$ 1,372,634	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Net pension liability as a % of covered payroll	-67.18%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

This schedule is presented to illustrate the requirement to show information for 10 years. However recalculations of prior years are not required, and if prior years are not reported in accordance with the standards of GASB 67/68, they should not be shown here. Therefore, we have shown only years for which the new GASB statements have been implemented.

# REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF EMPLOYER CONTRIBUTIONS TEXAS COUNTY AND DISTRICT RETIREMENT SYSTEM

Year Ending December 31	Actuarially Determined Contribution	Actual Employer Contribution	Contribution Deficiency (Excess)	Pensionable Covered Payroll *	Actual Contribution as a % of Covered Payroll		
December 31	Contribution	Contribution	(LACC33)	1 ayron	rayion		
2005	Not Available	Not Available	Not Available	Not Available	Not Available		
2006	\$ 71,506	\$ 71,506	\$ -	\$ 1,021,516	7.0%		
2007	76,510	76,510	-	1,093,004	7.0%		
2008	77,701	77,701	-	1,110,014	7.0%		
2009	85,526	85,526		1,221,798	7.0%		
2010	33,883	87,198	(53,316)	1,245,691	7.0%		
2011	33,249	87,575	(54,326)	.1,249,980	7.0%		
2012	35,552	91,494	(55,942)	1,307,056	7.0%		
2013	41,163	93,551	(52,389)	1,336,446	7.0%		
2014	50,787	96,084	(45,297)	1,372,634	7.0%		

<sup>\*</sup> Payroll is calculated based on contributions reported to TCDRS.

## NOTES TO REQUIRED SUPPLEMENTARY INFORMATION YEAR ENDED SEPTEMBER 30, 2015

#### A. DEFINED BENEFIT PENSION PLAN

Changes of benefit terms

There were no changes of benefit terms that affected measurement of the total pension liability during the measurement period.

Changes of assumptions

There were no changes in the actuarial assumptions that affected the measurement of the total pension liability during the measurement period.

OTHER	SUPPLE	EMENT.	ARY IN	<b>FORMA</b>	TION
	:				
	;				

## RED RIVER AUTHORITY OF TEXAS COMBINING SCHEDULE OF NET POSITION

**September 30, 2015** 

		Enteror	ise Funds		
	Utility Division Fund	Environmental Services Division Fund	Direct Financing Arrangements Fund	Industrial Development Authority Fund	
ASSETS					
Current assets:					
Cash and short-term investments	\$ 2,273,569	\$ -	\$ -	\$ -	
Investments	797,020	-	-	-	
Receivables:					
Trade and contracts	1,160,290	136,399	13,054	-	
Due from other funds	•	-	-	-	
Interfund loans	-	-	•	-	
Prepaid expenses	-	-	-	-	
Inventory	•	-	-	-	
Restricted assets:					
Cash and short-term investments	46,325	-	•	20,312	
Investments	42,055			18,438	
Total current assets	4,319,259	136,399	13,054	38,750	
Long-term assets:					
Interfund loans, less current portion	-	_	-	_	
Net pension obligation		,	_	_	
Capital assets not being depreciated	275,389	_	_	_	
Capital assets being depreciated (net)	6,373,193	183,314	_	_	
Total long-term assets	6,648,582	183,314			
Total assets	10,967,841	319,713	13,054	38,750	
Deferred outflows of resources:					
Pensiuon related	-	-	•	_	
LIABILITIES					
Current liabilities:					
Bank overdraft	4 122 220	100.727			
Accounts payable - trade	4,132,328 92,202	100,737 5,267	-	-	
Due to other Authority funds	92,202	3,207	13,054	-	
Accrued payroll and related taxes	16,542	3,597	15,054	-	
Unearned revenue	9,401	3,371	-	-	
Interfund loans payable, current maturities	144,992	6 006	-	-	
Loans payable, current maturities	144,992	6,006	-	•	
Bonds payable, current maturities	38,134	-	-	-	
Total current liabilities	4,433,599	115,607	13,054		
	4,433,399	113,007	13,034		
Long-term liabilities:					
Interfund loans payable, less current maturities	399,612	•	-	-	
Bonds payable, less current maturities	635,533	-	-	-	
Deposits	191,136		-		
Total long-term liabilities	1,226,281			•	
Total liabilities	5,659,880	115,607	13,054		
Net position:					
Net investment in capital assets	5,430,311	177,308	-	_	
Restricted:	5,750,511	. , , , , , , , , , , , , , , , , , , ,	-	-	
Debt service, repair and replacement, and construction	88,380		-	_	
Net pension assets	-	-	<u>-</u>	-	
Unrestricted	(210,730)	26,798		38,750	
Total net position	\$ 5,307,961	\$ 204,106	\$ -	\$ 38,750	

Internal Service Funds	Inter	nai Se	rvice	Fur	ahı
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General Interfund Maintenance Communications Motor Division Loan Division Division Vehicle Pool Fund Fund Fund Fund Elim	ninations Totals
	3,233,065) \$ 3,623,477
725,368 538,668 59,121 229,164 62,022	- 2,411,363
211,884 - 5,064 12,903 -	- 1,539,594
13,054	(13,054)
- 268,160	(268,160) 6,231
54,387	- 54,387
	- 66,637
2.005.747	- 60,493
3,085,747 3,232,413 292,095 914,682 244,062 (4	7,762,182
	,404,245)
922,200	- 922,200 - 463,031
746,610 - 49,715 50,285 130,573	- 7,533,690
	,404,245) 8,918,921
4,937,888 4,636,658 346,121 964,967 374,635 (5	5,918,524) 16,681,103
188,623	- 188,623
	1,233,065)
158,650 - 3,289 160 8,133	- 267,701
7,997 - 1,752 29 -	(13,054) - 29,917
39,172 -	- 48,573
46,210 - 14,899 7,045 49,008	(268,160)
	- 38,134
212,857 - 19,940 46,406 57,141 (4	,514,279) 384,325
868,499 - 15,489 33,430 87,215 (1	.,404,245) -
· · · · · · · · · · · · · · · · · · ·	- 635,533
969 400 15 490 22 420 97 315 (4	- 191,136
868,499 - 15,489 33,430 87,215 (1	,404,245) 826,669
1,081,356 - 35,429 79,836 144,356 (5	,918,524) 1,210,994
15,232 - 23,638 9,810 (5,650) 1	,672,405 7,323,054
	- 88,380
922,200	- 922,200
3,107,723 4,636,658 287,054 875,321 235,929 (1	,672,405) 7,325,098
\$ 4,045,155       \$ 4,636,658       \$ 310,692       \$ 885,131       \$ 230,279       \$	- \$ 15,658,732

## COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION for the year ended September 30, 2015

	Utility Division Fund	Environmental Services Division Fund	ise Funds Direct Financing Arrangements Fund	Industrial Development Authority Fund
Operating revenues:		· · · · · · · · · · · · · · · · · · ·		
Water and sewer sales	\$ 4,066,063	\$ -	\$ -	\$ -
Charges for materials and services	164,259	481,024	19,725	•
Administrative fee income	•	-		-
Other	73,244	252,535	-	
Total operating revenues	4,303,566	733,559	19,725	
Operating expenses:				
Water purchases	628,527	- '	-	-
Personnel services	950,638	309,974	-	-
Administrative costs	734,055	143,027	-	22
Utilities, supplies, and maintenance	651,622	266,037	-	-
Insurance	•	· -	•	. •
Automobile and travel	218,984	16,013	-	-
Professional and directors fees	30,852	1,386	-	_
Research expense	•	-,	-	-
Total operating expenses	3,214,678	736,437		22
		(2.270)	40	/==>
Operating income (loss) before depreciation and amortization	1,088,888	(2,878)	19,725	(22)
Depreciation and amortization	(499,960)	(57,335)		
Operating income (loss)	588,928	(60,213)	19,725	(22)
Nonoperating revenues (expenses):				
Interest income	1,742	-	-	22
Gain on disposal of assets	208,889	-	_	-
Interest expense	(49,954)	(724)	-	_
Total nonoperating revenues (expenses)	160,677	(724)		22
Income (loss) before transfers	749,605	(60,937)	19,725	-
Transfers	<u> </u>		(19,725)	
Change in net position	749,605	(60,937)		
Net position, beginning of year, as originally stated	4,558,356	265,043	-	38,750
Prior period adjustments GASB 68				
Net position, beginning of year, as restated	4,558,356	265,043		38,750
Net position, ending	\$ 5,307,961	\$ 204,106	<u>\$ -</u>	\$ 38,750

Inter	nal	Ser	vice	F	unc	s
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General Division Fund	Interfund Loan Fund	Maintenance Division Fund	Communications Division Fund	Motor Vehicle Pool Fund	Eliminations	Totals	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,066,063	
212,108	· -	272,272	67,524	211,299	(531,750)	896,461	
817,907	-	•	· -	-	(817,907)	-	
22	-	-	-	-	-	325,801	
1,030,037	-	272,272	67,524	211,299	(1,349,657)	5,288,325	
<del>-</del> .			· · · · · · · · · · · · · · · · · · ·				
-	-	-	-	-	-	628,527	
445,136	-	91,562	125	-	-	1,797,435	
50,884	10,110	,	3,440	11,715	(817,907)	163,638	
95,714	-	32,313	8,892	-	(320,451)	734,127	
50,822	-	-	-	-	-	50,822	
17,022	-	32,083	•	116,819	(211,299)	189,622	
288,984	-	-	-	-	-	321,222	
049.562		104.250	10.455	120.524	(1.0.10.655)	-	
948,562	10,110	184,250	12,457	128,534	(1,349,657)	3,885,393	
81,475	(10,110	88,022	55,067	82,765	-	1,402,932	
(61,175)	•	(15,629)	(10,321)	(64,410)	-	(708,830)	
20,300	(10,110		44,746	18,355	-	694,102	
1,660	101,097	111	496	135	(99,551)	5,712	
-	-	-	-	16,379	-	225,268	
(42,340)	-	(3,034)	(3,597)	(12,328)	99,551	(12,426)	
(40,680)	101,097	(2,923)	(3,101)	4,186	-	218,554	
(20,380)	90,987	69,470	41,645	22,541	-	912,656	
19,725	-	-					
(655)	90,987	69,470	41,645	22,541		912,656	
3,821,004	4,545,671	241,222	843,486	207,738	-	14,521,270	
224,806					-	224,806	
4,045,810	4,545,671	241,222	843,486	207,738	-	14,746,076	
\$ 4,045,155	\$ 4,636,658	\$ 310,692	\$ 885,131	\$ 230,279	\$ -	\$ 15,658,732	

#### RED RIVER AUTHORITY OF TEXAS COMBINING SCHEDULE OF CASH FLOWS for the year ended September 30, 2015

			Enterpri	se Funds			
	 Utility Division Fund	Environmental Services Division Fund		Direct Financing Arrangements Fund		De	dustrial velopment uthority Fund
Increase (decrease) in cash and cash equivalents:							
Cash flows from operating activities:							
Cash received from customers and users	\$ 4,141,780	\$	768,867	\$	19,725	\$	-
Cash received from internal services provided	-		-	>	-		-
Cash payments to suppliers for goods and services	(2,259,024)		(427,892)		-		-
Cash payments to employees for services	(949,031)		(310,818)		-		-
Cash payments for internal services used	-		-		-		(22)
Customer deposits received	 (1,000)		-		-		-
Net cash provided by (used in) operating activities	 932,725		30,157		19,725		(22)
Cash flows from noncapital financing activities:							
Transfers to other funds	-		-		(19,725)		-
Transfers from other funds	-		-		-		-
Increase in net pension obligation	-		-		-		-
Principal paid on interfund loans	-		-		-		-
Interest paid on interfund loans	 						
Net cash provided by (used in) noncapital financing activities	-		-		(19,725)		
Cash flows from capital and related financing activities:							
Principal paid on revenue bonds and notes	(37,166)		_		-		-
Interest paid on revenue bonds and notes	(12,426)		-		-		-
Proceeds from interfund loans	198,974		_		-		-
Principal paid on interfund loans	(142,557)		(5,546)		-		
Interest paid on interfund loans	(37,528)		(724)		-		-
Acquisition of capital assets	(495,730)		(17,304)		-		-
Proceeds from sale of equipment	 						
Net cash provided by (used in) capital and related financing activities	 (526,433)		(23,574)				-
Cash flows from investing activities:							
Interfund loan advances	-		_		_		-
Collections received on interfund loans	-		-		-		_
Interest received on interfund loans	_		•		-		-
Proceeds from sales of investments	-		-		-		2,629
Purchase of investments	(26,458)		-		-		(409)
Interest received on investments	 1,742		<u>-</u>				22
Net cash provided by (used in) investing activities	 (24,716)		<del>-</del>		-		2,242
Net increase (decrease) in cash and cash equivalents	381,576		6,583		-		2,220
Cash and cash equivalents (deficit), beginning	 (2,194,010)		(107,320)		-		18,092
Cash and cash equivalents (deficit), ending	\$ (1,812,434)	\$	(100,737)	\$		\$	20,312

				Interna									
	eral ision and	Interfund Loan Fund		Maintenance Division Fund		Communications Division Fund		Motor Vehicle Pool Fund		Eliminations			Totals
(	98,125 817,907 409,665) 520,077) - - (13,710)	\$	(10,110)	\$	61,369 212,014 (87,527) (91,105) - - 94,751	\$	62,132 12,650 (12,339) (96) - - 62,347	\$	211,299 (135,475) - - - - - - - - - - 75,824	(1,25. 1,34 (	6,787) 3,870) 0,666 1,141) 0,132 1,000	\$	5,055,211 - (1,991,256) (1,872,268) - - 1,191,687
,	19,725	,	- - - -				- - - - -				9,725 9,725) - - -	_	- - - - -
	66,037 (94,862) (42,340)		- - - -		- - (13,757) (3,034)		- - (8,182) (3,597)		98,908 (63,149) (12,328)	32	- 3,919) 8,053 9,551		(37,166) (12,426) - - -
	(31,387)				(16,791)		(11,779)		(98,908) 16,379 (59,098)		3,685	_	(643,329) 16,379 (676,542)
	54,205 (10,595) 1,660 45,270		(363,919) 328,053 99,551 64 (330) 1,546 64,965		4,571 (23,389) 111 (18,707)		1,786 (9,138) 496 (6,856)		676 (3,458) 135 (2,647)	(32)	3,919 8,053) 9,551) - - - 3,685)		63,931 (73,777) 5,712 (4,134)
2,	(51,267) 180,477 129,210	\$	54,855 2,370,730 2,425,585		59,253 114,270 173,523	\$	43,712 628,903 672,615	\$	14,079 167,961 182,040	\$	-	<u> </u>	511,011 3,179,103 3,690,114

#### COMBINING SCHEDULE OF CASH FLOWS - ENTERPRISE FUNDS, Continued

for the year ended September 30, 2015

	Enterprise Funds									
		Utility Division Fund		ironmental Services ision Fund	Fi Arra	Direct inancing angements Fund	Industrial Development Authority Fund			
Reconciliation of operating income to net cash provided (used) by operating activities:										
Operating income (loss)	_\$	588,928	\$	(60,213)	\$	19,725	\$	(22)		
Adjustments to reconcile operating income to net										
cash provided by operating activities:										
Depreciation and amortization		499,960		57,335		-		_		
Change in assets and liabilities:										
(Increase) decrease in trade receivables		(168,632)		35,308		-		-		
(Increase) decrease in prepaid expenses		-				-		-		
(Increase) decrease in inventory		-		-		-		-		
(Increase) in net pension assets and related deferred outflows		-		-		-		-		
Increase (decrease) in trade accounts payable		5,016		(1,429)		-		-		
Increase (decrease) in accrued payroll and related liabilities		1,607		(844)		-		-		
Increase (decrease) in deferred revenues		6,846		-		-		-		
Increase (decrease) in deposits		(1,000)		_						
Total adjustments		343,797		90,370		•		-		
Net cash provided by (used in) operating activities	\$	932,725	\$	30,157	\$	19,725	\$	(22)		

			I	nterna	Service Fu	nds		-					
	General Division Fund		Interfund Loan Fund		Maintenance Division Fund		Communications Division Fund		Motor Vehicle Pool Fund		Eliminations		Totals
_\$	20,300	\$	(10,110)	_\$_	72,393	\$	44,746	_\$	18,355	\$		\$	694,102
	61,175		-		15,629		10,321		64,410				708,830
	(114,005)		-		1,111		(4,758)		-		-		(250,976)
	4,278		-		-				-		-		4,278
	· -		-		5,210		-		-		-		5,210
	(74,833)												(74,833)
	89,483		-		(49)		(7)		(6,941)		-		86,073
	(108)		-		457		29		-		-		1,141
	-		-		-		12,016		-		-		18,862
	_								-				(1,000)
	(34,010)		-		22,358		17,601		57,469				497,585
-\$	(13.710)	\$	(10 110)	\$	94 751	-\$	62 347	-\$	75 824	-\$		\$	1 191 687

#### COMBINING SCHEDULE OF NET POSITION - ALL WATER AND SEWER SYSTEMS BY DISTRICT

	District	District	District	District	District	District	District	District	District	District	Tot	als
ASSETS	11	12	13	14	15	16	18	19	21	22	2015	2014
Current assets:												
Cash and short-term investments	\$ 381.815	\$ 243,960	\$ 379,049	\$ 209,498	\$ 492,469	\$ 272,324	\$ 294,454	. \$ -	\$ -	s -	\$ 2,273,569	\$ 2,122,100
Investments	152,486	83,119	129,144	71,378	167,787	92,783	100,323				797,020	765,500
Receivables:		•	•	•	•	•	•				•	•
Trade and contracts	197,887	73,928	68,505	67,388	80,418	43,816	40,375	135,971	809	451,193	1,160,290	666,658
Total current assets	732,188	401,007	576,698	348,264	740,674	408,923	435,152	135,971	809	451,193	4,230,879	3,554,258
Restricted assets:			<del></del>				· <del></del> -				<del></del>	
Cash and short-term investments	3,240	8,296	3,843	3,163	2,613	2,046	4,442	5,278		13,404	46,325	41,368
Investments	2,941	7,529	3,490	2,872	2,373	1,859	4,032	4,792	-	12,167	42,055	47,012
Total restricted assets	6,181	15,825	7,333	6,035	4,986	3,905	8,474	10,070		25,571	88,380	88,380
Capital assets:								<del></del>	<del></del>			
Capital assets not being depreciated:												
Land and easements	52,123	-	1,004	100	-	81,100	28,000	_		9,471	171,798	171,798
Construction in progress	7,927	_	28,490	1,883	30,000	35,291	-	_	_	-	103,591	101,925
Total capital assets not being depreciated	60,050		29,494	1,983	30,000	116,391	28,000			9,471	275,389	273,723
Capital assets being depreciated and amortized:												
Water storage rights	_	_	_	_	_		_	_	1,213,600	9,100	1,222,700	1,222,700
Water and sewer systems	1,302,085	951,406	1,017,963	1,101,438	1,987,637	1,905,440	887,370	4,384,236	•	3,044,543	16,582,118	16,301,879
Total capital assets being depreciated and	1,002,000	701,100	1,017,700	.,,	1,507,007	1,500,110	00.,0.0	,,,		<b>2,01.,01.</b>	,,	10,001,077
amortized	1,302,085	951,406	1,017,963	1,101,438	1,987,637	1,905,440	887,370	4,384,236	1,213,600	3,053,643	17,804,818	17,524,579
Less accumulated depreciation and	1,302,003	731,400	1,011,505	1,101,130	1,507,057	1,705,440_	007,570	-1,501,250	1,215,000		17,001,010	11,524,575
amortization	(926,697)	(758,276)	(753,490)	(785,040)	(1,301,512)	(1,452,898)	(615,237)	(2,820,052)	(233,822)	(1,784,601)	(11,431,625)	(11,029,380)
	(920,097)	(738,270)	(733,490)	(783,040)	(1,301,312)	(1,432,698)	(013,237)	(2,820,032)	(233,822)	(1,784,001)	(11,431,023)	(11,029,360)
Total capital assets being depreciated and	375,388	193,130	264,473	316,398	686,125	452,542	272,133	1,564,184	979,778	1,269,042	6,373,193	6,495,199
amortized, net	435,438	193,130	293,967	318,381	716,125	568,933	300,133	1,564,184	979,778	1,278,513	6,648,582	6,768,922
Total capital assets, net  Total assets	1.173.807	609,962	877,998	672,680	1,461,785	981,761	743,759	1,710,225	980,587	1,755,277	10,967,841	10,411,560
i otai assets	1,173,807	009,902	677,776	072,080	1,401,783	981,701	743,759	1,710,223	760,767	1,755,277	10,707,641	10,411,300
LIABILITIES AND NET POSITION												
Current liabilities (payable from current assets):												
Bank overdraft	326,857	233,712	689,976	131,117	64,307	199,632	-	1,178,819	796,714	511,194	4,132,328	4,357,373
Accounts payable - trade	14,444	9,937	4,001	15,570	9,581	3,901	6,617	19,625	•	8,526	92,202	87,186
Accrued payroll and related taxes	1,203	876	2,110	1,017	3,786	978	681	2,722	5	3,164	16,542.	14,935
Unearned Revenue	-	-	-	-		-	•	9,401	-		9,401	2,555
Interfund loans payable, current	10,782		228	4,260	48,938	3,970	19,917	22,017		34,880	144,992	105,166
	353,286	244,525	696,315	151,964	126,612	208,481	27,215	1,232,584	796,719	557,764	4,395,465	4,567,215
Current liabilities (payable from restricted assets):												
Bonds payable, current	-				-	-	-		38,134		38,134	37,166
Total current liabilities	353,286	244,525	696,315	151,964	126,612	208,481	27,215	1,232,584	834,853	557,764	4,433,599	4,604,381
Noncurrent liabilities:												
Interfund loans payable, less current maturities	72,514	•	-	19,870	57,858	14,000	177,594	31,080	-	26,696	399,612	383,020
Bonds payable, less current maturities	-	-	•	-	-	-	-	-	635,533	-	635,533	673,667
Deposits	15,055	18,775	22,200	20,700	14,800	10,550	17,275	35,150		36,631	191,136	192,136
Total noncurrent liabilities	87,569	18,775	22,200	40,570	72,658	24,550	194,869	66,230	635,533	63,327	1,226,281	1,248,823
Total liabilities	440,855	263,300	718,515	192,534	199,270	233,031	222,084	1,298,814	1,470,386	621,091	5,659,880	5,853,204
Net position:												
Net investment in capital assets	352,142	193,130	293,739	294,251	609,329	550,963	102,622	1,511,087	306,111	1,216,937	5,430,311	5,569,903
Restricted for:												
Debt service, repair and replacement, and construction	6,181	15,825	7,333	6,035	4,986	3,905	8,474	10,070	-	25,571	88,380	88,380
Unrestricted	374,629	137,707	(141,589)	179,860	648,200	193,862	410,579	(1,109,746)	(795,910)	(108,322)	(210,730)	(1,099,927)
Total net position	\$ 732.952	\$ 346,662	\$ 159,483	\$ 480,146	\$ 1,262,515	\$ 748,730	\$ 521,675	\$ 411,411	\$ (489,799)	\$ 1,134,186	\$ 5,307,961	\$ 4,558,356
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## COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION ALL WATER AND SEWER SYSTEMS BY DISTRICT

for the year ended September 30, 2015, with comparable totals for 2014

	D	District		District		District		District		District	District	District	District	District	District	To	tals
		11		12		13		14		15	16	18	19	21	22	2015	2014
Operating revenues:																	
Water and sewer sales	\$	407,560	\$	406,560	\$	463,732	\$	375,516	\$	405,770	\$ 286,728	\$ 271,968	\$ 789,825	\$ 6,501	\$ 651,903	\$ 4,066,063	\$ 4,072,153
Charges for materials and services		124,665		-		31,752		7,842		-	•		-	. •	-	164,259	-
Other		6,435		8,834		10,316		3,778		4,846	6,174	3,692	21,191		7,978	73,244	143,952
Total operating revenues		538,660		415,394		505,800		387,136		410,616	292,902	275,660	811,016	6,501	659,881	4,303,566	4,216,105
Operating expenses:																	
Water purchases		98,507		125,991		144,946		129,620		36,088	27,339	13,594	50,991	•	1,451	628,527	601,222
Personnel services		89,439		89,273		109,827		78,852		91,877	80,611	59,222	176,525	254	174,758	950,638	897,263
Administrative costs		62,655		64,484		75,591		71,007		61,150	40,125	116,194	120,679	1,675	120,495	734,055	676,593
Utilities, supplies, and maintenance		69,708		29,203		76,790		36,870		82,198	65,849	26,553	147,823	2,146	114,482	651,622	752,243
Automobile and travel		15,848		21,046		25,033		23,072		19,888	13,859	21,825	38,799	57	39,557	218,984	238,983
Professional and directors fees		14,963		-		225				-	15,000	-	(1,276)	(38)	1,978	30,852	15,000
Total operating expenses		351,120	_	329,997	_	432,412		339,421	_	291,201	242,783	237,388	533,541	4,094	452,721	3,214,678	3,181,304
Operating income (loss) before																	
depreciation		187,540		85,397		73,388		47,715		119,415	50,119	38,272	277,475	2,407	207,160	1,088,888	1,034,801
Depreciation		(35,109)		(20,927)		(29,466)		(43,613)		(73,681)	(52,795)	(20,380)	(121,495)	(7,288)	(95,206)	(499,960)	(514,604)
Operating income (loss)		152,431		64,470		43,922		4,102	_	45,734	(2,676)	17,892	155,980	(4,881)	111,954	588,928	520,197
Nonoperating revenues (expenses):								•									
Interest income		336		175		289		157		371	223	171	6	-	14	1,742	2,500
Gain on disposal of assets		-		-		-		-		-	-	-	-	-	208,889	208,889	5,166
Interest expense		(5,265)		-		(76)		(2,103)		(10,708)	(1,598)	(5,646)	(5,793)	(12,426)	(6,339)	(49,954)	(136,785)
Total nonoperating revenues (expenses)		(4,929)		175		213	_	(1,946)	_	(10,337)	(1,375)	(5,475)	(5,787)	(12,426)	202,564	160,677	(129,119)
Change in net position		147,502		64,645		44,135		2,156		35,397	(4,051)	12,417	150,193	(17,307)	314,518	749,605	391,078
Net position, beginning		585,450		282,017		115,348		477,990		1,227,118	752,781	509,258	261,218	(472,492)	819,668	4,558,356	4,167,278
Net position, ending	\$	732,952	\$	346,662	\$	159,483	\$	480,146	<u>\$</u>	1,262,515	\$ 748,730	\$ 521,675	\$ 411,411	\$ (489,799)	\$1,134,186	\$ 5,307,961	\$ 4,558,356

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## RED RIVER AUTHORITY OF TEXAS COMBINING SCHEDULE OF NET POSITION - DISTRICT 11

	Turkey-		Harrel's	Northfield-		Т	otals
ASSETS	Estelline	Newlin	Chapel	Carey	Rural #1	2015	2014
Current assets:							
Cash and short-term investments	\$ -	\$ 364,224	\$ -	\$ -	\$ 17,591	\$ 381,815	\$ 367,353
Investments	22,400	124,093	-	-	5,993	152,486	146,606
Receivables:							
Trade and contracts	40,865	10,019	4,635	140,509	1,859	197,887	71,313
Total current assets	63,265	498,336	4,635	140,509	25,443	732,188	585,272
Restricted assets:							
Cash and short-term investments	1,785	227	111	433	684	3,240	3,112
Investments	1,621	207	100	393	620	2,941	3,069
Total restricted assets	3,406	434	211	826	1,304	6,181	6,181
Capital assets:							
Capital assets not being depreciated:							
Land and easements	52,123	-	-	-	-	52,123	52,123
Construction in progress	7,927		<u> </u>		-	7,927	15,040
Total capital assets not being depreciated	60,050		-	-	-	60,050	67,163
Capital assets being depreciated:							
Water and sewer systems	616,968	36,378	40,202	599,686	8,851	1,302,085	1,180,440
Total capital assets being depreciated	616,968	36,378	40,202	599,686	8,851	1,302,085	1,180,440
Less accumulated depreciation	(486,427)	(30,223)	(32,654)	(368,551)	(8,842)	(926,697)	(891,587)
Total capital assets, being depreciated, net	130,541	6,155	7,548	231,135	9	375,388	288,853
Total capital assets, net	190,591	6,155	7,548	231,135	9	435,438	356,016
Total assets	257,262	504,925	12,394	372,470	26,756	1,173,807	947,469
LIABILITIES AND NET POSITION					3		
Current liabilities (payable from current assets):	•						
Bank overdraft	184,551	-	18,072	124,234	-	326,857	240,826
Accounts payable - trade	9,415	2,084	827	1,858	260	14,444	11,826
Accrued payroll and related taxes	647	120	100	286	50	1,203	1,688
Interfund loans payable, current	10,782					10,782	9,526
	205,395	2,204	18,999	126,378	310	353,286	263,866
Current liabilities (payable from restricted assets):							
Bonds payable, current	<u> </u>		-				
Total current liabilities	205,395	2,204	18,999	126,378	310	353,286	263,866
Noncurrent liabilities:							
Bonds payable, less current maturities	-	· -	-	-	-	-	-
Interfund loans payable, less							
current maturities	72,514	-	-	-	-	72,514	83,798
Deposits	7,780	1,525	1,150	3,850	750	15,055	14,355
Total noncurrent liabilities	80,294	1,525	1,150	3,850	750	87,569	98,153
Total liabilities	285,689	3,729	20,149	130,228	1,060	440,855	362,019
Net position:							
Net investment in capital assets	107,295	6,155	7,548	231,135	, 9	352,142	262,692
Restricted for:							
Debt service, repair and replacement, and construction	3,406	434	211	826	1,304	6,181	6,181
Unrestricted	(139,128)	494,607	(15,514)	10,281	24,383	374,629	316,577
Total net position	\$ (28,427)	\$ 501,196	\$ (7,755)	\$ 242,242	\$ 25,696	\$ 732,952	<u>\$ 585,450</u>

## COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 11

for the year ended September 30, 2015, with comparable totals for 2014

	Turkey-		Harrel's	Northfield-		Totals	
	Estelline	Newlin	Chapel_	Carey	Rural #1	2015	2014
Operating revenues:			<del> </del>				
Water and sewer sales	\$ 230,267	\$ 54,965	\$ 26,960	\$ 83,278	\$ 12,090	\$ 407,560	\$ 395,876
Charges for materials and services	-	-	-	124,665	-	124,665	-
Other	4,046	350	115	1,924		6,435	7,586
Total operating revenues	234,313	55,315	27,075	209,867	12,090	538,660	403,462
Operating expenses:							
Water purchases	44,770	23,291	8,428	18,765	3,253	98,507	91,746
Personnel services	47,579	9,138	7,440	21,716	3,566	89,439	89,276
Administrative costs	39,116	4,942	4,020	11,752	2,825	62,655	50,568
Utilities, supplies, and maintenance	42,268	4,692	6,839	15,102	807	69,708	65,415
Automobile and travel	8,465	1,613	1,312	3,829	629	15,848	17,485
Professional and directors fees	14,963	-	-			14,963	240
Total operating expenses	197,161	43,676	28,039	71,164	11,080	351,120	314,730
Operating income (loss) before	<del></del>						
depreciation	37,152	11,639	(964)	138,703	1,010	187,540	88,732
Depreciation	(16,583)	(601)	(737)	(17,011)	(177)	(35,109)	(32,167)
Operating income (loss)	20,569	11,038	(1,701)	121,692	833	152,431	56,565
Nonoperating revenues (expenses):							
Interest income	46	275	• -	1	14	336	404
Interest expense	(5,265)	-	-	-	-	(5,265)	(8,020)
Total nonoperating revenues (expenses)	(5,219)	275	-	1	14	(4,929)	(7,616)
Change in net position	15,350	11,313	(1,701)	121,693	847	147,502	48,949
Net position, beginning	(43,777)	489,883	(6,054)	120,549	24,849	585,450	536,501
Net position, ending	\$ (28,427)	\$ 501,196	\$ (7,755)	\$ 242,242	\$ 25,696	\$ 732,952	\$ 585,450

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## RED RIVER AUTHORITY OF TEXAS COMBINING SCHEDULE OF NET POSITION - DISTRICT 12

		Quanah		Old	Medicine	Quanah	Kirkland	Tot	als
ASSETS	Goodlett	Southwest	Rural #2	Goodlett	Mound	Northeast	Lazare	2015	2014
Current assets:									
Cash and short-term investments	\$ 6,619	\$ -	\$ 44,669	\$ 6,626	\$ 132,489	\$ 53,557	\$ -	\$ 243,960	\$ 193,834
Investments	2,255	-	15,219	2,258	45,140	18,247	-	83,119	68,365
Receivables:				,					
Trade and contracts	4,712	6,200	6,892	4,637	20,072	19,356	12,059	73,928	67,536
Total current assets	13,586	6,200	66,780	13,521	197,701	91,160	12,059	401,007	329,735
Restricted assets:									
Cash and short-term investments	222	549	1,786	2,343	370	895	2,131	8,296	7,267
Investments	201	498	1,622	2,126	336	812	1,934	7,529	8,558
Total restricted assets	423	1,047	3,408	4,469	706	1,707	4,065	15,825	15,825
Capital assets:									•
Capital assets not being depreciated:									
Land and easements	-	-	-	-	-	•	-	-	-
Construction in progress							-		-
Total capital assets not being depreciated	-					-		· •	-
Capital assets being depreciated:									
Water and sewer systems	105,982	107,989	24,935	39,654	233,987	260,173	178,686	951,406	951,406
Total capital assets being depreciated	105,982	107,989	24,935	39,654	233,987	260,173	178,686	951,406	951,406
Less accumulated depreciation	(85,365)	(86,973)	(24,908)	(39,296)	(165,161)	(208,091)	(148,482)	(758,276)	(737,350)
Total capital assets, being depreciated, net	20,617	21,016	27	358	68,826	52,082	30,204	193,130	214,056
Total capital assets, net	20,617	21,016	27	358	68,826	52,082	30,204	193,130	214,056
Total assets	34,626	28,263	70,215	18,348	267,233	144,949	46,328	609,962	559,616
LIABILITIES AND NET POSITION									
Current liabilities (payable from current assets):									
Bank overdraft	-	90,063	-	-	-	-	143,649	233,712	245,310
Accounts payable - trade	689	699	1,025	422	2,152	2,708	2,242	9,937	13,612
Accrued payroll and related taxes	61	96	123	86	105	241	164	876	352
Interfund loans payable, current									-
	750	90,858	1,148	508	2,257	2,949	146,055	244,525	259,274
Current liabilities (payable from restricted assets):							•		
Bonds payable, current						-			
Total current liabilities	750	90,858	1,148	508	2,257	2,949	146,055	244,525	259,274
Noncurrent liabilities:									
Bonds payable, less current maturities	-	-	-	-	-	-	-	· -	-
Interfund loans payable, less									
current maturities	-	-	-	-	-	-	-	-	-
Deposits	1,500	1,825	2,550	1,650	2,325	5,400	3,525	18,775	18,325
Total noncurrent liabilities	1,500	1,825	2,550	1,650	2,325	5,400	3,525	18,775	18,325
Total liabilities	2,250	92,683	3,698	2,158	4,582	8,349	149,580	263,300	277,599
Net position:									
Net investment in capital assets	20,617	21,016	27	358	68,826	52,082	30,204	193,130	214,056
Restricted for:	400	1.04=	2.400	4.460	701				
Debt service, repair and replacement, and construction	423	1,047	3,408	4,469	706	1,707	4,065	15,825	15,825
Unrestricted	11,336	(86,483)	63,082	11,363	193,119	82,811	(137,521)	137,707	52,136
Total net position	\$ 32,376	\$ (64,420)	\$ 66,517	\$ 16,190	\$ 262,651	\$ 136,600	\$ (103,252)	\$ 346,662	\$ 282,017

## COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 12

for the year ended September 30, 2015, with comparable totals for 2014

	Quanah			Old	Medicine	Quanah	Kirkland-	Totals	
	Goodlett	Southwest	Rural #2	Goodlett	Mound	Northeast	Lazare	2015	2014
Operating revenues:									
Water and sewer sales	\$ 24,131	\$ 30,336	\$ 46,027	\$ 27,222	\$117,331	\$ 95,819	\$ 65,694	\$ 406,560	\$ 403,737
Other	1,085	850	545	768	1,619	2,303	1,664	8,834	6,722
Total operating revenues	25,216	31,186	46,572	27,990	118,950	98,122	67,358	415,394	410,459
Operating expenses:									
Water purchases	5,698	4,222	12,608	4,094	54,647	24,859	19,863	125,991	134,041
Personnel services	6,150	10,067	12,630	8,592	10,775	24,472	16,587	89,273	81,647
Administrative costs	4,425	7,282	9,133	6,193	7,860	17,614	11,977	64,484	65,775
Utilities, supplies, and maintenance	1,204	2,600	1,000	3,261	5,711	9,237	6,190	29,203	36,709
Automobile and travel	1,448	2,382	2,980	2,020	2,543	5,766	3,907	21,046	23,127
Professional and directors fees	, -	_	· -	, <u>-</u>	, <u>-</u>	,	-	_	· •
Total operating expenses	18,925	26,553	38,351	24,160	81,536	81,948	58,524	329,997	341,299
Operating income (loss) before			***************************************						
depreciation	6,291	4,633	8,221	3,830	37,414	16,174	8,834	85,397	69,160
Depreciation	(2,013)	(2,052)	(499)	(860)	(6,888)	(5,085)	(3,530)	(20,927)	(20,928)
Operating income (loss)	4,278	2,581	7,722	2,970	30,526	11,089	5,304	64,470	48,232
Nonoperating revenues (expenses):									
Interest income	3	_	34	7	91	38	2	175	193
Interest expense	_	_	-	-	_	. •	_	-	(709)
Total nonoperating revenues (expenses)	3	-	34	7	91	38	2	175	(516)
Change in net position	4,281	2,581	7,756	2,977	30,617	11,127	5,306	64,645	47,716
Net position, beginning	28,095	(67,001)	58,761	13,213	232,034	125,473	(108,558)	282,017	234,301
Net position, ending	\$ 32,376	\$ (64,420)	\$ 66,517	\$ 16,190	\$262,651	\$ 136,600	\$ (103,252)	\$ 346,662	\$ 282,017

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## RED RIVER AUTHORITY OF TEXAS COMBINING SCHEDULE OF NET POSITION - DISTRICT 13

				Farmers	Tot	āls	
ASSETS	Lockett	Box	Hinds	Valley	2015	2014	
Current assets:							
Cash and short-term investments	\$ -	\$ 348,050	\$ -	\$ 30,999	\$ 379,049	\$ 358,332	
Investments	-	118,583	-	10,561	129,144	126,382	
Receivables:							
Trade and contracts	42,044	8,853	10,335	7,273	68,505	69,731	
Total current assets	42,044	475,486	10,335	48,833	576,698	554,445	
Restricted assets:							
Cash and short-term investments	2,622	380	438	403	3,843	3,423	
Investments	2,381	345	398	366	3,490	3,910	
Total restricted assets	5,003	725	836	769	7,333	7,333	
Capital assets:							
Capital assets not being depreciated:							
Land and easements	1,004	•	, •	-	1,004	1,004	
Construction in progress			28,490		28,490	15,000	
Total capital assets not being depreciated	1,004		28,490	-	29,494	16,004	
Capital assets being depreciated:	,						
Water and sewer systems	517,604	140,324	177,819	182,216	1,017,963_	962,164	
Total capital assets being depreciated	517,604	140,324	177,819	182,216	1,017,963	962,164	
Less accumulated depreciation	(367,398)	(112,507)	(126,113)	(147,472)	(753,490)	(724,025)	
Total capital assets, being depreciated, net	150,206	27,817	51,706	34,744	264,473	238,139	
Total capital assets, net	151,210	27,817	80,196	34,744	293,967	254,143	
Total assets	198,257	504,028	91,367	84,346	877,998	815,921	
LIABILITIES AND NET POSITION							
Current liabilities (payable from current assets):	4						
Bank overdraft	622,600	-	67,376	-	689,976	660,075	
Accounts payable - trade	1,471	251	1,362	917	4,001	15,579	
Accrued payroll and related taxes	1,306	229	327	248	2,110	1,033	
Interfund loans payable, current	· -	-	228	-	228	1,308	
• • •	625,377	480	69,293	1,165	696,315	677,995	
Current liabilities (payable from restricted assets):	,		•		•	,	
Bonds payable, current	-		-	-	-	-	
Total current liabilities	625,377	480	69,293	1,165	696,315	677,995	
Noncurrent liabilities:							
Bonds payable, less current maturities		-	-	•	· -	-	
Interfund loans payable, less			•				
current maturities	-	-	-	-	-	228	
Deposits	14,300	2,975	2,875	2,050	22,200	22,350	
Total noncurrent liabilities	14,300	2,975	2,875	2,050	22,200	22,578	
Total liabilities	639,677	3,455	72,168	3,215	718,515	700,573	
Net position:	· · · · · · · · · · · · · · · · · · ·						
Net investment in capital assets	151,210	27,817	79,968	34,744	293,739	252,607	
Restricted for:							
Debt service, repair and replacement, and construction	5,003	725	836	769	7,333	7,333	
Unrestricted	(597,633)	472,031	(61,605)	45,618	(141,589)	(144,592)	
Total net position	\$ (441,420)	\$ 500,573	\$ 19,199	\$ 81,131	\$ 159,483	\$ 115,348	

## COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 13

for the year ended September 30, 2015, with comparable totals for 2014

				Farmers	Totals		
	Lockett	Box	Hinds	Valley	2015	2014	
Operating revenues:							
Water and sewer sales	\$ 277,876	\$ 60,755	\$ 73,760	\$ 51,341	\$ 463,732	\$ 460,310	
Charges for materials and services	31,752	•	-	-	31,752	-	
Other	8,414	922	350	630	10,316	47,046	
Total operating revenues	318,042	61,677	74,110	51,971	505,800	507,356	
Operating expenses:							
Water purchases	101,690	22,564	13,117	7,575	144,946	127,788	
Personnel services	67,810	12,018	17,126	12,873	109,827	95,550	
Administrative costs	46,618	8,321	11,786	8,866	75,591	76,328	
Utilities, supplies, and maintenance	44,548	3,606	19,354	9,282	76,790	95,829	
Automobile and travel	15,475	2,707	3,921	2,930	25,033	26,879	
Professional and directors fees	225	-	-	-	225	<u>-</u>	
Total operating expenses	276,366	49,216	65,304	41,526	432,412	422,374	
Operating income (loss) before							
depreciation	41,676	12,461	8,806	10,445	73,388	84,982	
Depreciation	(16,067)	(2,911)	(6,856)	(3,632)	(29,466)	(26,686)	
Operating income (loss)	25,609	9,550	1,950	6,813	43,922	58,296	
Nonoperating revenues (expenses):							
Interest income	3	264	1	21	289	366	
Interest expense	-	•	(76)	-	(76)	(1,009)	
Total nonoperating revenues (expenses)	3	264	(75)	21	213	(643)	
Change in net position	25,612	9,814	1,875	6,834	44,135	57,653	
Net position, beginning	(467,032)	490,759	17,324	74,297	115,348	57,695	
Net position, ending	\$ (441,420)	\$ 500,573	\$ 19,199	\$ 81,131	\$ 159,483	\$ 115,348	

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# RED RIVER AUTHORITY OF TEXAS COMBINING SCHEDULE OF NET POSITION - DISTRICT 14 September 30, 2015, with comparable totals for 2014

	Tell		Saied	Garden		To	tals
ASSETS	Cee Vee	Childress	Addition	Valley	Rural #3	2015	2014
Current assets:		-					
Cash and short-term investments	\$ -	\$ 121,726	\$ 34,653	\$ 37,427	\$ 15,692	\$ 209,498	\$ 185,783
Investments	-	41,473	11,807	12,752	5,346	71,378	65,525
Receivables:						•	
Trade and contracts	31,877	18,692	6,784	8,669	1,366	67,388	61,189
Total current assets	31,877	181,891	53,244	58,848	22,404	348,264	312,497
Restricted assets:							
Cash and short-term investments	1,340	671	281	282	589	3,163	2,818
Investments	1,216	609	256	256	535	2,872	3,217
Total restricted assets	2,556	1,280	537	538	1,124	6,035	6,035
Capital assets:		<del></del>				0,020	0,000
Capital assets not being depreciated:							
Land and easements	100	_	_	_	_	100	100
Construction in progress		1,883	_	<u>.</u>	_	1,883	100
Total capital assets not being depreciated	100	1,883	_			1,983	100
Capital assets being depreciated:		1,005		-		1,765	
Water and sewer systems	653,016	181,662	50,594	208,395	7,771	1,101,438	1,070,387
Total capital assets being depreciated	653,016	181,662	50,594	208,395	7,771	1,101,438	1,070,387
Less accumulated depreciation	(478,814)	(131,916)	(41,323)	(125,216)	$\frac{7,771}{(7,771)}$	(785,040)	(741,426)
Total capital assets, being depreciated, net	174,202	49,746	9,271	83,179	(7,771)	316,398	328,961
Total capital assets, net	174,302	51,629	9,271	83,179		318,381	329,061
Total assets	208,735	234,800	63,052	142,565	23,528		
1 Otal assets	208,733	234,800	05,032	142,303	23,326	672,680	647,593
LIABILITIES AND NET POSITION							
Current liabilities (payable from current assets):							
Bank overdraft	131,117	-	<b>-</b> ·	-	_	131,117	107,632
Accounts payable - trade	7,302	5,396	1,321	1,327	224	15,570	12,182
Accrued payroll and related taxes	468	302	66	147	34	1,017	826
Interfund loans payable, current	1,439	2,821	-	* . ,	-	4,260	3,933
	140,326	8,519	1,387	1,474	258	151,964	124,573
Current liabilities (payable from restricted assets):	110,520	0,517	1,507	1,774	250	131,704	124,575
Bonds payable, current	_	_	_	_			
Total current liabilities	140,326	8,519	1,387	1,474	258	151,964	124,573
Noncurrent liabilities:	110,520	0,517	1,507	1,474		131,904	124,373
Bonds payable, less current maturities	_	_	_	_	_		
Interfund loans payable, less		_	_	_	_		-
current maturities	6,710	13,160				19,870	24,130
Deposits	10,075	6,025	1,450	2,600	550	20,700	20,900
Total noncurrent liabilities	16,785	19,185	1,450	2,600	550	40,570	45,030
Total liabilities	157,111	27,704	2,837	4.074			
Net position:	137,111	21,104	2,037	4,074	808	192,534	169,603
Net investment in capital assets	166,153	35,648	9,271	83,179	•	204.251	200.000
Restricted for:	100,133	33,048	9,4/1	83,179	-	294,251	300,998
Debt service, repair and replacement, and construction	2,556	1 200	57T ·	520	1 104	( 025	C 025
Unrestricted	2,336 (117,085)	1,280	537	538	1,124	6,035	6,035
		170,168	50,407	54,774	21,596	179,860	170,957
Total net position	\$ 51,624	\$ 207,096	\$ 60,215	\$ 138,491	\$ 22,720	\$ 480,146	\$ 477,990

## COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 14

for the year ended September 30, 2015, with comparable totals for 2014

	Tell		Saied Garden			To	tals
	Cee Vee	Childress	Addition	Valley	Rural #3	2015	2014
Operating revenues:					-		
Water and sewer sales	\$ 183,169	\$ 106,734	\$ 27,265	\$ 49,116	\$ 9,232	\$ 375,516	\$ 376,742
Charges for materials and services	-	7,842	-	•	-	7,842	-
Other	890	1,340	(35)	1,568	15_	3,778	7,897
Total operating revenues	184,059	115,916	27,230	50,684	9,247	387,136	384,639
Operating expenses:							8
Water purchases	67,431	31,382	12,486	16,255	2,066	129,620	134,806
Personnel services	36,564	23,231	5,120	11,194	2,743	78,852	66,737
Administrative costs	32,918	20,886	4,663	10,062	2,478	71,007	69,703
Utilities, supplies, and maintenance	24,793	6,301	1,718	3,700	358	36,870	37,695
Automobile and travel	10,722	6,784	1,496	3,265	805	23,072	24,408
Professional and directors fees	-	-	-		-		
Total operating expenses	172,428	88,584	25,483	44,476	8,450	339,421	333,349
Operating income (loss) before							
depreciation	11,631	27,332	1,747	6,208	797	47,715	51,290
Depreciation	(28,505)	(5,412)	(905)	(8,791)		(43,613)	(42,489)
Operating income (loss)	(16,874)	21,920	842	(2,583)	<del>797</del>	4,102	8,801
Nonoperating revenues (expenses):							
Interest income	1	89	27	28	12	157	178
Interest expense	(710)	(1,393)	-	-	-	(2,103)	(3,061)
Total nonoperating revenues (expenses)	(709)	(1,304)	27	28	12	(1,946)	(2,883)
Change in net position	(17,583)	20,616	869	(2,555)	809	2,156	5,918
Net position, beginning	69,207	186,480	59,346	141,046	21,911	477,990	472,072
Net position, ending	\$ 51,624	\$ 207,096	\$ 60,215	\$ 138,491	\$ 22,720	\$ 480,146	\$ 477,990

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## RED RIVER AUTHORITY OF TEXAS COMBINING SCHEDULE OF NET POSITION - DISTRICT 15

	Guthrie-	Foard	Truscott-	Totals		
ASSETS	Dumont	County	Gilliland	2015	2014	
Current assets:						
Cash and short-term investments	\$ 346,133	\$ 146,336	\$ -	\$ 492,469	\$ 474,868	
Investments	117,930	49,857	-	167,787	167,485	
Receivables:						
Trade and contracts	37,062	21,117	22,239	80,418	62,595	
Total current assets	501,125	217,310	22,239	740,674	704,948	
Restricted assets:						
Cash and short-term investments	841	863	909	2,613	2,328	
Investments	764	784	825	2,373	2,658	
Total restricted assets	1,605	1,647	1,734	4,986	4,986	
Capital assets:			<del></del>			
Capital assets not being depreciated:						
Land and easements	•	-	-	· •	_	
Construction in progress	15,000_		15,000	30,000	30,000	
Total capital assets not being depreciated	15,000		15,000	30,000	30,000	
Capital assets being depreciated:	*					
Water and sewer systems	845,055	476,661	665,921	1,987,637	1,987,637	
Total capital assets being depreciated	845,055	476,661	665,921	1,987,637	1,987,637	
Less accumulated depreciation	(475,781)	(338,830)	(486,901)	(1,301,512)	(1,227,831)	
Total capital assets, being depreciated, net	369,274	137,831	179,020	686,125	759,806	
Total capital assets, net	384,274	137,831	194,020	716,125	789,806	
Total assets	887,004	356,788	217,993	1,461,785	1,499,740	
LIABILITIES AND NET POSITION						
Current liabilities (payable from current assets):						
Bank overdraft	-	-	64,307	64,307	92,701	
Accounts payable - trade	1,956	6,142	1,483	9,581	5,934	
Accrued payroll and related taxes	1,402	1,328	1,056	3,786	2,555	
Interfund loans payable, current	19,917_	12,230_	16,791_	48,938	49,336	
	23,275	19,700	83,637	126,612	150,526	
Current liabilities (payable from restricted assets):						
Bonds payable, current			<u> </u>			
Total current liabilities	23,275	19,700	83,637	126,612	150,526	
Noncurrent liabilities:						
Bonds payable, less current maturities	•	-	-	-	<u>-</u>	
Interfund loans payable, less						
current maturities	20,129	30,328	7,401	57,858	106,796	
Deposits	5,000	6,050	3,750	14,800	15,300	
Total noncurrent liabilities	25,129	36,378	11,151	72,658	122,096	
Total liabilities	48,404	56,078	94,788	199,270	272,622	
Net position:						
Net investment in capital assets	344,228	95,273	169,828	609,329	633,674	
Restricted for:	•	•	-	•	•	
Debt service, repair and replacement, and construction	1,605	1,647	1,734	4,986	4,986	
Unrestricted	492,767	203,790	(48,357)	648,200	588,458	
Total net position	\$ 838,600	\$ 300,710	\$ 123,205	\$ 1,262,515	\$ 1,227,118	

#### COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION **DISTRICT 15**

**RED RIVER AUTHORITY OF TEXAS** 

for the year ended September 30, 2015, with comparable totals for 2014

	Guthrie-	uthrie- Foard Truscott-		Totals		
	Dumont	County	Gilliland	2015	2014	
Operating revenues:						
Water and sewer sales	\$ 151,926	\$ 129,622	\$ 124,222	\$ 405,770	\$ 415,724	
Other	1,150	2,151	1,545	4,846	6,747	
Total operating revenues	153,076	131,773	125,767	410,616	422,471	
Operating expenses:						
Water purchases	-	35,103	985	36,088	28,081	
Personnel services	33,937	32,420	25,520	91,877	90,556	
Administrative costs	22,881	21,414	16,855	61,150	60,506	
Utilities, supplies, and maintenance	37,331	18,208	26,659	82,198	95,585	
Automobile and travel	7,345	6,980	5,563	19,888	21,279	
Professional and directors fees	-	-	-	-	· <u>-</u>	
Total operating expenses	101,494	114,125	75,582	291,201	296,007	
Operating income (loss) before						
depreciation	51,582	17,648	50,185	119,415	126,464	
Depreciation	(34,479)	(15,487)	(23,715)	(73,681)	(73,754)	
Operating income (loss)	17,103	2,161	26,470	45,734	52,710	
Nonoperating revenues (expenses):						
Interest income	256	114	1	371	459	
Interest expense	(4,010)	(4,082)	(2,616)	(10,708)	(15,568)	
Total nonoperating revenues (expenses)	(3,754)	(3,968)	(2,615)	(10,337)	(15,109)	
Change in net position	13,349	(1,807)	23,855	35,397	37,601	
Net position, beginning	825,251	302,517	99,350	1,227,118	1,189,517	
Net position, ending	\$ 838,600	\$ 300,710	\$ 123,205	\$ 1,262,515	\$ 1,227,118	

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#### **COMBINING SCHEDULE OF NET POSITION - DISTRICT 16**

				Club Lake-	To	tals
ASSETS	Samnorwood	Dodson	Friendship	Memphis NE	2015	2014
Current assets:	****				· · · · · · · · · · · · · · · · · · ·	
Cash and short-term investments	\$ -	\$ 270,937	\$ 1,387	\$ -	\$ 272,324	\$ 279,345
Investments	-	92,310	473	•	92,783	98,524
Receivables:						
Trade and contracts	11,888_	17,915	8,831	5,182	43,816	49,602
Total current assets	11,888	381,162	10,691	5,182	408,923	427,471
Restricted assets:		<del></del>	<del> </del>	<u> </u>	<u> </u>	
Cash and short-term investments	816	693	299	238	2,046	1,824
Investments	741	630	272	216	1,859	2,081
Total restricted assets	1,557	1,323	571	454	3,905	3,905
Capital assets:						
Capital assets not being depreciated:						
Land and easements	9,000	72,100	•	•	81,100	81,100
Construction in progress	35,291		-	-	35,291	15,000
Total capital assets not being depreciated	44,291	72,100	•	-	116,391	96,100
Capital assets being depreciated:	· · · · · · · · · · · · · · · · · · ·					
Water and sewer systems	565,051	787,786	441,237	111,366	1,905,440	1,849,890
Total capital assets being depreciated	565,051	787,786	441,237	111,366	1,905,440	1,849,890
Less accumulated depreciation	(468,413)	(586,470)	(311,923)	(86,092)	(1,452,898)	(1,400,103)
Total capital assets, being depreciated, net	96,638	201,316	129,314	25,274	452,542	449,787
Total capital assets, net	140,929	273,416	129,314	25,274	568,933	545,887
Total assets	154,374	655,901	140,576	30,910	981,761	977,263
LIABILITIES AND NET POSITION			· ·			
Current liabilities (payable from current assets):						
Bank overdraft	103.042	_	_	96,590	199,632	186,699
Accounts payable - trade	436	1,469	1,269	727	3,901	4,949
Accrued payroll and related taxes	304	448	74	152	978	847
Interfund loans payable, current	3,970	-	-	152	3,970	3,666
interralia loans payable, current	107,752	1,917	1,343	97,469	208,481	196,161
Current liabilities (payable from restricted assets):	107,732	1,517	1,545	71,407	200,401	170,101
Bonds payable, current	•					
Total current liabilities	107,752	1,917	1,343	97,469	208,481	196,161
Noncurrent liabilities:	107,732	1,717	1,343	77,407	200,461	170,101
Bonds payable, less current maturities	-	•	•	•	•	-
Interfund loans payable, less current maturities	14,000				. 14,000	17,971
	2,725	5,050	875	1,900	10,550	10,350
Deposits Total noncurrent liabilities	16,725	5,050	875	1,900	24,550	28,321
Total liabilities	124,477	6,967	2,218	99,369	233,031	224,482
	124,477	0,907	2,210	99,309	233,031	224,402
Net position:	122.050	272 416	120 214	25 274	550,963	524,250
Net investment in capital assets Restricted for:	122,959	273,416	129,314	25,274	550,505	324,230
Debt service, repair and replacement, and construction	1,557	1,323	571	454	3,905	3,905
Unrestricted	(94,619)	1,323 374,195	8,473	(94,187)	193,862	224,626
				\$ (68,459)	\$748,730_	\$ 752,781
Total net position	\$ 29,897	\$ 648,934	\$ 138,358	<b>a</b> (08,439)	D /48,/3U	a /32,/81

## COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 16

for the year ended September 30, 2015, with comparable totals for 2014

			Plaska	Club Lake-	Tot	tals
	Samnorwood	Dodson	Friendship	Memphis NE	2015	2014
Operating revenues:						
Water and sewer sales	\$ 87,479	\$ 121,713	\$ 41,807	\$ 35,729	\$ 286,728	\$ 299,611
Other	1,684	1,585	2,280	625	6,174	4,231
Total operating revenues	89,163	123,298	44,087	36,354	292,902	303,842
Operating expenses:						
Water purchases	-	9,549	12,171	5,619	27,339	26,176
Personnel services	25,171	37,003	5,929	12,508	80,611	74,614
Administrative costs	12,525	18,443	2,946	6,211	40,125	40,588
Utilities, supplies, and maintenance	27,700	25,777	8,594	3,778	65,849	59,670
Automobile and travel	4,479	6,319	1,007	2,054	13,859	14,522
Professional and directors fees	-	15,000	-	-	15,000	
Total operating expenses	69,875	112,091	30,647	30,170	242,783	215,570
Operating income (loss) before						
depreciation	19,288	11,207	13,440	6,184	50,119	88,272
Depreciation	(15,101)	(18,159)	(17,048)	(2,487)	(52,795)	(51,786)
Operating income (loss)	4,187	(6,952)	(3,608)	3,697	(2,676)	36,486
Nonoperating revenues (expenses):						
Interest income	1	221	1	-	223	270
Interest expense	(1,598)				(1,598)	(3,176)
Total nonoperating revenues (expenses)	(1,597)	221	1		(1,375)	(2,906)
Change in net position	2,590	(6,731)	(3,607)	3,697	(4,051)	33,580
Net position, beginning	27,307	655,665	141,965	(72,156)	752,781	719,201
Net position, ending	\$ 29,897	\$ 648,934	\$ 138,358	\$ (68,459)	\$ 748,730	\$ 752,781

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#### RED RIVER AUTHORITY OF TEXAS

#### COMBINING SCHEDULE OF NET POSITION - DISTRICT 18 $\,$

ASSETS			Greenbelt	Total	•
Cash and short-term investments	ASSETS	Howardwick	=		
Investments   \$8,013   13,310   100,323   92,613     Receivables:   33,417   6,958   40,375   41,197     Total current assets   33,417   6,958   40,375   43,152     Total current assets   375,820   59,332   455,152   396,395     Retricted assets:   3,345   59,332   445,152   396,395     Investments   3,435   597   4,032   4,158     Investments   3,435   597   4,032   4,158     Investments   28,000   1,254   8,474   8,474     Capital assets not being depreciated:   22,000   28,000   28,000     Land and casements   28,000   - 28,000   28,000     Construction in progress	Current assets:	,			
Investments   \$8,013   13,310   100,323   92,613     Receivables:   33,417   6,958   40,375   41,197     Total current assets   33,417   6,958   40,375   43,152     Total current assets   375,820   59,332   455,152   396,395     Retricted assets:   3,345   59,332   445,152   396,395     Investments   3,435   597   4,032   4,158     Investments   3,435   597   4,032   4,158     Investments   28,000   1,254   8,474   8,474     Capital assets not being depreciated:   22,000   28,000   28,000     Land and casements   28,000   - 28,000   28,000     Construction in progress	Cash and short-term investments	\$ 255,390	\$ 39,064	\$ 294,454	\$ 262,585
Receivables:   33.417	Investments		13,310		
Total current assets	Receivables:	,	•	, -	,
Total current assets	Trade and contracts	33,417	6,958	40.375	41.197
Cash and short-term investments   3,785   557   4,442   3,956     Investments   3,435   597   4,032   4,518     Total restricted assets   7,220   1,254   8,474   8,474     Capital assets   Capital assets not being depreciated:	Total current assets				
Total casticated assets	Restricted assets:				
Total casticated assets	Cash and short-term investments	3.785	657	4.442	3.956
Total captical assets	Investments		597		
Capital assets:   Capital assets not being depreciated:					
Capital assets not being depreciated:   Land and easements		- 3			
Canstruction in progress					
Construction in progress		28 000	_	28 000	28 000
Total capital assets not being depreciated   28,000   - 28,000   49,896		20,000	_	20,000	
Capital assets being depreciated:   Water and sewer systems   777,517   109,853   887,370   678,176   109,853   887,370   678,176   109,853   887,370   678,176   109,853   887,370   678,176   109,853   887,370   678,176   109,853   887,370   678,176   109,853   887,370   678,176   109,853   10		28,000		28 000	
Water and sewer systems         777,517         109,853         887,370         678,176           Total capital assets being depreciated         777,517         109,853         887,370         678,176           Less accumulated depreciation         (526,778)         (88,459)         (615,237)         (594,857)           Total capital assets, being depreciated, net         250,739         21,394         272,133         83,319           Total capital assets, being depreciated, net         250,739         21,394         272,133         33,319           Total capital assets, being depreciated, net         661,779         81,980         743,759         538,084           LIABLITIES AND NET POSITION         661,779         81,980         743,759         538,084           Current liabilities (payable from current assets):           Accounts payable - trade         4,937         1,680         6,617         4,186           Accrued payroll and related taxes         548         133         681         730           Interfund loans payable, current         25,402         1,813         27,215         5,759           Current liabilities (payable from restricted assets):         25,402         1,813         27,215         5,759           Sociation for the current subities <td></td> <td>28,000</td> <td></td> <td>28,000</td> <td>47,870</td>		28,000		28,000	47,870
Total capital assets being depreciated   777,517   109,853   887,370   678,176     Less accumulated depreciation   (526,778)   (526,778)   (584,857)   (594,857)     Total capital assets, being depreciated, net   2250,739   21,394   272,133   33,319     Total capital assets, net   278,739   21,394   300,133   133,215     Total capital assets, net   661,779   81,980   743,759   538,084     LIABILITIES AND NET POSITION		777 517	100.952	997 270	670 176
Less accumulated depreciation					
Total capital assets, being depreciated, net   250,739   21,394   272,133   83,319     Total capital assets, net   278,739   21,394   300,133   133,215     Total assets   661,779   81,980   743,759   538,084     LIABILITIES AND NET POSITION					
Total capital assets, net         278,739         21,394         300,133         133,215           Total assets         661,779         81,980         743,759         538,084           LIABILITIES AND NET POSITION         Current liabilities (payable from current assets):           Accounts payable - trade         4,937         1,680         6,617         4,186           Accrued payroll and related taxes         548         133         681         730           Interfund loans payable, current         19,917         -         19,917         843           Current liabilities (payable from restricted assets):         Embods payable, current         -					
Total assets   661,779   81,980   743,759   538,084   LIABILITIES AND NET POSITION					
Current liabilities (payable from current assets):   Accounts payable - trade	-				
Current liabilities (payable from current assets):   Accounts payable - trade		661,779	81,980	743,759	538,084
Accounts payable - trade         4,937         1,680         6,617         4,186           Accrued payroll and related taxes         548         133         681         730           Interfund loans payable, current         19,917         -         19,917         843           25,402         1,813         27,215         5,759           Current liabilities (payable from restricted assets):           Bonds payable, current         -					
Accrued payroll and related taxes         548         133         681         730           Interfund loans payable, current         19,917         -         19,917         843           Current liabilities (payable from restricted assets):         25,402         1,813         27,215         5,759           Bonds payable, current         -					
Interfund loans payable, current   19,917   - 19,917   843   25,402   1,813   27,215   5,759					4,186
Current liabilities (payable from restricted assets):   Bonds payable, current   Sends payable, less   Sends payable, less current maturities   Sends payable, less current maturities   Sends payable, less   Sends payable, les	Accrued payroll and related taxes	548	133	681	730
Current liabilities (payable from restricted assets):   Bonds payable, current   September   Septemb	Interfund loans payable, current	19,917_	<del>-</del> _	19,917_	
Current liabilities (payable from restricted assets):   Bonds payable, current   September   Septemb		25,402	1,813	27,215	5,759
Bonds payable, current   Formal Control   Formal Contro	Current liabilities (payable from restricted assets):				
Total current liabilities         25,402         1,813         27,215         5,759           Noncurrent liabilities:         Bonds payable, less current maturities           Interfund loans payable, less         - 177,594         - 177,594         4,542           Deposits         14,100         3,175         17,275         18,525           Total noncurrent liabilities         191,694         3,175         194,869         23,067           Total liabilities         217,096         4,988         222,084         28,826           Net position:         Net investment in capital assets         81,228         21,394         102,622         127,830           Restricted for:         Debt service, repair and replacement, and construction         7,220         1,254         8,474         8,474           Unrestricted         356,235         54,344         410,579         372,954		-	-	-	-
Noncurrent liabilities:         Bonds payable, less current maturities       -       -       -         Interfund loans payable, less       -       177,594       -       177,594       4,542         Deposits       14,100       3,175       17,275       18,525         Total noncurrent liabilities       191,694       3,175       194,869       23,067         Total liabilities       217,096       4,988       222,084       28,826         Net position:       Net investment in capital assets       81,228       21,394       102,622       127,830         Restricted for:       Debt service, repair and replacement, and construction       7,220       1,254       8,474       8,474         Unrestricted       356,235       54,344       410,579       372,954		25,402	1,813	27,215	5,759
Interfund loans payable, less         current maturities       177,594       -       177,594       4,542         Deposits       14,100       3,175       17,275       18,525         Total noncurrent liabilities       191,694       3,175       194,869       23,067         Total liabilities       217,096       4,988       222,084       28,826         Net investment in capital assets       81,228       21,394       102,622       127,830         Restricted for:       Debt service, repair and replacement, and construction       7,220       1,254       8,474       8,474         Unrestricted       356,235       54,344       410,579       372,954	Noncurrent liabilities:				
Interfund loans payable, less         current maturities       177,594       -       177,594       4,542         Deposits       14,100       3,175       17,275       18,525         Total noncurrent liabilities       191,694       3,175       194,869       23,067         Total liabilities       217,096       4,988       222,084       28,826         Net investment in capital assets       81,228       21,394       102,622       127,830         Restricted for:       Debt service, repair and replacement, and construction       7,220       1,254       8,474       8,474         Unrestricted       356,235       54,344       410,579       372,954	Bonds payable, less current maturities	-	-	-	•
current maturities         177,594         -         177,594         4,542           Deposits         14,100         3,175         17,275         18,525           Total noncurrent liabilities         191,694         3,175         194,869         23,067           Total liabilities         217,096         4,988         222,084         28,826           Net position:           Net investment in capital assets         81,228         21,394         102,622         127,830           Restricted for:         Debt service, repair and replacement, and construction         7,220         1,254         8,474         8,474           Unrestricted         356,235         54,344         410,579         372,954					
Deposits         14,100         3,175         17,275         18,525           Total noncurrent liabilities         191,694         3,175         194,869         23,067           Total liabilities         217,096         4,988         222,084         28,826           Net position:           Net investment in capital assets         81,228         21,394         102,622         127,830           Restricted for:         Debt service, repair and replacement, and construction         7,220         1,254         8,474         8,474           Unrestricted         356,235         54,344         410,579         372,954		177,594	-	177.594	4,542
Total noncurrent liabilities         191,694         3,175         194,869         23,067           Total liabilities         217,096         4,988         222,084         28,826           Net position:           Net investment in capital assets         81,228         21,394         102,622         127,830           Restricted for:         7,220         1,254         8,474         8,474           Unrestricted         356,235         54,344         410,579         372,954	Deposits		3,175		
Total liabilities         217,096         4,988         222,084         28,826           Net position:         Net investment in capital assets         81,228         21,394         102,622         127,830           Restricted for:         Debt service, repair and replacement, and construction         7,220         1,254         8,474         8,474           Unrestricted         356,235         54,344         410,579         372,954			3.175		
Net position:           Net investment in capital assets         81,228         21,394         102,622         127,830           Restricted for:         Debt service, repair and replacement, and construction         7,220         1,254         8,474         8,474           Unrestricted         356,235         54,344         410,579         372,954					
Net investment in capital assets       81,228       21,394       102,622       127,830         Restricted for:       Debt service, repair and replacement, and construction       7,220       1,254       8,474       8,474         Unrestricted       356,235       54,344       410,579       372,954	Net position:				
Restricted for:       Debt service, repair and replacement, and construction       7,220       1,254       8,474       8,474         Unrestricted       356,235       54,344       410,579       372,954		· 81.228	21.394	102.622	127 830
Debt service, repair and replacement, and construction       7,220       1,254       8,474       8,474         Unrestricted       356,235       54,344       410,579       372,954			,	,	12.,000
Unrestricted356,235 54,344 410,579 372,954		7.220	1.254	8.474	8 474
4 Y TT (UU) U (U)// U J(1.11/.) .6 .11/7.216	Total net position	\$ 444,683	\$ 76,992	\$ 521,675	\$ 509,258

## COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 18

for the year ended September 30, 2015, with comparable totals for 2014

		Greenbelt	Tot	als
	Howardwick	Lake	2015	2014
Operating revenues:				
Water and sewer sales	\$ 226,901	\$ 45,067	\$ 271,968	\$ 225,854
Other	3,333	359_	3,692	4,962
Total operating revenues	230,234	45,426	275,660	230,816
Operating expenses:				
Water purchases	-	13,594	13,594	17,212
Personnel services	47,783	11,439	59,222	58,488
Administrative costs	103,722	12,472	116,194	67,684
Utilities, supplies, and maintenance	22,440	4,113	26,553	32,153
Automobile and travel	17,735	4,090	21,825	24,240
Professional and directors fees				
Total operating expenses	191,680	45,708	237,388	199,777
Operating income (loss) before				
depreciation	38,554	(282)	38,272	31,039
Depreciation	(18,291)	(2,089)	(20,380)	(18,827)
Operating income (loss)	20,263	(2,371)	17,892	12,212
Nonoperating revenues (expenses):				
Interest income	140	31	171	268
Interest expense	(5,646)	<u> </u>	(5,646)	(1,174)
Total nonoperating revenues (expenses)	(5,506)	31	(5,475)	(906)
Change in net position	14,757	(2,340)	12,417	11,306
Net position, beginning	429,926	79,332	509,258	497,952
Net position, ending	\$ 444,683	\$ 76,992	\$ 521,675	\$ 509,258

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## RED RIVER AUTHORITY OF TEXAS COMBINING SCHEDULE OF NET POSITION - DISTRICT 19

	Lake		To	otals
ASSETS	Arrowhead	Ringgold	2015	2014
Current assets:		88		
Receivables:				
Trade and contracts	\$ 127,652	\$ 8,319	\$ 135,971	\$ 122,798
Total current assets	127.652	8,319	135,971	122,798
Restricted assets:				
Cash and short-term investments	4,528	750	5,278	4,701
Investments	4,111	681	4,792	5,369
Total restricted assets	8,639	1,431	10,070	10,070
Capital assets:	0,057		10,070	10,070
Capital assets not being depreciated:				
Land and easements	_	_		
Construction in progress	<del>-</del>	-	<del>-</del>	•
Total capital assets not being depreciated				
Capital assets being depreciated:				
Water and sewer systems	4,166,111	218,125	4,384,236	4,384,236
Total capital assets being depreciated	4,166,111	218,125	4,384,236	4,384,236
Less accumulated depreciation	(2,656,115)	(163,937)	(2,820,052)	(2,698,557)
Total capital assets, being depreciated, net	1,509,996	54,188	1,564,184	1,685,679
Total capital assets, net	1,509,996	54,188	1,564,184	1,685,679
Total capital assets, net	1,509,990	34,188	1,304,184	1,083,079
Total assets	1,646,287	63,938	1,710,225	1,818,547
LIABILITIES AND NET POSITION				
Current liabilities (payable from current assets):				
Bank overdraft	1,041,974	136,845	1,178,819	1,417,345
Accounts payable - trade	19,205	420	19,625	10,611
Accrued payroll and related taxes	2,469	253	2,722	3,467
Unearned revenue	9,401		9,401	2,555
Interfund loans payable, current	22,017	-	22,017	18,030
	1,095,066	137,518	1,232,584	1,452,008
Current liabilities (payable from restricted assets):	, ,	,		, ,
Bonds payable, current	· _	-	-	-
Total current liabilities	1,095,066	137,518	1,232,584	1,452,008
Noncurrent liabilities:		<del></del>		<del></del>
Bonds payable, less current maturities		-	-	
Interfund loans payable, less				
current maturities	31,080	-	31,080	70,296
Deposits	31,975	3,175	35,150	35,025
Total noncurrent liabilities	63,055	3,175	66,230	105,321
Total liabilities	1,158,121	140,693	1,298,814	1,557,329
Net position:				
Net investment in capital assets	1,456,899	54,188	1,511,087	1,597,353
Restricted for:	. ,	. ,	. ,	, , -
Debt service, repair and replacement, and construction	8,639	1,431	10,070	10,070
Unrestricted	(977,372)	(132,374)	(1,109,746)	(1,346,205)
Total net position	\$ 488,166	\$ (76,755)	\$ 411,411	\$ 261,218

## COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 19

for the year ended September 30, 2015, with comparable totals for 2014

	Lake		Tot	als
	Arrowhead	Ringgold	2015	2014
Operating revenues:			· · · · · · · · · · · · · · · · · · ·	
Water and sewer sales	\$ 738,406	\$ 51,419	\$ 789,825	\$ 786,112
Other	20,066	1,125	21,191	24,389
Total operating revenues	758,472	52,544	811,016	810,501
Operating expenses:				
Water purchases	50,642	349	50,991	38,925
Personnel services	160,209	16,316	176,525	168,438
Administrative costs	109,601	11,078	120,679	123,282
Utilities, supplies, and maintenance	137,270	10,553	147,823	123,013
Automobile and travel	35,160	3,639	38,799	43,124
Professional and directors fees	(1,276)		(1,276)	8,220
Total operating expenses	491,606	41,935	533,541	505,002
Operating income before				
depreciation	266,866	10,609	277,475	305,499
Depreciation	(114,062)	(7,433)	(121,495)	(134,640)
Operating income (loss)	152,804	3,176	155,980	170,859
Nonoperating revenues (expenses):				
Interest income	5	1	6	197
Interest expense	(5,793)		(5,793)	(50,405)
Total nonoperating revenues (expenses)	(5,788)	1	(5,787)	(50,208)
Change in net position	147,016	3,177	150,193	120,651
Net position, beginning	341,150	(79,932)	261,218	140,567
Net position, ending	\$ 488,166	\$ (76,755)	\$ 411,411	\$ 261,218

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#### RED RIVER AUTHORITY OF TEXAS

#### **COMBINING SCHEDULE OF NET POSITION - DISTRICT 21**

	Lake T	Гехота
ASSETS	2015	2014
Current assets:		
Receivables:		
Trade and contracts	\$ 809	\$ 2,761
Total current assets	809	2,761
Restricted assets:		
Cash and short-term investments	-	-
Investments	-	•
Total restricted assets		-
Capital assets:	<del></del>	
Capital assets not being depreciated:		
Land and easements	-	-
Construction in progress	<u>-</u>	-
Total capital assets not being depreciated		
Capital assets being amortized:		·
Water storage rights	1,213,600	1,213,600
Total capital assets being amortized	1,213,600	1,213,600
Less accumulated amortization	(233,822)	(226,534)
Total capital assets, being amortized, net	979,778	987,066
Total capital assets, net	979,778	987,066
Total assets	980,587	989,827
LIABILITIES AND NET POSITION		
Current liabilities (payable from current assets):		
Bank overdraft	796,714	751,481
Accounts payable, trade	•	•
Accrued payroll and related taxes	5	5
	796,719	751,486
Current liabilities (payable from restricted assets):	•	,
Bonds payable, current	38,134	37,166
Total current liabilities	834,853	788,652
Noncurrent liabilities:		
Bonds payable, less current maturities	635,533	673,667
Total noncurrent liabilities	635,533	673,667
Total liabilities	1,470,386	1,462,319
Net position:		
Net investment in capital assets	306,111	276,233
Restricted for:		
Debt service, repair and replacement, and construction		-
Unrestricted	(795,910)	(748,725)
Total net position	\$ (489,799)	\$ (472,492)

## COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 21

for the year ended September 30, 2015, with comparable totals for 2014

	Lake T	exoma
	2015	2014
Operating revenues:		
Water and sewer sales	\$ 6,501	\$ 14,095
Other	<u>-</u> _	250
Total operating revenues	6,501	14,345
Operating expenses:		
Personnel services	254	244
Administrative costs	1,675	3,728
Utilities, supplies, and maintenance	2,146	2,091
Automobile and travel	57	61
Professional and directors fees	(38)	245
Total operating expenses	4,094	6,369
Operating income before	4	
depreciation	2,407	7,976
Depreciation	(7,288)	(7,288)
Operating income (loss)	(4,881)	688
Nonoperating revenues (expenses):		
Interest income	-	11
Interest expense	(12,426)	(14,141)
Total nonoperating revenues (expenses)	(12,426)	(14,130)
Change in net position	(17,307)	(13,442)
Net position, beginning	(472,492)	(459,050)
Net position, ending	\$ (489,799)	\$ (472,492)

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## RED RIVER AUTHORITY OF TEXAS COMBINING SCHEDULE OF NET POSITION - DISTRICT 22

	Preston	Shores
ASSETS	2015	2014
Current assets:		
Receivables:		
Trade and contracts	\$ 451,193	\$ 117,936
Total current assets	451,193	117,936
Restricted assets:		
Cash and short-term investments	13,404	11,939
Investments	12,167	13,632
Total restricted assets	25,571	25,571
Capital assets:		
Capital assets not being depreciated:	·	
Land and easements	9,471	9,471
Construction in progress	-,	4,989
Total capital assets not being depreciated	9,471	14,460
Capital assets being depreciated and amortized:		
Water storage rights	9,100	9,100
Water and sewer systems	3,044,543	3,237,543
Total capital assets being depreciated and amortized	3,053,643	3,246,643
Less accumulated depreciation and amortization	$\frac{3,035,015}{(1,784,601)}$	$\frac{3,210,315}{(1,787,110)}$
Total capital assets, being depreciated and amortized, net	1,269,042	1,459,533
Total capital assets, net	1,278,513	1,473,993
Total assets	1,755,277	1,617,500
1 Otal assets	1,733,277	1,017,500
LIABILITIES AND NET POSITION		
Current liabilities (payable from current assets):		
Bank overdraft	511,194	655,304
Accounts payable, trade	8,526	8,307
Accrued payroll and related taxes	3,164	3,432
Interfund loan payable, current	34,880	18,524
	557,764	685,567
Current liabilities (payable from restricted assets):	ŕ	
Bonds payable, current	-	<b>-</b>
Total current liabilities	557,764	685,567
Noncurrent liabilities:		
Bonds payable, less current maturities	-	-
Interfund loan payable, less current maturities	26,696	75,259
Deposits	36,631	37,006
Total noncurrent liabilities	63,327	112,265
Total liabilities	621,091	797,832
Net position:		
Net investment in capital assets	1,216,937	1,380,210
Restricted for:	1,210,557	1,500,210
Debt service, repair and replacement, and construction	25,571	25,571
Unrestricted	(108,322)	(586,113)
Total net position	\$ 1,134,186	\$ 819,668
Total not position	Ф 1,134,100	Ψ 012,008

## COMBINING SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN FUND NET POSITION DISTRICT 22

for the year ended September 30, 2015, with comparable totals for 2014

	Preston	Shores
	2015	2014
Operating revenues:		
Water and sewer sales	\$ 651,903	\$ 694,092
Other	7,978_	34,122
Total operating revenues	659,881	728,214
Operating expenses:		
Water purchases	1,451	2,447
Personnel services	174,758	171,713
Administrative costs	120,495	118,431
Utilities, supplies, and maintenance	114,482	204,083
Automobile and travel	39,557	43,858
Professional and directors fees	1,978	6,295
Total operating expenses	452,721	546,827
Operating income before		
depreciation	207,160	181,387
Depreciation	(95,206)	(106,039)
Operating income	111,954	75,348
Nonoperating revenues (expenses):		
Interest income	14	154
Gain on disposal of assets	208,889	5,166
Interest expense	(6,339)	(39,522)
Total nonoperating revenues (expenses)	202,564	(34,202)
Change in net position	314,518	41,146
Net position, beginning	819,668	778,522
Net position, ending	\$ 1,134,186	\$ 819,668

#### COMPARATIVE SCHEDULE OF REVENUES AND EXPENSES

#### ENTERPRISE FUNDS

#### **BUDGET AND ACTUAL**

for the year ended September 30, 2015

		Uti	lity	Division Fund	l		Environmental Services Fund					
	Original and Final Budget			Actual	1	ariance Positive Jegative)	Original and Final Budget		Actual		Variance Positive Negative)	
Operating revenues:												
Water and sewer sales	\$ 4,010,186		\$	4,066,063	\$	55,877	\$ -	\$	-	\$	-	
Charges for materials and services	6,425			164,259		157,834	574,480		481,024		(93,456)	
Other	73,711	<u> </u>		73,244		(467)	 367,829		252,535		(115,294)	
Total operating revenues	4,090,322	<u> </u>		4,303,566		213,244	 942,309	_	733,559		(208,750)	
Operating expenses:												
Water purchases	609,367	7		628,527	*	(19,160)	-		-		-	
Personnel services	972,463	3		950,638		21,825	357,473		309,974		47,499	
Administrative costs	638,771	l		734,055		(95,284)	157,352		143,027		14,325	
Utilities, supplies, and maintenance	762,163	7		651,622		110,545	302,721		266,037		36,684	
Automobile and travel	237,937	7		218,984		18,953	29,980		16,013		13,967	
Professional and directors fees		-		30,852		(30,852)	2,405		1,386		1,019	
Research expense							31,143				31,143	
Total operating expenses	3,220,705	5		3,214,678		6,027	881,074		736,437		144,637	
Operating income (loss) before				<del> </del>								
depreciation and amortization	869,617	7		1,088,888		219,271	61,235		(2,878)		(64,113)	
Depreciation and amortization	(534,379			(499,960)		34,419	(61,561)		(57,335)		4,226	
Operating income (loss)	335,238	3 .		588,928		253,690	(326)		(60,213)		(59,887)	
Nonoperating revenues (expenses):												
Interest income	2,591	l		1,742		(849)	-		-		-	
Gain on sale				208,889		208,889	6,155		-		(6,155)	
Interest expense	(77,543	3)		(49,954)		27,589	(1,487)		(724)		763	
Total nonoperating revenues (expenses)	(74,952	<u>2)</u> .		160,677		235,629	 4,668		(724)		(5,392)	
Change in net position	\$ 260,286	<u> </u>		749,605	\$	489,319	\$ 4,342		(60,937)		(65,279)	
Net position, beginning				4,558,356					265,043			
Net position, ending			\$	5,307,961				\$	204,106			

# RED RIVER AUTHORITY OF TEXAS COMPARATIVE SCHEDULE OF REVENUES AND EXPENSES INTERNAL SERVICE FUNDS

BUDGET AND ACTUAL for the year ended September 30, 2015

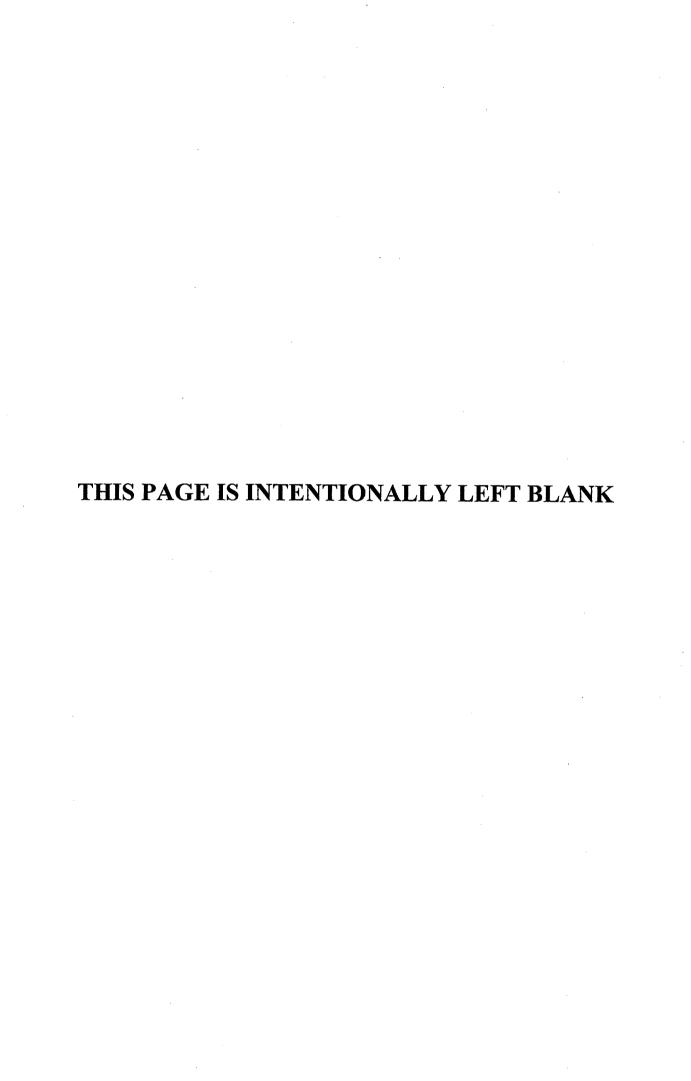
	G						Interfund Loan Fund						
		Original and Final				ariance Positive		ginal Final				riance ositive	
		Budget		Actual	(	Vegative)	Bu	dget		Actual	(Ne	gative)	
Operating revenues:													
Charges for materials and services	\$	25,117	\$	212,108	\$	186,991	\$	-	\$	- ,	\$	-	
Administrative fee income		858,090		817,907		(40,183)		-		-		-	
Other		11,314		22		(11,292)		-					
Total operating revenues		894,521		1,030,037		135,516							
Operating expenses:													
Personnel services		501,553		445,136		56,417		-		-		-	
Administrative costs		39,126		50,884		(11,758)		13,296		10,110		3,186	
Utilities, supplies, and maintenance		95,679		95,714		(35)		-		-		-	
Insurance		52,051		50,822		1,229		-		-		-	
Automobile and travel		19,955		17,022		2,933		-		-		-	
Professional and directors fees		95,302		288,984		(193,682)							
Total operating expenses		803,666		948,562	·	(144,896)		13,296		10,110		3,186	
Operating income (loss) before depreciation		90,855		81,475		(9,380)		(13,296)		(10,110)		3,186	
Depreciation		(66,788)		(61,175)		5,613				<u> </u>		-	
Operating income (loss)		24,067	_	20,300		(3,767)		(13,296)		(10,110)		3,186	
Nonoperating revenues (expenses):													
Interest income		2,848		1,660		(1,188)		132,940		101,097		(31,843)	
Gain on disposal of asset		-		-		-		-		-		-	
Interest expense		(43,639)		(42,340)		1,299						-	
Total nonoperating revenues (expenses)		(40,791)	·	(40,680)		111		132,940		101,097		(31,843)	
Income (loss) before operating transfers		(16,724)		(20,380)		(3,656)		119,644		90,987		(28,657)	
Operating transfers in (out)		21,768		19,725		(2,043)							
Change in net position	\$	5,044		(655)	\$	(5,699)	\$	119,644		90,987	\$	(28,657)	
Net position, beginning, as originally stated				3,821,004						4,545,671	•		
Prior period adjustment				224,806								•	
Net position, beginning, as restated				4,045,810						4,545,671			
Net position, ending			_\$_	4,045,155					\$	4,636,658			

## RED RIVER AUTHORITY OF TEXAS COMPARATIVE SCHEDULE OF REVENUES AND EXPENSES

## INTERNAL SERVICE FUNDS BUDGET AND ACTUAL

for the year ended September 30, 2015

	Maintenance Division Fund						Communications Division Fund						Motor Vehicle Pool Fund						
	Original and Final Budget			Actual		Variance Positive (Negative)		Original and Final Budget		Actual		Variance Positive (Negative)		Original and Final Budget		Actual		Variance Positive (Negative)	
Operating revenues: Charges for materials and services	s	283,120	\$	272,272	\$	(10,848)	\$	61,368	\$	67,524	\$	6,156	\$	232,606	\$	211,299	\$	(21,307)	
			·		Ť	(**)****/				57,027	<del></del>		Ť	202,000	<u> </u>	211,222		(21,501)	
Operating expenses:																			
Personnel services		119,203		91,562		27,641		•		125		(125)		-		-		-	
Administrative costs		33,682		28,292		5,390		3,604		3,440		164		11,402		11,715		(313)	
Utilities, supplies, and maintenance		39,295		32,313		6,982		8,456		8,892		(436)		-		-		-	
Automobile and travel		45,360		32,083		13,277		6_				6		150,589		116,819		33,770	
Total operating expenses		237,540	_	184,250		53,290		12,066		12,457		(391)		161,991	_	128,534		33,457	
Operating income before depreciation		45,580		88,022		42,442		49,302		55,067		5,765		70,615		82,765		12,150	
Depreciation		(16,867)		(15,629)		1,238		(11,982)		(10,321)		1,661		(64,191)		(64,410)		(219)	
Operating income (loss)		28,713	_	72,393		43,680		37,320		44,746		7,426		6,424	_	18,355		11,931	
Nonoperating revenues (expenses):																			
Interest income		78		111		33		419		496		77		102		135		33	
Gain on disposal of asset		-		-		-		-		-		-		11,534		16,379		4,845	
Interest expense		(3,721)		(3,034)		687		(3,577)		(3,597)		(20)		(11,812)		(12,328)		(516)	
Total nonoperating revenues (expenses)		(3,643)	_	(2,923)		720		(3,158)		(3,101)		57		(176)		4,186	_	4,362	
Change in net position	\$	25,070		69,470	\$	44,400	\$	34,162		41,645	\$	7,483	\$	6,248		22,541	\$	16,293	
Net position, beginning			_	241,222						843,486						207,738			
Net position, ending			\$	310,692					\$	885,131					<u>\$</u>	230,279			



## RED RIVER AUTHORITY OF TEXAS Service and Rates Fiscal Year Ending September 30, 2015 (unaudited)

SYSTEM IDENTIFIC	CATION _					SER		CES	PRO	VID	ED				Τ	EXISTI	NG RATE STR	UCTURE					ACTIV	E CONNE	CTIONS		AN	TICIPAT	ED FUN		CES
System Name	pung	RETAIL WATER	RETAIL WASTE WATER	PARKS/RECONCILIATION	SOLID WASTE/GARBAGE	WHAOLESALE WATER	WHOLESALE WASTE WTR	FIRE PROTECTION	FLOOD CONTROL	DRAINAGE	IRRIGATION	SECURITY	KUADS BAPTIC TOINT VENTURE	I NIO	5/8" METER	MINIMUM	BLK I PER K	BLK 2 PER K	CHARGE/10K GALLONS	K GALLONS PROD	K GALLONS BILLED	SINGLE FAMILY	MULTI-FAMILY	COMMERCIAL	отнек	тотаг	WTR/WSTWTR REVENUES	BEG DEBT SERV FUND BAL	INTEREST REVENUES	OTHER FUNDS	TOTAL FUNDS
ESTELLINE/TURKEY	100	Y	_	_	_			-						<u>.  </u>	Y	59.00/2K	4.50>2K<7K	6.50>7K	<b>\$</b> 101.00	20,597	14,331	149	0	9	0	158	\$ 10,782	0	0	C	\$ 10,782
CITY OF ESTELLINE	-	<u>_</u>	Y				_							<u>.   .</u>	<u> </u>		1.50 FLAT RAT	re	\$ 41.50			53	0	5	0	58	s -	0	0	0	s -
NEWLIN	111	Y	_	_	_	_			-		_	_	_	<u>. </u> .	Y	45.75/2K	4.50>2K<7K	6.50>7K	\$ 87.75	8,968	6,424	29	0	1	o	30	s -	0	0		s -
HARREL'S CHAPEL	112	Y	_	_	_	_	_	-			·		_	<u>.</u>	Y	49.75/2K	4.50>2K<7K	6.75>7K	\$ 92.50	3,253	2,289	24	0	0	0	_24	s -	0	0	0	s -
NORTHFIELD/CAREY	113	Y						_		_	_	_		<u>. </u> .	Y	63.50/2K	5.00>2K<7K	8.25>7K	\$ 113.25	7,131	5,123	68	0	1	0	69	s -	0	0	0	s -
GB RURAL NO 1	120	Y	_	_	-	_	Ŀ		-	_	-	_	_	<u> </u>	Y	30.50/2K	4.25>2K<7K	6.50>7K	\$ 71.25	1,207	1,207	10	0	2.	0	12	\$ -	0	0	0	s -
NEW GOODLETT	211	Y	_	_			_	-	-		-	4	_		Y	52.50/2K	4.50>2K<7K	6,50>7K	\$ 94.50	2,176	1,651	26	0	1	0	27	\$ -	0	0	0	s -
QUANAH/QUANAH SW	212	Y	-	-	-	-		•	-		-	-	_	<u>.  </u> .	Y	48.25/2K	4.50>2K<7K	6.50>7K	\$ 90.25	1,646	1,729	43	0	0	0	43	\$ -	0	0	0	s -
GB RURAL NO 2	220	Y		-	-	-		-	-	-	٠	-	-	+	Y	38.50/2K	4.50>2K<7K	5.75>7K	\$ 78.25	4,804	4,804	55	0	0	0	55	s -	0	0	. 0	s -
OLD GOODLETT	221	Y	-	-		_	-	_			-	-	+	4	Y	40.50/2K	4.50>2K<7K	6.50>7K	\$ 82.50	1,599	1,570	34	. 0	5	0	39	s -	0	0	0	s -
MEDICINE MOUND	230	Y	-		-	Y	-	-	-	-	-	-	-	<u>.</u>	Y	61.50/2K	4.50>2K<7K	6.25>7K	\$ 102.75	22,016	22,318	43	0	4	1	48	s -	0	0	0	<u> -                                   </u>
QUANAH NORTHEAST	231	Y	-	-	-	$ \cdot $	-	-	-		-	+	+	+	Y	50.50/2K	4.50>2K<7K	6.50>7K	\$ 92.50	9,700	7,123	110	0	1	0	111	<b>s</b> -	0	0	0	s -
KIRKLAND LAZARE	235	Y	-	-	÷	-	-	-	-		-	+	+	+	Y	53.25/2K	4.75>2K<7K	6.75>7K	\$ 97.25	7,676	4,389	73	. 0	0	0	73	\$ -	0	0	0	s -
LOCKETT	300	Y	H	-	-	$\dashv$	-	-	÷	-	-	4	+	+	Y	68.00/2K	5.00>2K<7K	8.00>7K	\$ 117.00	25,096	14,578	280	0	5	0	285	s -	0	0	0	\$ -
вох	311	Y	-	-	-	-	$\dot{-}$	-	-	-	-	+	+	+	Y	36.50/2K	3.75>2K<7K	6.50>7K	\$ 74.75	5,573	6,334	50	0	2	0	52	\$ -	0	0	0	s -
HINDS	312	Y		·		-	÷	-	-	-	-	+	+	+	Y	61.00/2K	4.50>2K<7K	6.75>7K	\$ 103.75	8,820	4,942	65	0	4	0	69	\$ -	0	0	0	\$ -
FARMERS VALLEY	313	Y	H	-	•		-	-	-	$\dashv$	-	+	+	+	Y	45.50/2K	3.50>2K<7K	4.75>7K	\$ 77.25	11,929	5,881	53	0	0	0	53	\$ -	0	0	0	s -
TELL CEE-VEE	410	Y	-		-	$\vdash$	$\dashv$	-	-	-	-	+	+	╁	Y	53.25/2K	4.50>2K<7K	6.00>7K	\$ 93.75	26,318	13,875	189	0	2	0	191	\$ 1,438	0	0	. 0	\$ 1,438
CHILDRESS CO NE	411	Y	<u> </u>	-	-		لت	-		-	۰	٠.	- L	<u>. ل</u>	Y	50.75/2K	4.50>2K<7K	6.50>7K	\$ 92.75	11,277	8,090	126	0	0	0	126	\$ 2,821	0	0	0	\$ 2,821

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#### RED RIVER AUTHORITY OF TEXAS

### Service and Rates Fiscal Year Ending September 30, 2015 (unaudited)

		T													1		NO DATE CED			T				ACTIV	E CONNIT	CTIONS		·AN		ED FUN	D SOURC	CES
SYSTEM IDENTIFIC	CATION	RETAIL WATER	RETAIL WASTE WATER	ARKS/RECONCILIATION	В	WHAOLESALE WATER	STE WTR	7	TROL		Z	SECURITY	ROADS	C. JOHN VENTONE	3/8" METER	EXISTI	NG RATE STR	2 PER K	CHARGE/10K GALLONS		GALLONS PROD	GALLONS BILLED	INGLE FAMILY	AULTI-FAMILY	COMMERCIAL			WTR/WSTWTR REVENUES	BEG DEBT SERV FUND BAL	NTEREST REVENUES	ER FUNDS	AL FUNDS
System Name	Fund	RETA	RETA	PARK	SOLII	WHA	WHA		일	Z Z	ğ	SEC	ROADS	OTHER	2/8" N	MINI	BLK	BLK	GHA	_	K GA	K GA	SING	MCL	O O	ОТНЕК	TOTAL	W <sub>TR</sub>	SE	IN	OTHER	TOTAL
CHILDRESS SAIED	412	Y	Ŀ			_		_	_	_	_			<u>.  </u> .	Y	40.25/2K	4.00>2K<7K	5.75>7K	\$ 77.	.50	2,262	1,968	27	0	0	0	27	s -	0	0	0	s -
CHILDRESS SAIED		<u> </u>	Y		_	_	_	_	_	_	_	_	_		<u> </u> -	<u> </u>	25.0 FLAT RAT	E	\$ 25.	.00		-	27	0	0	0	27	s -	0	0	0	s -
GARDEN VALLEY	413	Y	<u> </u> .	_	-	-	_		_	_		_			Y	46.00/2K	3.50>2K<7K	5.25>7K	\$ 79.	.25	6,420	4,590	58	0	1	0	59	s -	0	0	0	s -
GB RURAL NO 3	421	Y		_			_	_	_			-		<u>.   .</u>	Y	30.00/2K	4.25>2K<7K	6.50>7K	\$ 70.	.75	800	800	13	0	1		14	\$ -	0	0	0	\$ -
GUTHRIE DUMONT	500	Y	<u> </u>		_	_	_	_		_	_	-	_	بل.	Y	46.25/2K	3.75>2K<10K	5.50>10K	\$ 76.	.25	31,000	16,274	123	0	_10	1	134	\$ 19,917	0	0	0	\$ 19,917
FOARD CO RURAL	510	Y	L		-	_	_	╛	_		_	_	_	<u>.</u>	Y	59.00/2K	4.75>2K<7K	5.75>7K	\$ 100.	.00	13,984	8,993	128	0	0	0	128	\$ 12,230	0	0	0	\$ 12,230
TRUSCOTT GILLILAND	520	Y				4	_	_	_	_	_	4	4	4	Y	66.25/2K	5.75>2K<7K	7.50>7K	\$ 117.	.50	16,894	8,060	93	0	2	0	95	\$ 16,790	0	0	0	\$ 16,790
SAMNORWOOD	600	Y	Ŀ	Ŀ		-	_	_	_		·	_	4	<u>.  </u> .	Y	64.00/2K	4.75>2K<7K	7.25>7K	\$ 109.	.50	13,694	6,073	72	0	1	2	75	\$ 3,970	0	0	0	\$ 3,970
DODSON	610	Y	<u> </u> .		_	_	_	_	-	<u>.</u>	_	_	4	. .	Y	51.50/2K	4.00>2K<7K	6.50>7K	\$ 91.	.00	22,110	11,457	111	0	0	0	111	s -	0	0	0	<u>s</u>
PLASKA FRIENDSHIP	611	Y	<u> </u>			-	_	_	_		_	_	4	.   \	Y	69.00/2K	4.50>2K<7K	8.00>7K	\$ 115.	.50	4,752	3,505	18	0	2	0	20	\$ <u>-</u>	0	0	0	\$ .
CLUB LAKE/MEMPHIS	612	Y	<u> </u>		_		_	_	-		_	_	_	<u>.   .</u>	Y	68.25/2K	6.00>2K<7K	8.00>7K	\$ 122.	.25	2,167	1,104	39	0	0	0	39	s -	0	0	0	s
CITY HOWARDWICK	800	Y	Ŀ	Ŀ		_	_	_	-	_	_	_	_		Y	40.75/2K	3.50>2K<7K	5.00>7K	\$ 82.	.25	7,837	6,226	298	0	_2	0	300	\$ 19,917	0	0	0	\$ 19,917
GREENBELT LAKE	811	Y		Ŀ	-		_	_	-	-	_	_	4	.   ١	Y	41.50/2K	4.25>2K<7K	6.50>7K	\$ 121.	.00	5,433	2,251	74	0	1	0	75	\$ -	0	0	0	s -
LAKE ARROWHEAD	900	Y	ļ.	L.	-	_	4	_		_	_	_	4		Y	73.50/2K	5.00>2K<7K	7.50>7K	\$ 121.	.00	54,181	26,689	650	0	5	0	655	\$ 22,017	0	0	0	\$ 22,017
ARROWHEAD RANCH ES		1-	Y	Ŀ	-	_	4	_	-	_	_	_	4	1	4-	ļ	63.00 FLAT RA	ΓE	\$ 63.	.00			75	0	0	0	75	s <u>-</u>	0	0	0	s
RINGGOLD	902	Y	.	_	-	-		-	-	-	_	-	4	1	Y	56.00/2K	4.50>2K<7K	6.25>7K	\$ 97.	.25	5,139	2,812	66	0	0	0	66	s -	0	0	0	\$ -
LAKE TEXOMA R WTR	721	ļ.	Ŀ	Ŀ		Y	_	_	_		_	_	4		<	PER II	IDIVIDUAL CO	NTRACT	\$ 380.	.00	2,882	2,882	0	0	0	1	1	\$ -	0	0	0	s -
PRESTON SHORES	722	Y	<u>L</u>	_		Υ		_		_					Y	53.00/2K	4.50>2K<7K	6.75>7K	\$ 82.	.00	66,527	55,739	664	0	27	3	694	\$ 34,880	0	0	0	\$ 34,880

Red River Authority of Texas does not:

Utilize winter averaging for wastewater rates Collect or utilize Standby Fees Maintain or bill for inactive services Collect and / or receive tax revenue < 6" Meter utilized for Wholesale Raw Water Excess revenue of the Red River Authority of Texas will be utilized to cover deficiencies Maintain or utilize surplus construction funds

### RED RIVER AUTHORITY OF TEXAS SCHEDULE OF PROPRIETARY FUND EXPENSES

(Before Intrafund Eliminations) for the year ended September 30, 2015

Current		
Personnel (including benefits less NPO)	,	\$ 1,797,435
Professional fees:		
Auditing		33,300
Legal		9,077
Purchased services for resale:		
Bulk water and wastewater service purchases		628,527
Utilities		155,060
Repairs and maintenance	•	516,428
Administrative expenditures:		
Directors fees		13,023
Office supplies		48,214
Insurance		50,822
Other administrative expenses		981,545
Solid waste disposal	•	8,209
Other expenditures		1,814,217
	TOTAL EXPENSES	\$ 6,055,857
Number of persons employed by the Authority:	31	_

### RED RIVER AUTHORITY OF TEXAS SCHEDULE OF TEMPORARY INVESTMENTS

		Yield to		
	Identification	Maturity		
Proprietary	or Certificate	Interest	Maturity	Balance at
Funds	Number	Rate	Date	End of Year
Bank CD #1	231511	0.15%	10/01/2015	\$ 194,835
Bank CD #2	231502	0.15%	02/23/2016	96,441
Bank CD #3	233278	0.15%	11/01/2015	96,669
Bank CD #4	233495	0.15%	02/25/2016	563,436
Bank CD #5	42063	0.30%	11/16/2015	100,402
Bank CD #6	234338	0.15%	02/25/2016	662,479
Bank CD #7	2253	0.15%	10/02/2015	96,520
Bank CD #8	39616	0.30%	10/08/2015	98,819
Bank CD #9	232941	0.15%	03/19/2016	556,447
				\$ 2,466,048

#### Exhibit C-31

### RED RIVER AUTHORITY OF TEXAS TAXES LEVIED AND RECEIVABLE

for the year ended September 30, 2015

The Red River Authority of Texas does not levy taxes.

### RED RIVER AUTHORITY OF TEXAS BONDED DEBT AND INTEREST MATURITIES

**September 30, 2015** 

Annual Requirements for all Series

					A	nnual
Fiscal Year	Bond	Maturities	Intere	st on Bonds	Requ	uirements
2015-2016	\$	38,134	\$	12,558	\$	50,692
16-17		32,333		12,372		44,705
17-18		39,800		12,068		51,868
18-19		40,800		11,672		52,472
19-20		41,800		11,188		52,988
20-21		43,000		10,584		53,584
21-22		44,000		9,858		53,858
22-23		45,000		9,052		54,052
23-24		46,200		8,161		54,361
24-25		47,400		7,195		54,595
25-26		48,600		6,156		54,756
26-27		49,800		5,048		54,848
27-28		51,000		3,870		54,870
28-29		52,200		2,628		54,828
29-30		53,600		1,330		54,930
	\$	673,667	\$	123,740	\$	797,407

## RED RIVER AUTHORITY OF TEXAS DEBT SERVICE COVERAGE WATER REVENUE BONDS

#### **September 30, 2015**

#### Water Revenue Bonds

,, and ite verified is original.		
Net income utility division (Exhibit C – 2) Add:		\$ 749,605
Revenue bond interest expense  Depreciation and amortization, net	\$ 12,426 499,960	
		512,386
Net earnings for determining debt service coverage		\$ 1,261,991
Total principal and interest requirements		\$ 797,407
Number of years remaining to pay bonds		÷15
Avance annual mineral and interest making manage		¢ 52 160
Average annual principal and interest requirement		\$ 53,160
Average annual debt service coverage		23.74
Maximum principal and interest requirement		\$ 54,930
Maximum debt service coverage		22.97
Interest and Sinking Fund as of September 30, 2015		\$ -
Bond Reserve Fund as of September 30, 2015		\$ -

## RED RIVER AUTHORITY OF TEXAS CONTRACT REVENUE BONDS - SERIES 2010 DATED AUGUST 5, 2010

**TOTAL BOND ISSUE: \$849,200** 

	]	Bond							•	Bonds
	Princ	cipal Due		Interest D	ue 1.93	3%	Tota	ıl Annual	Ou	tstanding
<u>Year</u>	_Au	igust 15	Febr	February 15		August 15		uirement	Sep	tember 30
2014-15									\$	673,667
15-16	\$	38,134	\$	6,279	. \$	6,279	\$	50,692		635,533
16-17		32,333		6,186		6,186		44,705		603,200
17-18		39,800		6,034		6,034		51,868		563,400
18-19		40,800		5,836		5,836		52,472		522,600
19-20		41,800		5,594		5,594		52,988	i	480,800
20-21		43,000		5,292		5,292		53,584		437,800
21-22		44,000		4,929		4,929		53,858		393,800
22-23		45,000		4,526		4,526		54,052		348,800
23-24		46,200		4,081		4,081		54,362		302,600
24-25		47,400		3,597		3,597		54,594		255,200
25-26		48,600		3,078		3,078		54,756		206,600
26-27		49,800		2,524		2,524		54,848		156,800
27-28		51,000		1,935		1,935		54,870		105,800
28-29		52,200		1,314		1,314		54,828		53,600
29-30		53,600		665		665	<u></u>	54,930		-
		673,667		61,870	\$	61,870		797,407		

Redemption of Bonds:

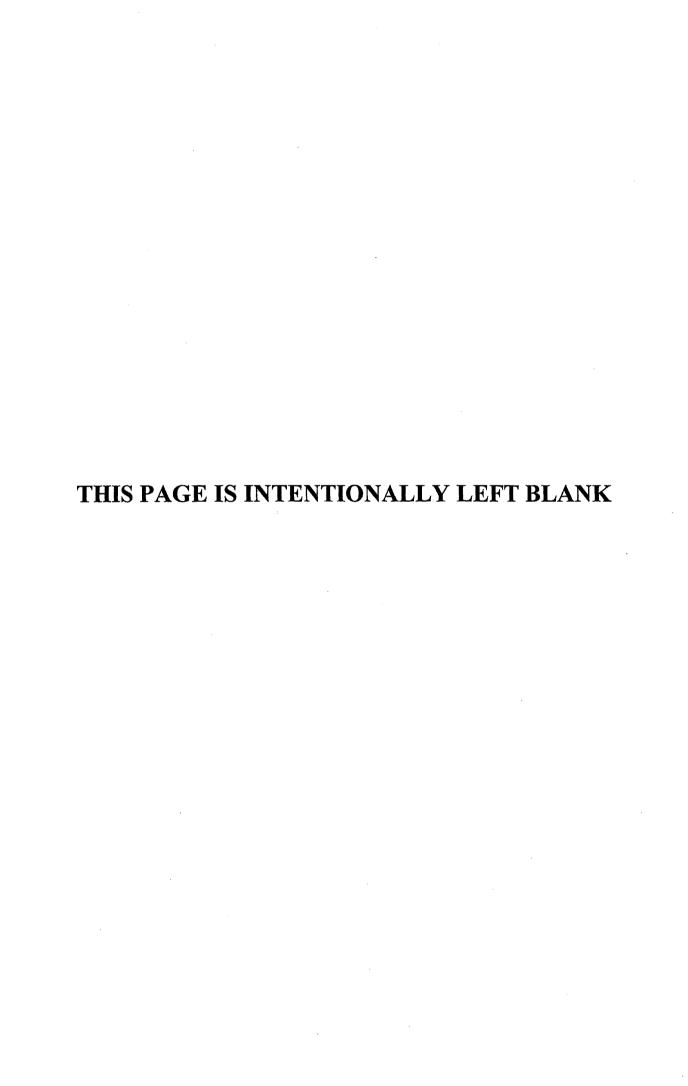
The Authority has the right, at its option, to redeem bonds.

### RED RIVER AUTHORITY OF TEXAS ANALYSIS OF CHANGES IN BONDED DEBT

for the year ended September 30, 2015

	Ser	ies 2010			 Totals
Interest Rate		1.93%			
Dates Interest Payable		2/15; 8/15			
Maturity Dates	0	8/15/2030			
Bonds Outstanding, Beginning of Current Year	\$	710,833			\$ 710,833
Principal Retirements		37,166			37,166
Bonds Outstanding, End of Year		673,667	·		673,667
Interest payments		12,426			12,426
Paying Agent's Name and Address					
Greater Texoma Utility Authority 5100 Airport Drive Denison, TX 75020 - (Series 2010)					
Bond Authority:					
Amount Issued	<u>Ta</u>	x Bonds	Other Bonds	Refunding Bonds	
Remaining to be Issued	\$ \$	-	.\$ 849,200 \$ -	\$ - · · · · · · · · · · · · · · · · · ·	

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# RED RIVER AUTHORITY OF TEXAS COMPARATIVE SCHEDULE OF REVENUES AND EXPENDITURES PROPRIETARY FUND (Before Intrafund eliminations) LAST FIVE YEARS

			<b>AMOUNTS</b>		
	2015	2014	2013	2012	2011
Operating revenues:					
Water service	\$ 3,903,169	\$ 3,683,626	\$ 3,629,505	\$ 3,585,000	\$ 4,059,676
Sewer service	94,633	96,169	81,239	80,182	78,182
Issuance fees	-	-	-	<u>-</u> '	-
Tap connection fees	27,364	26,740	32,959	28,260	30,560
Other	2,612,816	2,843,222	2,353,184	2,371,565	2,177,702
Total operating revenues	6,637,982	6,649,757	6,096,887	6,065,007	6,363,047
Operating expenses:					
Water purchases	628,527	601,222	625,545	615,678	609,118
Personnel services less NPO	1,797,435	1,776,013	1,700,020	1,738,346	1,610,528
Administrative costs	981,545	941,444	928,296	945,629	884,950
Utilities, supplies, and maintenance	1,054,579	1,211,570	1,157,919	1,212,200	1,156,676
Insurance	50,822	52,961	50,471	52,824	50,359
Automobile and travel	400,920	462,914	485,566	461,452	445,713
Professional and directors fees	321,222	149,930	102,848	113,799	74,239
Research expense	-	39,690	39,690	36,450	19,745
Depreciation and amortization	708,830	727,832	712,312	693,154	691,989
Total operating expenses	5,943,880	5,963,576	5,802,667	5,869,532	5,623,847
Operating income	694,102	686,181	294,220	195,475	739,200
Nonoperating revenues (expenses)					
Interest	105,263	102,599	108,344	116,538	144,014
Gain on disposal of assets	225,268	29,658	17,666	18,451	36,787
Grant revenues for asset purchases		-	-	-	186,844
Interest expense and fiscal fees	(111,977)	(198,986)	(231,554)	(292,746)	(326,137)
Total nonoperating					
revenues (expenses)	218,554	(66,729)	(105,544)	(157,757)	41,508
Change in net position	\$ 912,656	\$ 619,452	\$ 188,676	\$ 37,718	\$ 780,708

PERCENT OF FUND TOTAL REVENUES

2015	2014	2013	2012	2011
		-	•	
58.8%	55.4%	59.5%	59.1%	64.1%
1.4%	1.4%	1.3%	1.3%	1.2%
0.0%	0.0%	0.0%	0.0%	0.0%
0.4%	0.4%	0.5%	0.5%	0.5%
39.4%	42.8%	38.6%	39.1%	34.2%
100.0%	100.0%	100.0%	100.0%	100.0%
9.5%	9.0%	10.3%	10.2%	9.6%
27.1%	26.7%	27.9%	28.7%	25.3%
14.8%	14.2%	15.2%	15.6%	13.9%
15.9%	18.2%	19.0%	20.0%	18.2%
0.8%	0.8%	0.8%	0.9%	0.8%
6.0%	7.0%	8.0%	7.6%	7.0%
4.8%	2.3%	1.7%	1.9%	1.2%
0.0%	0.6%	0.7%	0.6%	0.3%
10.7%	10.9%	11.7%	11.4%	10.9%
89.5%	89.7%	95.2%	96.8%	88.4%
	-			
10.5%	10.3%	4.8%	3.2%	11.6%
		,		
1.6%	1.5%	1.8%	1.9%	2.3%
3.4%	0.4%	0.3%	0.3%	0.6%
0.0%	0.0%	0.0%	0.0%	2.9%
-1.7%	-3.0%	-3.8%	-4.8%	-5.1%
			-	
3.3%	-1.0%	-1.7%	-2.6%	0.7%
13.7%	9.3%	3.1%	0.6%	12.3%

### RED RIVER AUTHORITY OF TEXAS ENTERPRISE FUNDS CAPITAL ASSETS

	Balance October 1, 2014	Additions / Completions	Deletions / Adjustments	Balance September 30, 2015
UTILITY DIVISION FUND				
Capital assets not being depreciated:				
Land and easements	\$ 171,798	\$ -	\$ -	\$ 171,798
Construction in progress	101,925	505,565	(503,899)	103,591
Total capital assets not being				
depreciated	273,723	505,565	(503,899)	275,389
Capital assets, being depreciated and amortized:				
Water storage rights	1,222,700	-	-	1,222,700
Water and sewer systems	16,301,879	473,239	(193,000)	16,582,118
Total capital assets being				
depreciated and amortized	17,524,579	473,239	(193,000)	17,804,818
Less accumulated depreciation		,		
and amortization for:				
Water storage rights	(234,748)	(7,470)	-	(242,218)
Water and sewer systems	(10,794,632)	(492,490)	97,715	(11,189,407)
Total accumulated depreciation and amortization	(11,029,380)	(499,960)	97,715	(11,431,625)
Total capital assets being depreciated	(,,)	(123,200)		(11,131,020)
and amortized, net	6,495,199	(26,721)	(95,285)	6,373,193
Total capital assets, net	\$ 6,768,922	\$ 478,844	\$ (599,184)	\$ 6,648,582
ENVIRONMENTAL SERVICES	DIVISION FU	ND		
Capital assets not being depreciated:				
Construction in progress	-	\$ -	\$ -	\$ -
Capital assets being depreciated:				
Machinery and equipment	603,911	17,303	<b>-</b>	621,214
Motor vehicles	34,340	-	-	34,340
Total capital assets being				
depreciated	638,251	17,303	_	655,554
Less accumulated depreciation for:				
Machinery and equipment	(409,591)	(52,429)	-	(462,020)
Motor vehicles	(5,314)	(4,906)	-	(10,220)
Total accumulated depreciation	(414,905)	(57,335)	-	(472,240)
Total capital assets being depreciated				
and amortized, net	223,346	(40,032)	_	183,314
Total capital assets, net	\$ 223,346	\$ (40,032)	\$ -	\$ 183,314

### RED RIVER AUTHORITY OF TEXAS INTERNAL SERVICE FUNDS CAPITAL ASSETS

	Balance October 1, 2014	Additions / Completions	Deletions / Adjustments	Balance September 30, 2015
GENERAL DIVISION FUND				
Capital assets not being depreciated:				
Land and easements	\$ 183,331	<u> </u>	\$ -	\$ 183,331
Total capital assets not being				
depreciated	183,331			183,331
Capital assets, being depreciated:				-
Furniture and fixtures	353,809	31,386	-	385,195
Building	968,554	-	-	968,554
Motor vehicles	71,493	-	-	71,493
Total capital assets being				
depreciated	1,393,856	31,386	-	1,425,242
Less accumulated depreciation for:				
Furniture and fixtures	(304,343)	(22,016)	-	(326,359)
Building	(257,530)	(33,781)	_	(291,311)
Motor vehicles	(55,584)	(5,378)	-	(60,962)
Total accumulated depreciation	(617,457)	(61,175)		(678,632)
Total capital assets being depreciated, net	776,399	(29,789)	-	746,610
Total capital assets, net	\$ 959,730	\$ (29,789)	\$ -	\$ 929,941
MAINTENANCE DIVISION FUND				
Capital assets not being depreciated:				
Land easements	\$ 4,311	\$ -	\$ -	\$ 4,311
Construction in progress	-	<del>-</del>	-	_
Total capital assets not being	•			
depreciated	4,311	-	_	4,311
Capital assets, being depreciated:	· · · · · · · · · · · · · · · · · · ·			
Machinery and equipment	171,341	-	- -	171,341
Motor vehicles	59,281	-	-	59,281
Total capital assets being depreciated	230,622	•	-	230,622
Less accumulated depreciation for:			<del></del>	
Machinery and equipment	(132,324)	(10,492)	_	(142,816)
Motor vehicles	(32,954)	(5,137)	-	(38,091)
Total accumulated depreciation	(165,278)	(15,629)	-	(180,907)
Total capital assets, being depreciated, net	65,344	(15,629)	· -	49,715
Total capital assets, net	\$ 69,655	\$ (15,629)	\$ -	\$ 54,026

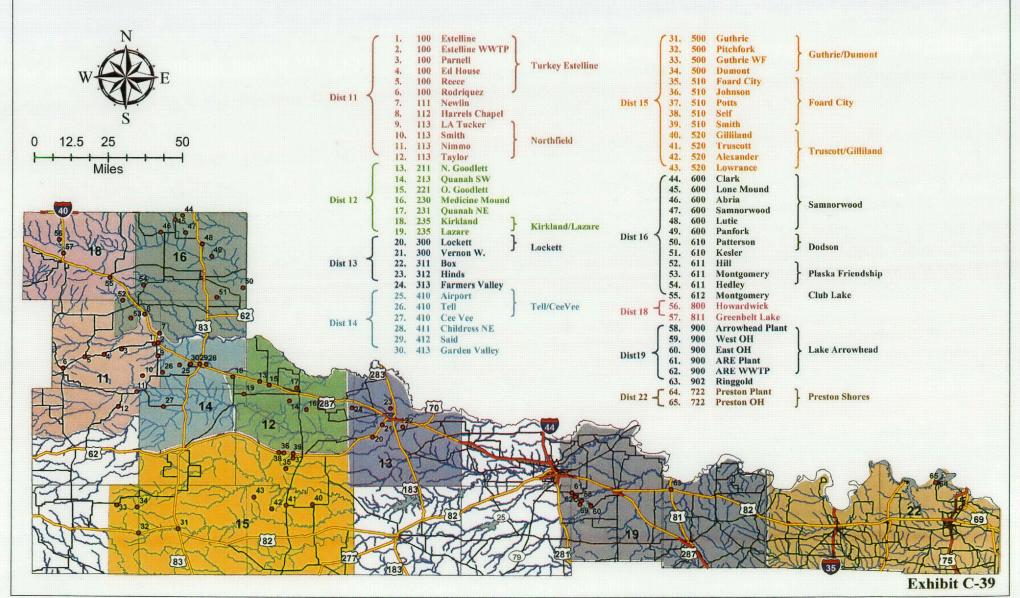
### RED RIVER AUTHORITY OF TEXAS INTERNAL SERVICE FUNDS CAPITAL ASSETS

	Balance October 1, 2014	Additions / Completions	Deletions / Adjustments	Balance September 30, 2015
COMMUNICATIONS DIVISION FUND				
Capital assets not being depreciated:				
Construction in progress	\$ -	\$ -	\$ -	\$ -
Total capital assets not being	-			
depreciated	-	-	-	-
Capital assets, being depreciated:				
Machinery and equipment	320,726	-	-	320,726
Total capital assets, being				
depreciated	320,726	-	-	320,726
Less accumulated depreciation for:	<u> </u>			
Machinery and equipment	(260,121)	(10,320)	-	(270,441)
Total accumulated depreciation	(260,121)	(10,320)	-	(270,441)
Total capital assets being depreciated, net	60,605	(10,320)	-	50,285
Total capital assets, net	\$ 60,605	\$ (10,320)	\$ -	\$ 50,285
MOTOR VEHICLE POOL FUND				
Capital assets being depreciated:				
Motor vehicles	\$ 360,966	\$ 98,908	\$ (73,762)	\$ 386,112
Total capital assets being				
depreciated	360,966	98,908	(73,762)	386,112
Less accumulated depreciation				
for:				
Motor vehicles	(264,891)	(64,410)	73,762	(255,539)
Total accumulated depreciation	(264,891)	(64,410)	73,762	(255,539)
Total capital assets, being				
depreciated, net	96,075	34,498	-	130,573
Total capital assets, net	\$ 96,075	\$ 34,498	\$ -	\$ 130,573



### Red River Authority of Texas Regional Water Supply Facilities







### RED RIVER AUTHORITY OF TEXAS SCHEDULE OF CLEAN RIVER PROGRAM EXPENSES

for the year ended September 30, 2015 (Unaudited)

### State Agency

Texas Commission on Environmental Quality

Contract Number	5821440093	5821660164	Total
Contract Amount	\$ 318,118	\$ 311,118	
Unbilled Revenue at 10-01-14	\$ 31,945	\$ -	\$ 31,945
Receipts or Revenue Recognized	231,078	20,476	251,554
Disbursements/Expenditures			
Personnel/Salaries	45,210	4,858	50,068
Fringe Benefits	20,610	2,165	22,775
Travel	17,111	2,214	19,325
Supplies	12,742	1,279	14,021
Equipment	8,720	-	8,720
Contractual	•	-	-
Other	118,460	9,061	127,521
Indirect Costs	8,525	899	9,424
	\$ 231,378	\$ 20,476	\$ 251,854
Unbilled Revenue at 09-30-15	\$ -	\$ 20,476	\$ 20,476

### RED RIVER AUTHORITY OF TEXAS INDIRECT RATE FACTOR

for the year ended September 30, 2015 (Unaudited)

Direct Salary Cost		FY 2015	FY 2014		
Regular Salaries	\$	1,230,029	\$	1,219,269	
Overtime Salaries		66,811		64,320	
Total Salaries		1,296,840		1,283,589	
Fringe Benefit Pool					
FICA / Medicare		101,934		99,767	
Retirement System Contribution		27,656		99,938	
Health / Life Insurance Plan		257,043		248,779	
Workers Compensation Insurance		19,053		20,215	
Vacation / Holiday Leave		112,395		96,959	
Unemployment Insurance		378		6,411	
Total Fringe Benefits		518,459		572,069	
<b>Total Personnel Cost</b>	\$	1,815,299	\$	1,855,658	
Reconciliation of Total Personnel Cost					
Total Personnel Cost per Exhibit A-2	\$	1,797,435	\$	1,776,011	
Add: Net Pension Obligation		-		60,290	
Add: Workers Compensation Paid		19,053		20,215	
Less: Contract Labor Paid		1,189		858	
Total Reconciled Personnel Cost	\$	1,815,299	\$	1,855,658	
Fringe Benefit Rate		39.98%		44.57%	
General Overhead	Ф	100.046	Φ	204.515	
General Division Operating Expense	\$	189,946	\$	204,717	
General Insurance Total General Overhead	<u> </u>	31,769		32,746	
i otal General Overneau		221,715	\$	237,463	
General Overhead Rate		17.10%		18.50%	

### RED RIVER AUTHORITY OF TEXAS INTERFUND RECEIVABLE AND PAYABLE BALANCES

for the year ended September 30, 2015

#### Interfund notes payable to the Interfund Loan Division at September 30, 2015 are:

Fund	IFL Loan Number	Monthly Payment	Principal	Interest at 8%	Maturity Date	Payable September 30, 2015
General Division	GD0011-11	\$ 4,994	\$ 25,357	\$ 34,575	9/30/2036	\$ 850,558
	GD0011-14	266	2,746	442	1/1/2017	4,020
	GD0011-15	606	602	4	10/28/2014	-
	GD0011-16	238	1,920	930	2/1/2020	10,575
•	GD0011-17	210	1,781	743	7/30/2019	8,309
	GD0011-18	218	2,394	224	4/30/2016	1,488
	GD0011-19	80	595	362	2/1/2021	4,196
	GD0011-20	475	4,560	1,135	12/1/2017	11,692
	GD0011-21	305	2,748	920	10/1/2018	9,993
	GD0011-22	317	1,741	793	1/18/2020	13,878
Environmental Services	ESD0079-01	523	5,546	724	9/1/2016	6,007
Maintenance Division	MD0080-03	220	2,158	484	9/28/2017	4,869
	MD0080-05	453	4,528	906	6/30/2017	8,847
	MD0080-06	726	7,071	1,644	10/30/2017	16,672
Communication Division	CD0081-02	254	2,826	224	2/28/2016	1,246
	CD0081-03	643	4,677	3,044	6/1/2021	35,493
	CD0081-04	84	678	329	2/1/2020	3,736
Motor Pool	MP0082-11	2,069	4,083	41	11/30/2014	
	MP0082-12	525	5,993	305	10/1/2015	521
	MP0082-13	485	5,502	318	11/1/2015	960
	MP0082-14	834	9,402	610	12/1/2015	2,470
	MP0082-15	1,640	15,754	3,922	12/1/2017	40,393
	MP0082-16	449	4,313	1,074	12/28/2017	11,059
	MP0082-17	2,415	18,089	6,058	11/18/2018	80,819

#### RED RIVER AUTHORITY OF TEXAS INTERFUND RECEIVABLE AND PAYABLE BALANCES

for the year ended September 30, 2015

#### Interfund notes payable to the Interfund Loan Division at September 30, 2015, continued

Fund	IFL Loan Number	Monthly Payment	Principal	Interest at 8%	Maturity Date	Payable September 30, 2015
Utility Division Systems	:					
100	ES-1001	125	1,133	369	9/30/2018	3,995
100	ES-1002	309	1,873	1,838	4/30/2032	44,923
100	ES-1003	174	1,275	816	5/1/2021	9,504
100	ES-1004	51	502	113	9/1/2017	1,133
110	TE-1101	287	2,600	847	9/30/2018	9,167
110	TE-1102	327	2,646	1,282	2/1/2020	14,574
312	HI-1312-02	115	1,308	76	11/1/2015	228
410	CH-1410-01	170	1,328	710	7/30/2020	8,149
411	CH-1411-01	333	2,605	1,393	7/30/2020	15,981
500	GT-1500-01	116	1,229	160	9/30/2016	1,331
500	GT-1500-02	1,751	17,162	3,850	9/30/2017	38,716
510	SPU-1510-01	1,191	10,496	3,796	1/1/2019	41,695
510	FC-1510-02	436	4,945	286	11/1/2015	863
520	TG-1520-02	1,510	15,504	2,615	2/28/2017	24,191
600	SNW-1600-01	439	3,666	1,598	9/1/2019	17,971
722	PS-1722-02	1,816	18,524	3,269	3/31/2017	30,708
722	PS-1722-03	1,396	13,683	3,070	9/1/2017	30,868
800	HW-800-01	104	843	400	1/1/2020	4,542
800	HW-800-01	2,813	6,005	5,246	5/1/2023	192,969
900	ARR-900-01	1,418	16,201	823	10/31/2015	1,409
900	ARR-900-02	245	1,828	1,111	2/1/2021	12,886
900	ARR-900-03	691	6,771	1,519	9/1/2017	15,275
901	ARE-901-01	1,064	10,429	2,340	9/1/2017	23,526
	Totals		\$277,620	\$ 97,338		



#### **RED RIVER AUTHORITY OF TEXAS**

### NET POSITION BY COMPONENT LAST NINE FISCAL YEARS

(Unaudited)

	·	2006-2007		2007-2008		2008-2009	
Net investment in capital assets	\$	3,086,702	\$	4,969,709	\$	5,529,570	
Restricted		479,358		479,358		479,358	
Unrestricted		7,618,370		6,365,500		6,399,444	
Total net position	\$	11,184,430	\$	11,814,567	\$	12,408,372	

Note 1: The Authority began to report accrual information when it implemented GASB Statement 34 in fiscal year 2004.

Note 2: The net pension obligation figures have been omitted from this exhibit for years 2004-05 through 2009-10.

Fiscal Year

2009-2010	2010-2011	2011-2012	 2012-2013	 2013-2014	2014-2015
\$ 5,537,508 472,206 6,174,709	\$ 5,919,946 1,001,023 6,663,942	\$ 5,995,140 1,158,346 6,559,656	\$ 6,124,825 1,223,100 6,553,893	\$ 7,467,500 899,564 6,154,206	\$ 7,323,054 1,010,580 7,325,098
\$ 12,184,423	\$ 13,584,911	\$ 13,713,142	\$ 13,901,818	\$ 14,521,270	\$ 15,658,732

#### **RED RIVER AUTHORITY OF TEXAS**

### CHANGES IN NET POSITION LAST NINE FISCAL YEARS

(Unaudited)

	2006-2007	2007-2008	2008-2009
Operating revenues:			
Water and sewer sales	\$ 2,961,070	\$ 3,434,540	\$ 3,320,958
Charges for materials and services	405,551	511,173	579,249
Other	824,499	448,643	861,448
Total operating revenues	4,191,120		4,761,655
Operating expenses:			
Water purchases	527,619	558,671	578,323
Personnel services	1,034,590		1,619,796
Administrative costs	718,038		69,146
Utilities, supplies and maintenance	746,347	,	815,952
Insurance	,	- 42,579	41,019
Automobile and travel	180,336	•	162,474
Professional and directors fees	1,545	•	148,592
Research expense	20,750	•	17,290
Depreciation and amortization	445,611	· ·	632,776
Total operating expenses	3,674,836	3,908,314	4,085,368
Operating income	516,284	486,042	676,287
Nonoperating revenues (expenses)			
Interest income	117,713	236,005	142,667
Gain (loss) on disposal of assets		16,338	11,360
Grant revenues	-	. <u>-</u>	
Interest expense	(319,244	(261,002)	(236,509)
Total nonoperating revenues (expenses)	(201,531	(8,659)	(82,482)
Income (loss) before contributions and other credits:	314,753	477,383	593,805
Insurance proceeds	79,034	15,118	<u> </u>
Change in net position	\$ 393,787	\$ 492,501	\$ 593,805

Note 1: The Authority began to report accrual information when it implemented GASB Statement 34 in fiscal year 2004.

Note 2: The net pension obligation figures have been omitted from this exhibit

		]	Fiscal Year								
	2009-2010	2	2010-2011		2011-2012	2	2012-2013	2	2013-2014	2	2014-2015
\$	3,262,773 459,009 459,299 4,181,081	\$	4,137,858 509,152 297,949 4,944,959	\$	3,665,182 536,472 445,525 4,647,179	\$	3,710,743 493,992 397,042 4,601,777	\$	4,072,153 592,542 520,952 5,185,647	\$	4,066,063 896,461 325,801 5,288,325
				-					5,100,017	***	3,200,323
•	554,987 1,697,525 91,394		609,118 1,674,131 83,105		615,679 1,672,025 94,985	•	625,545 1,700,020 88,389		601,222 1,776,013 86,298		628,527 1,797,435 163,638
	769,199		781,009		868,088		750,211		835,578		734,127
	51,666		50,359		52,824		50,471		52,961		50,822
	187,155		222,062		238,380		238,071		229,942		189,622
	130,056		74,239		113,799		102,848		149,930		321,222
	19,590		19,745		36,450		39,690		39,690		•
	666,589		691,989		693,154		712,312		727,832		708,830
	4,168,161		4,205,757		4,385,384		4,307,557		4,499,466		4,594,223
****	12,920	<u></u>	739,202		261,795		294,220		686,181		694,102
	86,887		38,190		12,319		9,197		7,265		5,712
	(112,098)		36,787		18,451		17,666		29,658		225,268
	-		186,844		-		-		,000		-
	(211,658)		(196,161)		(164,334)		(132,407)		(103,652)		(12,426)
	(236,869)		65,660		(133,564)		(105,544)		(66,729)		218,554
	(223,949)		804,862		128,231		188,676		619,452		912,656
\$	(223,949)	\$	804,862	\$	128,231	\$	188,676	\$	619,452	\$	912,656

#### Exhibit D-3

### RED RIVER AUTHORITY OF TEXAS SCHEDULE OF REVENUES LAST TEN FISCAL YEARS

(Unaudited	)
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Fiscal Year	Water and Sewer Systems	Environmental Services	Administrative and Mgmt Fees	Interest Income	Other	Total
2005-06	\$ 3,592,666	\$ 421,182	\$ 665,292	\$ 32,792	\$ 503,628	\$5,215,560
2006-07	3,145,775	784,003	726,340	55,704	472,201	5,184,023
2007-08	3,659,522	686,255	765,924	55,849	585,357	5,752,907
2008-09	3,451,381	782,733	798,880	41,704	635,222	5,709,920
2009-10	3,371,249	665,632	825,056	27,985	703,012	5,592,934
2010-11	4,272,709	822,560	801,843	12,323	649,274	6,558,709
2011-12	3,750,335	812,008	850,644	12,319	786,921	6,212,227
2012-13	3,783,275	862,053	858,291	9,197	710,081	6,222,897
2013-14	4,072,153	944,978	855,146	7,265	839,473	6,719,015
2014-15	4,303,566	733,559	817,907	5,712	476,465	6,337,209

### RED RIVER AUTHORITY OF TEXAS UTILITY DIVISION WATER SALES LAST TEN FISCAL YEARS

(Unaudited)

					Type of Service	
Fiscal Year	Metered Connections	Water Sales	Average Monthly Bill	Domestic	Commercial	Wholesale
2006	3,960	\$3,424,741	\$ 72.07	73.93%	18.36%	7.71%
2007	3,954	2,974,132	62.68	91.61%	4.20%	4.19%
2008	3,965	3,450,727	72.52	89.02%	6.58%	4.40%
2009	3,983	3,331,528	69.70	87.21%	7.45%	5.34%
2010	3,981	3,269,881	68.45	88.58%	6.58%	4.84%
2011	4,003	4,154,785	86.49	88.21%	6.49%	5.30%
2012	4,002	3,597,232	74.90	89.01%	6.25%	4.74%
2013	3,969	3,670,110	77.06	88.79%	6.57%	4.64%
2014	3,934	3,959,162	83.87	88.48%	6.83%	4.69%
2015	3,921	3,849,876	81.82	89.17%	6.67%	4.09%

## RED RIVER AUTHORITY OF TEXAS UTILITY DIVISION WATER SALES CHARACTERISTICS LAST TEN FISCAL YEARS

(Unaudited)

Treated	Water	in Million	Gallons

Fiscal Year	Domestic	Commercial	Treated Wholesale	Raw Wholesale	Total	Peak Month	Monthly Average	Daily Average
	Bomestre	Commercial	- Wholesare	Wholesare	Total	Wolldi	Average	Average
2006	334.64	31.87	110.51	77.75	554.77	86.18	46.23	1.52
2007	244.67	33.06	78.62	0.01	356.36	45.42	29.70	0.98
2008	284.86	35.91	91.18	-	411.95	56.78	34.33	1.13
2009	266.33	31.77	83.24	45.16	426.50	62.22	35.54	1.17
2010	249.93	30.91	88.05	46.46	415.35	58.36	34.61	1.14
2011	323.42	40.74	120.31	53.33	537.80	91.68	44.82	1.47
2012	248.51	34.26	94.25	48.67	425.69	64.18	35.47	1.17
2013	230.79	32.17	80.93	9.83	353.72	41.92	29.48	0.97
2014	214.71	22.16	60.17	45.24	342.28	40.64	28.52	0.94
2015	202.96	21.70	57.06	4.37	286.09	34.70	23.84	0.78

## RED RIVER AUTHORITY OF TEXAS DISTRICTS WITHIN THE UTILITY DIVISION (Unaudited)

Utility District	Square Miles	Service Area Counties	Number of Meters	Total Water Use - MG	Population Served	Water Source
D-11	1,285	Hall / Childress / Motley	289	30.82	723	G/S
D-12	1,160	Hardeman / Childress / Foard	390	42.93	975	S
D-13	947	Wilbarger	454	36.87	1,135	G/S
D-14	802	Childress / Cottle	416	30.04	1,040	S
D-15	2,111	King / Knox / Foard	354	36.98	885	G/S
D-16	1,405	Collingsworth / Hall / Childress	244	24.44	610	G/S
D-18	929	Donley	371	9.83	928	G/S
D-19	2,013	Clay / Montague	718	29.18	1,795	G/S
D-22	934	Grayson	684	55.98	1,710	S

## RED RIVER AUTHORITY OF TEXAS TOP TEN UTILITY CUSTOMERS CURRENT YEAR AND NINE YEARS AGO

SEPTEMBER 30, 2015 (Unaudited)

			2014-15			2005-06			
			Average	Average		Average	Average		
Taxpayer	Location	Rank	Bill	Use (gals)	Rank	Bill	Use (gals)		
Southwest Water Company	Grayson	1	\$ 7,488	1,963,975	1	\$10,082	3,413,750		
Texas Dept of Transportation	Donley/Hardeman	2	\$ 3,866	419,016	9	# \$ 678	116,283		
City of Chillicothe	Hardeman	3	\$ 3,667	1,252,350	4	\$ 1,863	1,034,691		
AEP Oklaunion Power Plant	Wilbarger	4	\$ 2,233	251,558	3	\$ 4,492	695,425		
Guthrie School	King	5	\$ 1,723	203,554	7	\$ 732	109,388		
Vest Ranch	Hall/Collingsworth	6	\$ 1,158	172,620	2	\$ 5,422	1,234,356		
Cornerstone Marine Group	Grayson	7	\$ 1,131	201,792	5	\$ 1,012	262,750		
Panfork Baptist Church	Collingsworth	8	\$ 669	86,395	-	•	-		
Rickey L Smith Ranches, Ltd	Hall	9	\$ 614	86,637	-	-			
Thomas Tippett	Hall	10	\$ 609	66,806	-	-	-		
Samnorwood School	Collingsworth				6	\$ 772	132,800		
Quanah Country Club	Hardeman	-	-	-	8	\$ 711	188,129		
Anglers Club	Childress	-	-	-	10	\$ 549	94,465		

### RED RIVER AUTHORITY OF TEXAS SCHEDULE OF WATER REVENUE BOND COVERAGE LAST TEN FISCAL YEARS

(Unaudited)

Fiscal Year	Bonded Debt Outstanding	Net Income Available for Debt Service	Average Annual Principal and Interest		Average Annual Times Covered	Maximum Principal and Interest	Maximum Times Covered
2005-06	\$4,793,000	\$ 1,083,233	\$	469,841	2.31	\$ 660,222	1.64
2006-07	4,431,000	654,715		455,458	1.44	660,222	0.99
2007-08	4,046,000	850,505		438,598	1.94	660,222	1.29
2008-09	3,635,000	870,535		418,451	2.08	658,938	1.32
2009-10	4,057,200	, 265,602		237,527	1.12	706,161	0.38
2010-11	3,568,600	1,085,285		225,768	4.81	706,161	1.54
2011-12	3,047,200	565,481		199,190	2.84	706,161	0.80
2012-13	2,489,000	685,254		169,853	4.03	706,161	0.97
2013-14	710,833	1,009,334		52,947	19.06	54,930	18.37
2014-15	673,667	1,261,991		53,160	23.74	54,930	22.97

# RED RIVER AUTHORITY OF TEXAS SCHEDULE OF EXPENSES LAST TEN FISCAL YEARS (Unaudited)

Fiscal Year	Water and Sewer Systems	Environmental Services	General	Maintenance	Other	Total
2005-06	\$ 3,366,176	\$ 467,530	\$ 702,601	\$ 145,956	\$ 176,288	\$4,858,551
2006-07	3,312,083	717,479	732,541	188,807	183,013	5,133,923
2007-08	3,524,396	720,440	797,390	227,973	221,808	5,492,007
2008-09	3,683,402	761,344	800,350	261,034	193,044	5,699,174
2009-10	3,855,279	727,532	838,919	302,865	224,376	5,948,971
2010-11	3,893,681	730,699	804,597	256,552	252,747	5,938,276
2011-12	3,880,423	831,390	833,043	299,812	329,841	6,174,509
2012-13	3,742,187	927,571	827,230	265,909	336,008	6,098,905
2013-14	3,832,693	971,627	872,883	223,400	261,959	6,162,562
2014-15	3,764,592	794,496	1,052,077	202,913	241,780	6,055,858

Note: The net pension obligation figures have been omitted from this exhibit for 2003-04 through 2010-11.

#### RED RIVER AUTHORITY OF TEXAS RED RIVER BASIN GENERAL INFORMATION

**September 30, 2015** 

(Unaudited)

Counties:

Archer, Armstrong, Baylor, Bowie, Briscoe, Carson, Castro, Childress, Clay, Collingsworth, Cooke, Cottle, Crosby, Deaf Smith, Dickens, Donley, Fannin, Floyd, Foard, Gray, Grayson, Hale, Hall, Hardeman, Hartley, Hemphill, Hutchinson, King, Knox, Lamar, Lipscomb, Montague, Motley, Oldham, Parmer, Potter, Randall, Red River, Roberts, Swisher, Wheeler, Wichita and Wilharder.

Wichita, and Wilbarger

Region:

The Red River flows from eastern New Mexico across the Texas Panhandle and becomes the Texas-Oklahoma boundary, then flows into southwest Arkansas, to Louisiana and the Mississippi River. Average annual flow of the river near the Texas-Arkansas state line is 11,490 cubic feet per second (CFS) or 8.3 million acre-feet per year.

Drainage Area:

Approximately 94,450 square miles, 24,463 square miles in Texas

Principal Cities (including 2000 population ranges):

100,000 — 500,000 Amarillo, Wichita Falls

Burkburnett, Canyon, Denison, Gainesville, Hereford, Pampa, Paris,

10,000 — 50,000 Gainesvine, Fletciou, Fampa, Fans, Plainview, Sherman, Texarkana,

Vernon

Principal Tributaries:

North Fork, Salt Fork, and Prairie Dog Town Fork of the Red River, Pease

River, and Wichita River

Principal Aquifers:

Ogallala, Seymour, Trinity, Carrizo-Wilcox, Blaine-Gypsum, Woodbine,

Blossom Sand, Nacatoch Sand

Regional Economies:

Oil and gas production, agriculture, ranching, manufacturing, and tourism

Major Lakes and Reservoirs:

There are 32 significant reservoirs which occupy 158,519 surface acres and

contain 3,892,411 acre-feet. Refer to Exhibit D-12 on page 99.

Major Eco-Regions:

High Plains, North-Central Plains, Coastal Plains

General Topography:

Nearly level tablelands in west through rugged canyons and ridges to rolling

plain, prairie, and woods in the east

Wastewater Discharge:

There are 111 wastewater discharge permits within the watershed with a

total discharge of 235.9 MGD.

Average Annual Rainfall:

15 inches near the Texas-New Mexico border to 48 inches near the Texas-

Arkansas border. The average runoff in the watershed is about 159 acre-feet

per square mile of contributing drainage area.

Sources of Information: United States Geological Survey, United States Census Bureau, Texas Water Development Board, Texas Natural Resource Information System, Texas Commission on Environmental Quality, National Weather Service

### RED RIVER AUTHORITY OF TEXAS POPULATION DATA

(Unaudited)

County Name         Region         ID         Miles         1970         1980         1990         2000         2010           Archer         3         5         903         5,759         7,266         7,973         8,854         9,0           Armstrong         1         6         909         1,895         1,994         2,021         2,148         1,5           Baylor         3         12         868         5,221         4,919         4,385         4,093         3,7           Bowie         5         19         885         68,909         75,301         81,665         89,306         92,2,8           Briscoe         1         23         900         2,794         2,579         1,971         1,790         1,6           Carson         1         33         920         6,358         6,672         6,576         6,516         6,11           Castro         1         35         894         10,394         10,556         9,070         8,285         8,0           * Clay         3         39         1,089         8,079         9,582         10,024         11,006         10,7           * Collingsworth         1         44	
Archer         3         5         903         5,759         7,266         7,973         8,854         90,8           Armstrong         1         6         909         1,895         1,994         2,021         2,148         1,9           Baylor         3         12         868         5,221         4,919         4,385         4,093         3,7           Bowie         5         19         885         68,909         75,301         81,665         89,306         92,5           Briscoe         1         23         900         2,794         2,579         1,971         1,790         1,6           Carson         1         33         920         6,358         6,672         6,576         6,516         6,1           Castro         1         35         894         10,394         10,556         9,070         8,285         8,6           *Childress         1         38         696         6,605         6,950         5,953         7,688         7,0           *Clay         3         39         1,089         8,079         9,582         10,024         11,006         10,7           *Clay         3         39	n
Armstrong 1 6 909 1,895 1,994 2,021 2,148 1,981 1,994 1,994 2,021 2,148 1,981 1,994 1,994 1,385 1,994 3,37 3,380 1,994 1,895 1,994 1,491 1,4385 1,093 3,7 8,30 1,994 1,995 1,995 1,995 1,995 1,997 1,995 1,9	
Baylor         3         12         868         5,221         4,919         4,385         4,093         3,7           Bowie         5         19         885         68,909         75,301         81,665         89,306         92,5           Briscoe         1         23         900         2,794         2,579         1,971         1,790         1,6           Carson         1         33         920         6,358         6,672         6,576         6,516         6,1           Castro         1         35         894         10,394         10,556         9,070         8,285         8,0           * Childress         1         38         696         6,605         6,950         5,953         7,688         7,0           * Clay         3         39         1,089         8,079         9,582         10,024         11,006         10,7           * Collingsworth         1         44         918         4,755         4,648         3,573         3,206         3,0           Cooke         4         49         875         23,471         27,656         30,777         36,363         38,4           * Cottle         3         51 </td <td></td>	
Bowie 5 19 885 68,909 75,301 81,665 89,306 92,5 Briscoe 1 23 900 2,794 2,579 1,971 1,790 1,6 Carson 1 33 920 6,358 6,672 6,576 6,516 6,1 Castro 1 35 894 10,394 10,556 9,070 8,285 8,6 * Childress 1 38 696 6,605 6,950 5,953 7,688 7,0 * Clay 3 39 1,089 8,079 9,582 10,024 11,006 10,7 * Collingsworth 1 44 918 4,755 4,648 3,573 3,206 3,0 Cooke 4 49 875 23,471 27,656 30,777 36,363 38,4 * Cottle 3 51 901 3,204 2,947 2,247 1,904 1,5 Crosby 2 54 900 9,085 8,859 7,304 7,072 6,0 Deaf Smith 1 59 1,497 18,999 21,165 19,153 18,561 19,3 * Dickens 2 63 902 3,737 3,539 2,571 2,762 2,4 * Donley 1 65 927 3,641 4,075 3,696 3,828 3,6 Fannin 4 74 891 22,705 24,285 24,804 31,242 33,9 Floyd 2 77 992 11,044 9,834 8,497 7,771 6,4 * Foard 3 78 704 2,211 2,158 1,794 1,622 1,3 Gray 1 90 926 26,949 26,386 23,967 22,744 22,5 * Grayson 4 91 933 83,225 89,796 95,021 110,595 120,8 Hale 2 95 1,005 34,137 37,592 34,671 36,602 36,2	
Briscoe 1 23 900 2,794 2,579 1,971 1,790 1,6 Carson 1 33 920 6,358 6,672 6,576 6,516 6,1   Castro 1 35 894 10,394 10,556 9,070 8,285 8,6   * Childress 1 38 696 6,605 6,950 5,953 7,688 7,6   * Clay 3 39 1,089 8,079 9,582 10,024 11,006 10,7   * Collingsworth 1 44 918 4,755 4,648 3,573 3,206 3,0   Cooke 4 49 875 23,471 27,656 30,777 36,363 38,4   * Cottle 3 51 901 3,204 2,947 2,247 1,904 1,5   Crosby 2 54 900 9,085 8,859 7,304 7,072 6,0   Deaf Smith 1 59 1,497 18,999 21,165 19,153 18,561 19,3   * Dickens 2 63 902 3,737 3,539 2,571 2,762 2,4   * Donley 1 65 927 3,641 4,075 3,696 3,828 3,6   Fannin 4 74 891 22,705 24,285 24,804 31,242 33,9   Floyd 2 77 992 11,044 9,834 8,497 7,771 6,4   * Foard 3 78 704 2,211 2,158 1,794 1,622 1,3   Gray 1 90 926 26,949 26,386 23,967 22,744 22,5   * Grayson 4 91 933 83,225 89,796 95,021 110,595 120,8   Hale 2 95 1,005 34,137 37,592 34,671 36,602 36,2	
Carson         1         33         920         6,358         6,672         6,576         6,516         6,1           Castro         1         35         894         10,394         10,556         9,070         8,285         8,0           * Childress         1         38         696         6,605         6,950         5,953         7,688         7,0           * Clay         3         39         1,089         8,079         9,582         10,024         11,006         10,7           * Collingsworth         1         44         918         4,755         4,648         3,573         3,206         3,0           Cooke         4         49         875         23,471         27,656         30,777         36,363         38,4           * Cottle         3         51         901         3,204         2,947         2,247         1,904         1,5           Crosby         2         54         900         9,085         8,859         7,304         7,072         6,0           Deaf Smith         1         59         1,497         18,999         21,165         19,153         18,561         19,3           * Dickens         2	
Castro 1 35 894 10,394 10,556 9,070 8,285 8,0   * Childress 1 38 696 6,605 6,950 5,953 7,688 7,0   * Clay 3 39 1,089 8,079 9,582 10,024 11,006 10,7   * Collingsworth 1 44 918 4,755 4,648 3,573 3,206 3,0   Cooke 4 49 875 23,471 27,656 30,777 36,363 38,4   * Cottle 3 51 901 3,204 2,947 2,247 1,904 1,5   Crosby 2 54 900 9,085 8,859 7,304 7,072 6,0   Deaf Smith 1 59 1,497 18,999 21,165 19,153 18,561 19,3   * Dickens 2 63 902 3,737 3,539 2,571 2,762 2,4   * Donley 1 65 927 3,641 4,075 3,696 3,828 3,6   Fannin 4 74 891 22,705 24,285 24,804 31,242 33,9   Floyd 2 77 992 11,044 9,834 8,497 7,771 6,4   * Foard 3 78 704 2,211 2,158 1,794 1,622 1,3   Gray 1 90 926 26,949 26,386 23,967 22,744 22,5   * Grayson 4 91 933 83,225 89,796 95,021 110,595 120,8   Hale 2 95 1,005 34,137 37,592 34,671 36,602 36,2	
* Childress	
* Clay 3 39 1,089 8,079 9,582 10,024 11,006 10,7  * Collingsworth 1 44 918 4,755 4,648 3,573 3,206 3,0  Cooke 4 49 875 23,471 27,656 30,777 36,363 38,4  * Cottle 3 51 901 3,204 2,947 2,247 1,904 1,55  Crosby 2 54 900 9,085 8,859 7,304 7,072 6,0  Deaf Smith 1 59 1,497 18,999 21,165 19,153 18,561 19,3  * Dickens 2 63 902 3,737 3,539 2,571 2,762 2,4  * Donley 1 65 927 3,641 4,075 3,696 3,828 3,6  Fannin 4 74 891 22,705 24,285 24,804 31,242 33,9  Floyd 2 77 992 11,044 9,834 8,497 7,771 6,4  * Foard 3 78 704 2,211 2,158 1,794 1,622 1,3  Gray 1 90 926 26,949 26,386 23,967 22,744 22,5  * Grayson 4 91 933 83,225 89,796 95,021 110,595 120,8  Hale 2 95 1,005 34,137 37,592 34,671 36,602 36,2	
* Collingsworth 1 44 918 4,755 4,648 3,573 3,206 3,0 Cooke 4 49 875 23,471 27,656 30,777 36,363 38,4  * Cottle 3 51 901 3,204 2,947 2,247 1,904 1,5 Crosby 2 54 900 9,085 8,859 7,304 7,072 6,0 Deaf Smith 1 59 1,497 18,999 21,165 19,153 18,561 19,3  * Dickens 2 63 902 3,737 3,539 2,571 2,762 2,4  * Donley 1 65 927 3,641 4,075 3,696 3,828 3,6 Fannin 4 74 891 22,705 24,285 24,804 31,242 33,9 Floyd 2 77 992 11,044 9,834 8,497 7,771 6,4  * Foard 3 78 704 2,211 2,158 1,794 1,622 1,3 Gray 1 90 926 26,949 26,386 23,967 22,744 22,5  * Grayson 4 91 933 83,225 89,796 95,021 110,595 120,8 Hale 2 95 1,005 34,137 37,592 34,671 36,602 36,2	
Cooke         4         49         875         23,471         27,656         30,777         36,363         38,4           * Cottle         3         51         901         3,204         2,947         2,247         1,904         1,5           Crosby         2         54         900         9,085         8,859         7,304         7,072         6,0           Deaf Smith         1         59         1,497         18,999         21,165         19,153         18,561         19,3           * Dickens         2         63         902         3,737         3,539         2,571         2,762         2,4           * Donley         1         65         927         3,641         4,075         3,696         3,828         3,6           Fannin         4         74         891         22,705         24,285         24,804         31,242         33,9           Floyd         2         77         992         11,044         9,834         8,497         7,771         6,4           * Foard         3         78         704         2,211         2,158         1,794         1,622         1,3           Gray         1         90	
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Crosby         2         54         900         9,085         8,859         7,304         7,072         6,0           Deaf Smith         1         59         1,497         18,999         21,165         19,153         18,561         19,3           * Dickens         2         63         902         3,737         3,539         2,571         2,762         2,4           * Donley         1         65         927         3,641         4,075         3,696         3,828         3,6           Fannin         4         74         891         22,705         24,285         24,804         31,242         33,9           Floyd         2         77         992         11,044         9,834         8,497         7,771         6,4           * Foard         3         78         704         2,211         2,158         1,794         1,622         1,3           Gray         1         90         926         26,949         26,386         23,967         22,744         22,5           * Grayson         4         91         933         83,225         89,796         95,021         110,595         120,8           * Hale         2         9	
Deaf Smith       1       59       1,497       18,999       21,165       19,153       18,561       19,3         * Dickens       2       63       902       3,737       3,539       2,571       2,762       2,4         * Donley       1       65       927       3,641       4,075       3,696       3,828       3,6         Fannin       4       74       891       22,705       24,285       24,804       31,242       33,9         Floyd       2       77       992       11,044       9,834       8,497       7,771       6,4         * Foard       3       78       704       2,211       2,158       1,794       1,622       1,3         Gray       1       90       926       26,949       26,386       23,967       22,744       22,5         * Grayson       4       91       933       83,225       89,796       95,021       110,595       120,8         Hale       2       95       1,005       34,137       37,592       34,671       36,602       36,22	
* Dickens 2 63 902 3,737 3,539 2,571 2,762 2,4  * Donley 1 65 927 3,641 4,075 3,696 3,828 3,6  Fannin 4 74 891 22,705 24,285 24,804 31,242 33,9  Floyd 2 77 992 11,044 9,834 8,497 7,771 6,4  * Foard 3 78 704 2,211 2,158 1,794 1,622 1,3  Gray 1 90 926 26,949 26,386 23,967 22,744 22,5  * Grayson 4 91 933 83,225 89,796 95,021 110,595 120,8  Hale 2 95 1,005 34,137 37,592 34,671 36,602 36,2	
* Donley 1 65 927 3,641 4,075 3,696 3,828 3,66 Fannin 4 74 891 22,705 24,285 24,804 31,242 33,9 Floyd 2 77 992 11,044 9,834 8,497 7,771 6,4   * Foard 3 78 704 2,211 2,158 1,794 1,622 1,3   Gray 1 90 926 26,949 26,386 23,967 22,744 22,5   * Grayson 4 91 933 83,225 89,796 95,021 110,595 120,8   Hale 2 95 1,005 34,137 37,592 34,671 36,602 36,2	
Fannin 4 74 891 22,705 24,285 24,804 31,242 33,9 Floyd 2 77 992 11,044 9,834 8,497 7,771 6,4 * Foard 3 78 704 2,211 2,158 1,794 1,622 1,3 Gray 1 90 926 26,949 26,386 23,967 22,744 22,5 * Grayson 4 91 933 83,225 89,796 95,021 110,595 120,8 Hale 2 95 1,005 34,137 37,592 34,671 36,602 36,2	
Floyd 2 77 992 11,044 9,834 8,497 7,771 6,4  * Foard 3 78 704 2,211 2,158 1,794 1,622 1,3  Gray 1 90 926 26,949 26,386 23,967 22,744 22,5  * Grayson 4 91 933 83,225 89,796 95,021 110,595 120,8  Hale 2 95 1,005 34,137 37,592 34,671 36,602 36,2	
* Foard 3 78 704 2,211 2,158 1,794 1,622 1,3 Gray 1 90 926 26,949 26,386 23,967 22,744 22,5 * Grayson 4 91 933 83,225 89,796 95,021 110,595 120,8 Hale 2 95 1,005 34,137 37,592 34,671 36,602 36,2	
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Hale 2 95 1,005 34,137 37,592 34,671 36,602 36,2	
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2 3,762 3,762 3,762	
* Hardeman 3 99 695 6,795 6,368 5,283 4,724 4,1	
Hartley 1 103 1,462 2,782 3,987 3,634 5,537 6,0	
Hemphill 1 106 906 3,084 5,304 3,720 3,351 3,8	
Hutchinson 1 117 887 24,443 26,304 25,689 23,857 22,1	
7	86
* Knox 3 138 851 5,972 5,329 4,837 4,253 3,7	
Lamar 5 139 907 36,062 42,156 43,949 48,499 49,79	
Lipscomb 1 148 932 3,486 3,766 3,143 3,057 3,30	
* Montague 3 169 931 15,326 17,410 17,274 19,117 19,7	
Motley 2 173 990 2,178 1,950 1,532 1,426 1,2	
Oldham 1 180 1,501 2,258 2,283 2,278 2,185 2,0	
Parmer 1 185 881 10,509 11,038 9,863 10,016 10,20	
Potter 1 188 908 90,511 98,637 97,874 113,546 121,0	
Randall 1 191 912 53,885 75,062 89,673 104,312 120,77	
Red River 5 194 1,037 14,298 16,101 14,317 14,314 12,80	
P.1	29
Swisher 1 219 890 10,373 9,723 8,133 8,378 7,85	
Wheeler 1 242 915 6,434 7,137 5,879 5,284 5,41	
Wichita 3 243 628 120,563 121,082 122,378 131,664 131,50	
* Wilbarger 3 244 971 15,355 15,931 15,121 14,676 13,53	
Totals for Counties in Basin 40,360 794,937 865,533 867,574 947,179 980,60	
* Utility Division Service Area 12,312 165,384 174,752 171,653 189,519 195,44	

Source of Information: United States Census Bureau

# RED RIVER AUTHORITY OF TEXAS SIGNIFICANT RESERVOIRS IN THE RED RIVER BASIN SEPTEMBER 30, 2015

(Unaudited)

		Elevation	Surface	Capacity	Diversion	Type
Reservoir Name	County	Ft AMSL	Acres	Acre-Feet	ACF/YR	Uses
Archer City Lake	Archer	1,023	90	396	2,500	M/R
Lake Kickapoo	Archer	1,045	6,028	85,825	40,000	M
Scotland Lake	Archer	934	70	364	-	R
Lake Cooper	Archer	1,145	250	4,500	810	M
Lake Diversion	Archer/Baylor	1,052	3,133	33,420	-	M/I/F/R/Ir/Mi
Lake Kemp	Baylor	1,144	15,357	245,434	-	M/Ir/F
Mackenzie Reservoir	Briscoe/Swisher	3,100	896	46,250	5,200	M/I
Baylor Lake	Childress	1,820	610	9,220	-	M/R
Lake Arrowhead	Clay/Archer	926	14,969	235,997	45,000	M
Hubert H. Moss Lake	Cooke	715	1,140	24,155	7,000	M/I
Greenbelt Reservoir	Donley	2,664	2,250	59,500	-	M/I/Mi
Lake Bonham	Fannin	565	1,012	11,038	5,340	M/R
Coffee Mill Lake	Fannin	496	650	8,000	-	R
Lake Crockett	Fannin	502	375	3,900	-	R
Valley Lake	Fannin/Grayson	611	1,080	16,400	-	P
Lake McClellan	Gray	2,291	550	5,000	-	R
Randell Lake	Grayson	622	311	5,900	-	M
Lake Texoma	Grayson/Cooke	617	74,686	2,516,232	-	P/F/M/R
Lake Pauline	Hardeman	1,486	640	5,000	275	P
Lake Crook	Lamar	476	1,060	9,210	12,000	M
Pat Mayse Reservoir	Lamar	451	5,638	117,844	61,610	M/F/I/R
Lake Gibbons	Lamar	<b>599</b> .	69	3,600	3,600	M
Lake Nocona	Montague	828	1,362	21,749	1,260	M/I/Mi
Bivins Lake	Randall	3,635	379	5,120	-	M
Buffalo Lake	Randall	3,643	1,900	18,150	-	R
Palo Duro Club Lake	Randall	3,450	60	460	460	R
Lake Tanglewood	Randall	3,388	191	4,897	4,897	R
North Fork Buffalo Cre		1,048	1,730	15,400	-	M/R
Lake Iowa Park	Wichita	1,036	355	2,565	500	M
Lake Wichita	Wichita/Archer	981	2,200	14,000	-	Ir/F
Santa Rosa Lake	Wilbarger	1,167	1,500	11,570	-	M/I/Ir
Lake Electra	Wilbarger	1,111	660	8,730	600	M/F
Total Reservoirs: 32			141,201	3,549,826	191,052	

M = Municipal I = Industrial Ir = Irrigation R = Recreation P = Power F = Flood Control Mi = Mining

Source of Information: Texas Water Development Board

# Red River Authority of Texas Water Sales Trend Analysis (Unaudited)

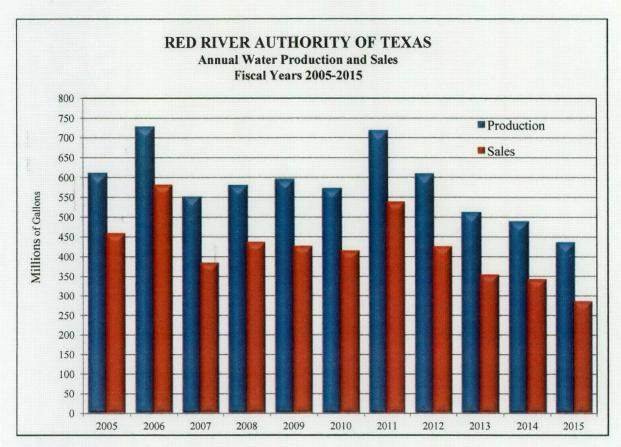


Figure 1

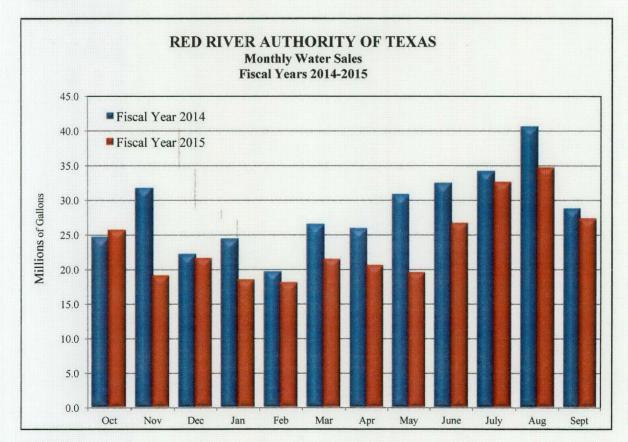


Figure 2



## RED RIVER AUTHORITY OF TEXAS ENVIRONMENTAL SERVICES DIVISION RED RIVER CHLORIDE CONTROL PROJECT AREA VIII

(Unaudited)

**PROJECT DESCRIPTION:** Brine is collected at the low flow collection dam on the South Fork Wichita River and pumped via a pipeline to a brine storage and evaporation reservoir near Truscott, Texas.

<u>AUTHORITY</u>: Flood Control Acts of 1966 and 1970 and the Water Resources Development Act of 1976. Construction of Area VIII authorized by Water Resources Development Act of 1974.

**COST**:

\$51,500,000

<u>CURRENT STATUS</u>: The Truscott Brine Reservoir was completed and placed in service on May 16, 1987. The reservoir is currently receiving brine for disposal that is diverted from the Bateman Pump Station (Area VIII) located on the South Fork of the Wichita River in King County. The Alexander Pump Station (Area X) located on the Middle Fork of the Wichita River in Cottle County is physically complete but not yet in service. The pump station will transmit brine to the Truscott Reservoir also.

#### TECHNICAL DESCRIPTION

## TRUSCOTT BRINE RESERVOIR

Location:

2 miles northwest of Truscott in Knox County, TX on Bluff Creek

Dam Length:

14,800 feet

Dam Height:

100 feet above stream bed

Surface Area:

Brine storage pool = 2,980 acres

Flood control pool = 3,090 acres

**Total Capacity:** 

116,200 acre-feet

#### **BATEMAN PUMP STATION**

Location:

River mile 74.9 of the South Fork Wichita River in King County,

Texas

Type of Dam:

Pneumatic (Inflatable)

Dam Length:

40 feet

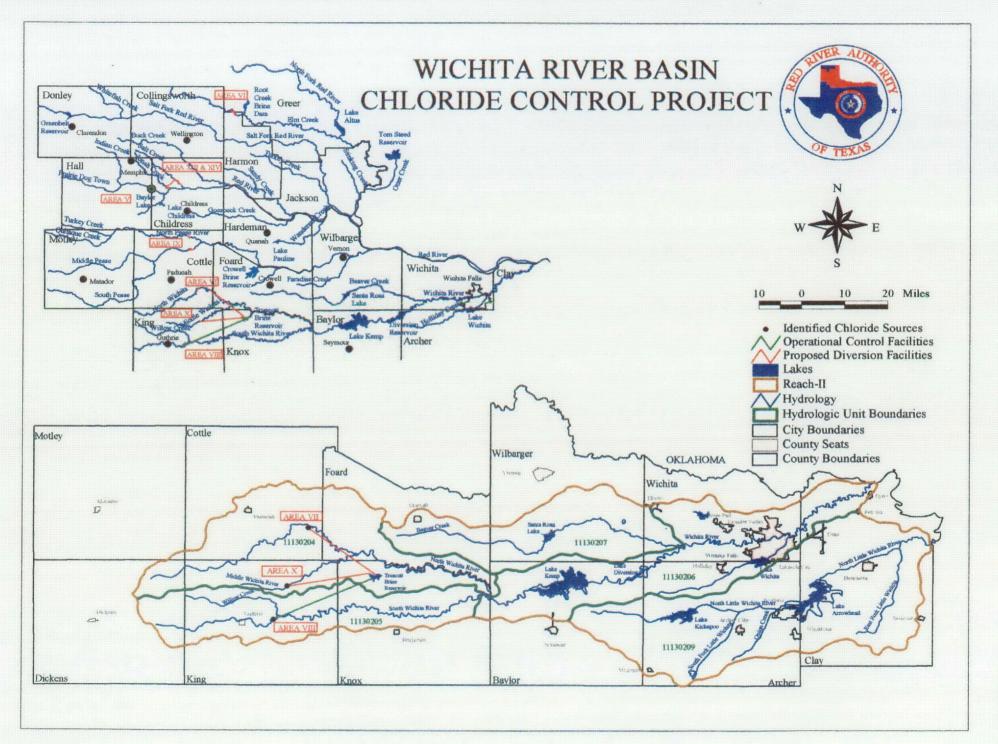
Dam Height:

5 feet

Surface Area:

3 acres with the dam inflated

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#### RED RIVER AUTHORITY OF TEXAS

### INSURANCE COVERAGE

## Texas Municipal League Intergovernmental Risk Pool September 30, 2015

(Unaudited)

Policy:

Workers Compensation 10-01-14 to 09-30-15

Policy Period:

Losses under Workers' Compensation Laws

Perils: Coverage: Premium:

Statutory \$18,751

Policy:

General Liability 10-01-14 to 09-30-15

Policy Period:

Bodily injury, property damage, advertising injury,

Perils:

completed operations, and products hazard

Coverage:

\$1,000,000 per occurrence and annual aggregate

Premium:

\$2,079

Policy:

Automobile Liability 10-01-14 to 09-30-15

Policy Period: Perils:

Liability

Coverage:

\$1,000,000 per occurrence

Premium:

\$3,510

Policy:

Errors and Omissions Liability

Policy Period:

10-01-14 to 09-30-15

Perils:

Liability, errors, and omissions

Coverage:

\$1,000,000 per claim and annual aggregate

Premium:

\$2,824

Policy:

Property Coverage

Policy Period:

10-01-14 to 09-30-15

Perils:

Risk of direct physical loss of or damage to property Replacement cost limited to \$8,361,522 – real and personal

Coverage:

property, replacement cost limited to \$52,195, mobile equipment coverage – \$558, boiler and machinery

comprehensive - \$8,361,522

Premium:

\$18,305

Policy:

Automobile Physical Damage Coverage

Policy Period:

10-01-14 to 09-30-15 Physical damage

Perils: Coverage:

Actual cash value

Premium:

\$4,000

Policy:

Crime Policy

Policy Period:

10-01-14 to 09-30-15

Perils:

Public employee dishonesty and forgery or alteration

Coverage:

\$200,000 per employee – Public Employee Dishonesty

\$100,000 - Forgery or Alteration

Premium:

\$949

# OVERALL COMPLIANCE AND INTERNAL CONTROL SECTION

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4110 KELL BLVD., SECOND FLOOR • P.O. Box 750 WICHITA FALLS, TEXAS 76307-0750 Ph. (940) 766-5550 • FAX (940) 766-5778

MICHAEL D. EDGIN, CPA DAVID L. PARKMAN, CPA, CFE A. PAUL FLEMING, CPA

#### **Independent Auditor's Report**

Report on Internal Control over Financial Reporting and on Compliance
and Other Matters Based on an Audit of Financial Statements
Performed In Accordance with Government Auditing Standards

To the Board of Directors Red River Authority of Texas

Members of the Board of Directors:

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of Red River Authority of Texas (Authority) as of and for the year ended September 30, 2015, and the related notes to the financial statements and have issued our report thereon dated January 6, 2016.

#### Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of the Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the Authority's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

### **Compliance and Other Matters**

As part of obtaining reasonable assurance about whether the Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

## Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Respectfully submitted,

Edgin, Parkman, Fleming & Fleming, PC
Edgin, Parkman, Fleming & Fleming, PC

January 6, 2016

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