TEXAS WATER DEVELOPMENT BOARD

REPORT 133

GROUND-WATER RESOURCES OF CHAMBERS

AND JEFFERSON COUNTIES, TEXAS **Public Library**

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J. B. Wesselman United States Geological Survey

With a section on Quaternary Geology

By

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Prepared by the U.S. Geological Survey in cooperation with the Texas Water Development Board

August 1971

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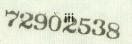
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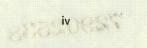


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GROUND-WATER RESOURCES OF CHAMBERS AND JEFFERSON COUNTIES, TEXAS

ABSTRACT

The hydrologic units of Chambers and Jefferson Counties, the Chicot and Evangeline aquifers and the Burkeville aquiclude, are composed of gravel, sand, silt, and clay of Miocene, Pliocene, Pleistocene, and Holocene age.

Only small quantities of fresh ground water, less than 1,000 mg/l (milligrams per liter) dissolved solids, are available in Chambers and Jefferson Counties, and these supplies are fairly well developed. In 1965, approximately 18.6 mgd (million gallons per day) of ground water was used in the report area. Of this amount 10 mgd was fresh water produced from wells in adjacent Hardin and Orange Counties. Total pumpage of fresh water in Chambers and Jefferson Counties was approximately 6.1 mgd. About 2.5 mgd was slightly or moderately saline water.

Industrial use of ground water was approximately 9 mgd, of which 4 mgd was imported. Municipal use of ground water was approximately 8 mgd, of which 6 mgd was imported from Hardin County by the city of Beaumont. Irrigation use in 1965 was approximately 1.5 mgd. Use of ground water for irrigation will remain small because most of the available water is too saline.

Two aquifers, the Chicot (including the upper and lower units), and the Evangeline, furnish fresh water to wells. Fresh water is produced from wells in the Chicot aquifer in the Mont Belvieu, Houston Point, Anahuac, Galveston Bay, and Trinity Bay areas of Chambers County; in a small strip 2 to 4 miles wide along the eastern and northern boundaries of Jefferson County; and in the Hamshire-Winnie area of Chambers and Jefferson Counties. The Evangeline aquifer produces fresh water in the Mont Belvieu and Houston Point areas of Chambers County. Salinization of water in the aquifers has occurred in the vicinity of shallow salt domes.

Additional small supplies of fresh ground water can be developed in the present producing areas. The largest undeveloped source of fresh water underlies Galveston Bay in Chambers County. Large scale increased usage of ground water will require further importation from neighboring counties.

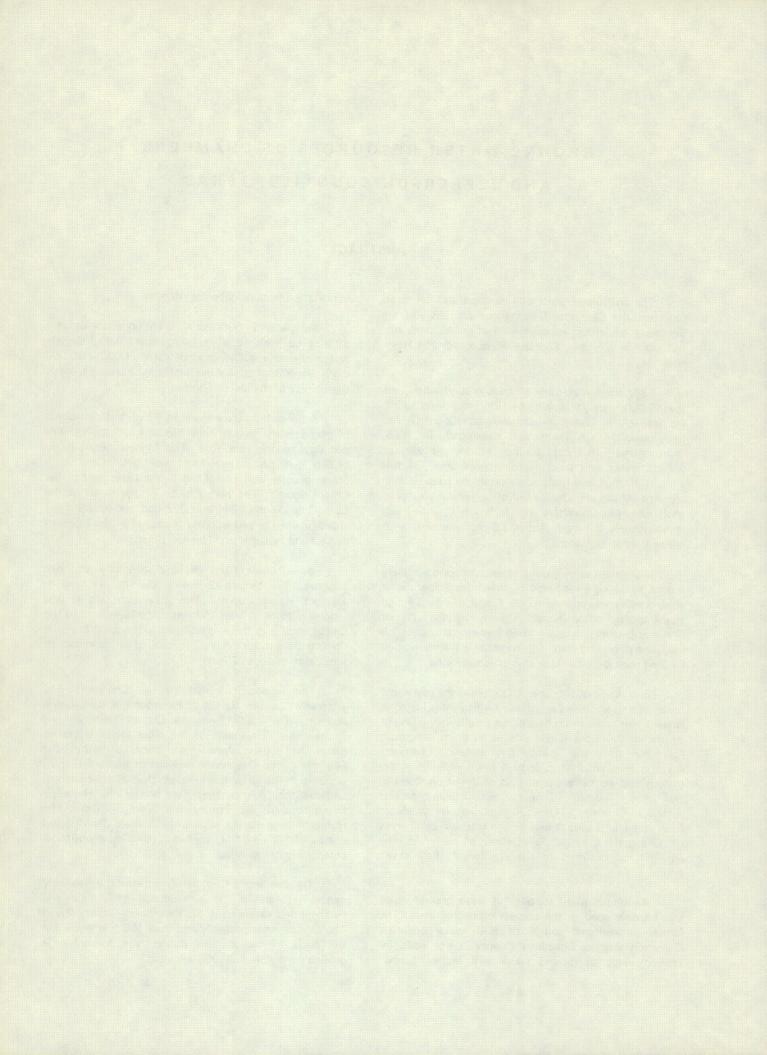
Most areas in both counties are underlain by very little or no fresh water, but large quantities of slightly and moderately saline ground water (1,000 - 10,000 mg/l) are present at shallow depths in all areas except in the vicinity of shallow salt domes.

Aquifer tests were made in 22 wells. Coefficients of permeability ranged from 108 to 1,670 gpd (gallons per day) per square foot. The highest permeability (1,670 gpd per square foot) was determined in a brackish-water well completed in the lower unit of the Chicot aquifer. The permeability of the sands of the Evangeline aquifer (244 and 327 gpd per square foot) approximate the permeability measured in the Houston district and in Jasper and Newton Counties.

Water levels have declined generally in both counties. The largest decline is due to pumping in adjacent Harris County. The maximum decline was estimated to be at least 150 feet in the lower unit of the Chicot aquifer in the area adjacent to Baytown in Harris County. This major decline has resulted in a land-surface subsidence of about 2 feet.

The exposed formations in Chambers and Jefferson Counties consist of Pleistocene and Holocene deposits, of which the Beaumont Clay of Pleistocene age is the oldest. Remnants of the relict Ingleside barrier island and beach system are enclosed within the Beaumont. The Deweyville deposits of Bernard (1950), which are topographically lower than the Beaumont, underlie the high terraces that border the Holocene floodplains of the Trinity and Neches Rivers. The Holocene deposits are alluvial and deltaic deposits and coastal marsh, mud flat, and beach (chenier) deposits, all comparatively low lying.

The Beaumont Clay, which is the most extensively exposed formation, is a sequence of deltaic and meander-belt deposits of the Pleistocene Trinity River. The Beaumont is probably less than 100 feet thick. On the basis of radiocarbon dating, the formation is probably more than 30,000 years old.



GROUND-WATER RESOURCES OF CHAMBERS

AND JEFFERSON COUNTIES, TEXAS

INTRODUCTION

Purpose and Scope of the Investigation

The investigation of ground-water resources in Chambers and Jefferson Counties began in September 1965 as a cooperative project between the U.S. Geological Survey and the Texas Water Development Board. The purpose of the project was to determine the occurrence, availability, dependability, quality, and quantity of ground water suitable for public supply, industrial use, and irrigation.

The general scope of the investigation included the collection, compilation, and analysis of data; determination of the location and extent of the water-bearing formations; determination of the hydrologic characteristics of the water-bearing sands; a study of the chemical quality of the water; and estimates of the quantities of ground water available for development.

One section of the report presents a previously unpublished study of the Quaternary geology of the area.

Location and Extent of the Area

Chambers and Jefferson Counties are situated on the upper Texas Gulf Coast in the West Gulf Coastal Plain physiographic province (Fenneman, 1938). The two counties, which have a combined area of 1,562 square miles, are bounded on the north by Liberty and Hardin Counties; on the east by the Neches River, Sabine Lake, and Orange County; on the south by Galveston Bay and the Gulf of Mexico; and on the west by Galveston Bay, Cedar Bayou, and Harris County. Anahuac, the county seat of Chambers County, is 40 miles east of Houston; Beaumont, the county seat of Jefferson County, is 80 miles east of Houston (Figure 1).

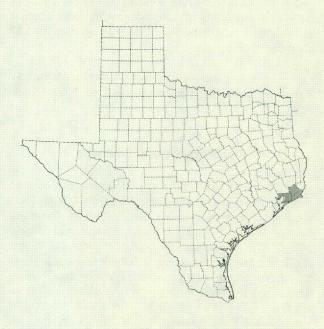


Figure 1.-Location of Chambers and Jefferson Counties

Economic Development

The largest segment of the economy of Chambers and Jefferson Counties is based on the production of petroleum, petrochemicals, natural gas, and sulfur. Since the discovery of oil at Spindletop in 1901, a total of approximately 800 million barrels have been produced in the two counties.

Beaumont and Port Arthur are centers of a petroleum-based industrial complex served by the Intracoastal Waterway and other canals suitable for oceangoing vessels. Timber, cattle, fresh and salt-water fish, and agricultural products are other important elements of the economy.

In 1965, Chambers and Jefferson Counties had estimated populations of 11,100 and 268,000, respectively. Anahuac, the largest town in Chambers County, had a 1965 population of 2,200; Beaumont, the largest city in Jefferson County, had a 1965 population of 127,800.

Climate

Chambers and Jefferson Counties have a warm humid climate. Precipitation, which averages about 54 inches annually, is well distributed throughout the year but is greatest from May to September.

The average annual temperature at Beaumont is about $21^{\circ}C$ (70°F). Temperatures below freezing occur on the average of only 12 days per year, and temperatures about $38^{\circ}C$ (100°F) are unusual. The approximate dates of the first and last killing frosts are December 2 and March 2. The average annual precipitation, average monthly temperature, and average monthly precipitation at Beaumont for the period of record beginning in 1931 are shown in Figure 2.

Gross lake-surface evaporation averaged about 47 inches annually for the period 1940 to 1965 (Kane, 1967).

Physiography and Drainage

Chambers and Jefferson Counties are on the extreme seaward margin of the West Gulf Coastal Plain physiographic province and entirely within the Grassland Coastal Prairie Region of Texas (Walker and Miears, 1957). The physiography is of three general types: (1) flat to gently rolling upland, which includes most of the area; (2) the valleys of the Trinity and Neches Rivers; and (3) the coastal border. Altitudes range from sea level to a maximum of 81 feet above sea level at Mont Belvieu (Barbers Hill salt dome) in western Chambers County.

Along a line from Smith Point to Beaumont, a series of remnants of abandoned beaches and beach ridges reach altitudes ranging from 15 to 25 feet. The more prominent of these sandy remnants are about 5 feet above the upland surface. Salt domes form two prominent hills on the upland surface: Barbers Hill, in northwestern Chambers County, about 40 feet above the general land surface and Big Hill, in southwestern Jefferson County, about 20 feet high.

The major streams in Chambers County are the Trinity River, which drains the northwestern part of the county and flows into Trinity Bay near Anahuac; Cedar Bayou, which forms the western boundary of the county and flows into Galveston Bay; Double Bayou, which drains the central part of the county and flows into Trinity Bay south of Anahuac; and Oyster Bayou, Onion Bayou, and East Bay Bayou, which drain the eastern part of the county and flow into East Bay.

The major streams in Jefferson County are the Neches River, which drains the eastern part of the county and flows into Sabine Lake; Pine Island Bayou, which forms the northern boundary of the county and flows into the Neches River; Taylor Bayou and its principal tributaries, Hillebrandt and Big Hill Bayous, which drain the western part of the county and flow into Sabine Lake south of Port Arthur; and Spindletop and Salt Bayous, which drain the southern part of the county and flow into the Intracoastal Waterway.

Urbanization and rice cultivation have resulted in the canalization of many streams and the construction of ditches and canals for drainage and irrigation. In some places, natural drainage directions have been changed by deepening parts of the streams.

Methods of Investigation

The following items were included in the investigation of the ground-water resources of Chambers and Jefferson Counties:

1. An inventory was made of all industrial, public supply, and irrigation wells, and of a representative number of domestic and livestock wells (Table 4). Locations of the wells are shown on Figure 24.

2. Electrical logs and drillers' logs of water wells and oil tests were used for construction of the hydrologic sections (Figures 25 through 28) and for determination of the total thickness of sands containing fresh water (Figures 17 and 18).

3. An inventory was made of the withdrawal of ground water for public supply, irrigation, and industrial use.

4. Pumping tests were made to determine the hydraulic characteristics of the water-bearing sands (Table 2).

5. Altitudes of water wells were determined from topographic maps.

6. Measurements of water levels were made in wells, and available records of past fluctuations of water levels were compiled (Table 6 and Figures 8 through 11).

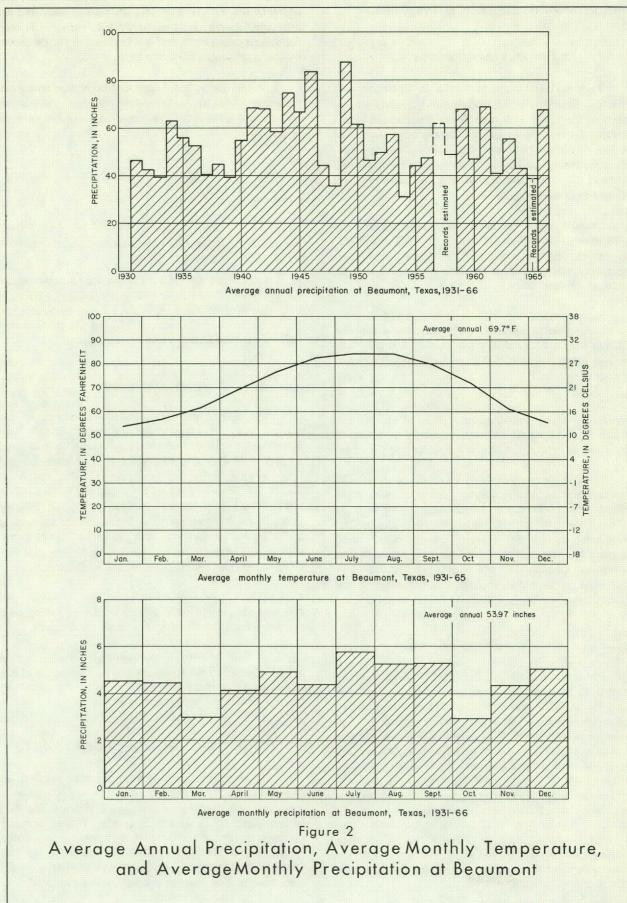
7. Climatological records were collected and compiled (Figure 2).

8. Analyses of water samples were made to determine the chemical quality of the water (Table 7).

9. Maps, sections, and graphs were prepared to correlate and illustrate geologic and hydrologic data.

10. The hydrologic data were analyzed to determine the quantity and quality of ground water available for development.

11. Data were compiled on the subsidence of the land surface (Figure 12).



From records of U.S. Weather Bureau

12. Problems related to the development and protection of ground-water supplies were studied.

Previous Investigations

Taylor (1907) included wells in Chambers and Jefferson Counties in his report on the underground waters of the Coastal Plain of Texas. Duessen (1914), in a reconnaissance report on the underground waters of the southeastern part of the Texas Coastal Plain, discussed the ground-water geology of Chambers and Jefferson Counties and included a list of wells and springs and drillers' logs of wells.

Livingston and Cromack (1942) inventoried wells in Chambers and Jefferson Counties in 1941 and 1942, and Doyel (1956) published an updated report on Chambers County. Much of the data in these reports was used in this investigation.

Reports by Wood (1956), and Wood, Gabrysch, and Marvin (1963) discussed the ground-water supplies available from the principal water-bearing formations in the Gulf Coast region of Texas, including Chambers and Jefferson Counties.

Water levels have been measured and water samples collected systematically since 1949 in the western part of Chambers County as part of a continuing ground-water program in Harris and Galveston Counties.

Periodic measurements of water levels in wells in Chambers and Jefferson Counties have been made since 1949 as part of the statewide observation-well program in Texas. Records of these measurements are published periodically by the Texas Water Development Board, and records of selected wells in Chambers and Jefferson Counties are published by the U.S. Geological Survey in reports on water levels and artesian pressures in the United States (Hackett, 1962).

Well-Numbering System

The well-numbering system used in this report is the system adopted by the Texas Water Development Board for use throughout the State. Under this system, each 1-degree quadrangle in the State is given a number consisting of two digits. These are the first two digits in the well number. The 1-degree quadrangles are divided into 7½-minute quadrangles which are given two-digit numbers from 01 to 64. These are the third and fourth digits of the well number. Each 7½-m nute quadrangle is subdivided into 2½-minute quadrangles and given a single digit number from 1 to 9. This is the fifth digit of the well number. Each well within a 2½-minute quadrangle is given a two-digit number as it is inventoried, starting with 01. These are the last two digits of the well number. Only the last three digits are shown on the well-location map (Figure 24). The second two digits are generally shown in the northwest corner of each 7½-minute quadrangle, and the first two digits are shown by the large double-lined numbers.

In addition to the 7-digit well number, a two-letter prefix is used to identify the county. Prefixes for Chambers, Jefferson, and adjacent counties are as follows:

COUNTY	PREFIX	COUNTY	PREFIX
Chambers	DH	Hardin	LH
Jefferson	РТ	Liberty	SB
Orange	UJ	Harris	LJ

Thus, well DH-64-11-802 (which supplies water for the city of Anahuac) is in Chambers County (DH), in the 1-degree quadrangle 64, in the 7½-minute quadrangle 11, in the 2½-minute quadrangle 8, and was the 2nd well (02) inventoried in that 2½-minute quadrangle.

Acknowledgments

The author acknowledges the assistance of the many county, municipal, and industrial officials who aided in this project. Particular appreciation is expressed to Jett Hankamer and to personnel of Humble Oil and Refining Co., Mobil Oil Corp., Pure Oil Co., Placid Oil Co., Gulf States Utilities Co., Diamond Alkali Co., Warren Petroleum Corp., and Chambers County Water Control and Improvement District No. 1 for permitting and assisting in pumping tests in wells. The Houston Lighting and Power Co. furnished information as it was collected in their testing program east of Baytown.

Well drillers supplied drillers' logs, electrical logs, and well-completion data; and all landowners contacted granted access to their property, wells, and records.

Dr. Saul Aronow, Department of Geology, Lamar State College of Technology, prepared the section of the report on Quaternary geology and aided the author in the task of relating geology to hydrology.

HYDROLOGIC AND GEOLOGIC UNITS

The geologic units composing the aquifers in Chambers and Jefferson Counties are, from oldest to youngest: the Fleming Formation of Miocene age; the Goliad Sand of Pliocene age; the Willis Sand of Pliocene(?) age; the Bentley Formation, Montgomery Formation, and Beaumont Clay of Pleistocene age; the Deweyville deposits of Bernard (1950) of Pleistocene(?) age; and the alluvial, deltaic, coastal marsh, mudflat, and beach (chenier) deposits of Holocene age. The correlation of geologic and hydrologic units is shown in Table 1.

The Beaumont Clay and the Holocene deposits (described in the section on Quaternary geology) crop out within the two counties. Their surface relationships are shown on the geologic map (Figure 20). The older formations crop out in the counties to the north.

The geologic units are generally composed of sand, silt, and clay, with lesser amounts of gravel, marl, and lignite. Faults are common, especially in the vicinity of salt domes, but surface traces of the fault zones are rarely discernible. Some, but not all, of the salt domes are marked by surface features such as higher altitudes, topographic depressions, or a combination of both.

Figures 25, 26, 27 and 28 are hydrologic sections showing the aquifers, their stratigraphic relationship, and the salinity of the water they contain.

Burkeville Aquiclude

The Burkeville aquiclude, the lowermost hydrologic unit discussed in this report, is principally a clay section within the Fleming Formation and is equivalent, at least in part, to the Castor Creek Member (Fisk, 1940) of the Fleming Formation of Kennedy (1892), as mapped by Rogers and Calandro (1965) in Vernon Parish, Louisiana. The Burkeville is also equivalent to "Zone 2" of Lang, Winslow, and White (1950) in the Houston district.

The Burkeville ranges in thickness from 130 to 300 feet. The unit contains minor amounts of sand in some places but is not a source of water in Chambers and Jefferson Counties. The significance of the Burkeville in the two counties is that it forms the lower confining layer for the overlying Evangeline aquifer.

Evangeline Aquifer

The Evangleine aquifer is the lowermost unit containing fresh or slightly saline water in Chambers and Jefferson Counties. The Evangeline overlies the Burkeville aquiclude and includes the Goliad Sand and sands in the upper part of the Fleming Formation. The aquifer is equivalent to the "heavily pumped" layer of Wood and Gabrysch (1965) in the Houston district. In Louisiana, the unit is equivalent to the Blounts Creek Member (Fisk, 1940) of the Fleming Formation of Kennedy (1892) in Vernon Parish (Rogers and Calandro, 1965) and the Foley Formation in Calcasieu Parish (Harder, 1960).

The Evangeline is about 1,400 feet thick in northern Jefferson County and increases in thickness toward the Gulf. The aquifer yields fresh water to large wells in northwestern Chambers County.

Chicot Aquifer

The Chicot aquifer includes all deposits above the Evangeline aquifer. The unit consists of the Willis Sand, the Bentley Formation, the Montgomery Formation, the Beaumont Clay, the Deweyville Deposits of Bernard (1950), and the Holocene alluvium.

The physical basis for separation of the Evangeline and Chicot is the difference in lithology and permeability. In some areas, the two aquifers are separated by beds of clay, but such beds are not continuous. The units differ in average grain size, cementation, and compaction. The higher permeabilities are usually associated with the Chicot.

The differences noted may be recognized in ways other than by examination of the sediments. A displacement of the spontaneous-potential curve of an electrical log as the logging tool passes out of the Evangeline into the Chicot often marks the contact between the two lithologically dissimilar aquifers. In addition, the formation factor (ratio between aquifer resistivity and aquifer water resistivity) for the two aquifers is generally significantly different. The formation factor for the Chicot aquifer is usually greater. In some areas, where lithologic differences are not pronounced or where changes in water quality makes comparative readings difficult or impossible, the contact between the two aquifers is not readily apparent from electrical logs.

In parts of eastern Jefferson County and western Chambers County, the Chicot aquifer is divided into two units by a clay bed that separates an upper sand section from a lower sand section. There are significant differences in water levels in wells completed in the upper and lower units of the Chicot in eastern Jefferson County and western Chambers County. These sands merge in some places, and in other places, one of the sands may be absent.

In some parts of the two counties, the upper and lower units of the Chicot merge into one large mass of interbedded and interconnected sand and clay as much as 1,600 feet thick. In these areas, determination of a boundary between the two units becomes impossible. This is especially true near some of the shallow piercement-type salt domes and in a large area in central Chambers County. The configuration of the base of the Chicot aquifer and the locations of most of the salt domes in the area are shown on Figure 3.

Lower Unit

In the downdip (southeast) parts of Chambers and Jefferson Counties, the lower unit of the Chicot aquifer is generally two or more massive sands separated by clay. These sands are probably equivalent to the "500-foot" and "700-foot" sands as mapped in Calcasieu Parish, Louisiana (Harder, 1960). In reports on Galveston and Harris Counties, the massive sands of the lower Chicot

Table 1.--Geologic and Hydrologic Units Used in This Report and in Recent Reports in Nearby Areas

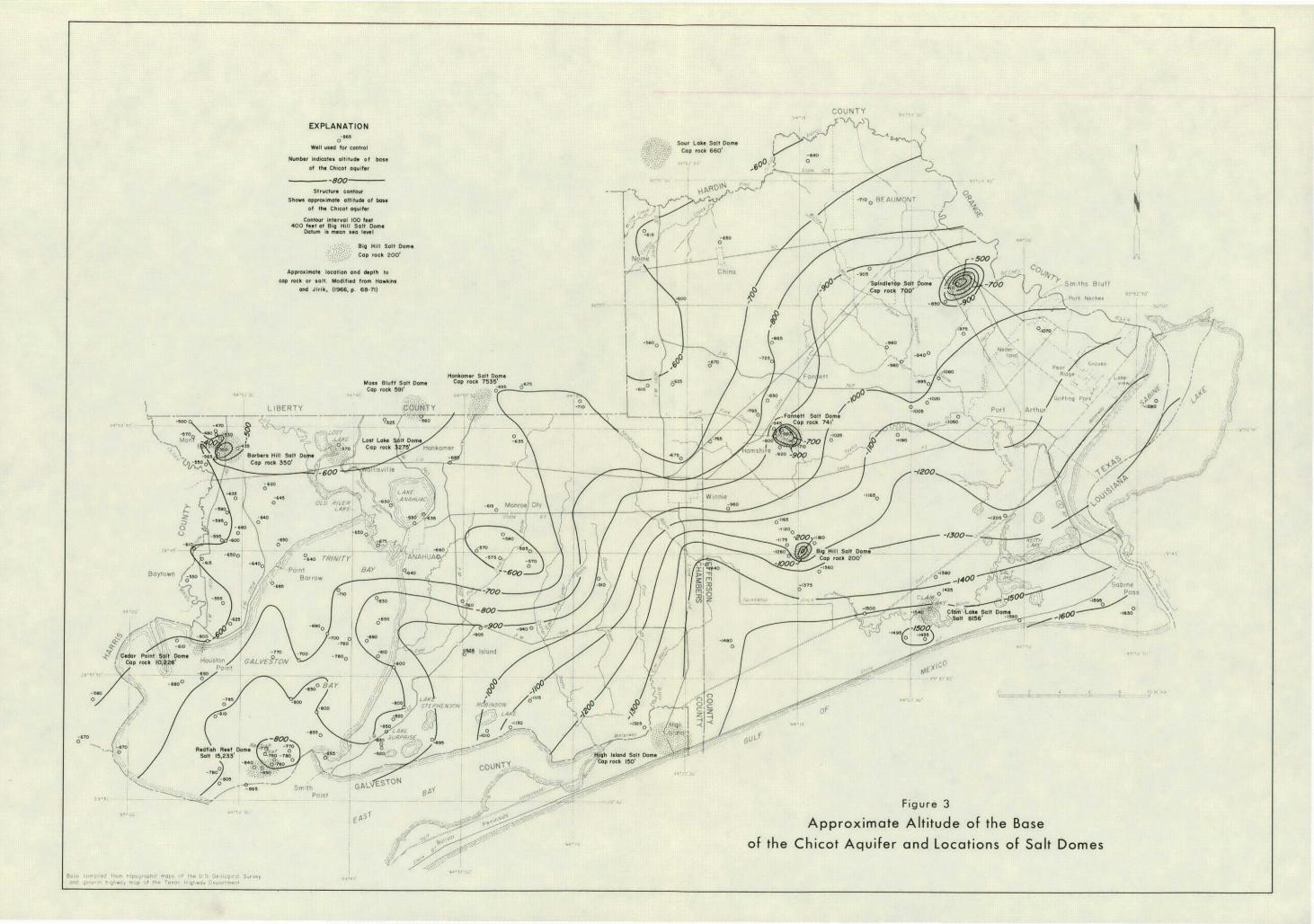
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SYSTEM	SERIES	FORMATION	HYDROLOGIC UNIT	GROUP OR FORMATION	HYDROLOGIC UNIT	FORMATION	HYDROLOGIC UNIT	HYDROLOGIC UNIT	HYDROLOGIC UNIT	HYDROLOGIC UNIT	HYDROLOG	
	Holocene	Alluvium		Alluvium	Alluvium	Alluvium <u>2</u> /	G		Beaumont		Upper Chi	icot
Quaternary	Pleistocene	Prairie Formation Montgomery Formation Bentley Formation Willianna Formation	Chicot shallow "200 foot" "500 foot" "700 foot"	Stream terrace and upland deposits	Stream terrace and upland deposits	Beaumont Clay Lissie Montgom- ery Formation Bentley <u>3/</u> Formation Willis Sand <u>4/</u>		Upper aquifer Middle aquifer	Alta Loma Sand of Rose (1943) =	Chicot aquifer	Chicot aqu Lower Chicot	uifer =
Tertiary	Pliocene ?? Miocene	Foley Formation Fleming Formation of Fisk (1940)	Evangeline aquifer	Fleming Formation ? of Kennedy (1892)	Blounts Creek Member ? of Fisk (1940) Castor Creek Member of Fisk (1940)	Goliad Sand Fleming Formation <u>5</u> /	= U = F E R	Lower aquifer	Heavily pumped layer Zone 2	Evangeline aquifer Burkeville aquiclude	Evangeline aquifer - Burkeville aquiclude	e

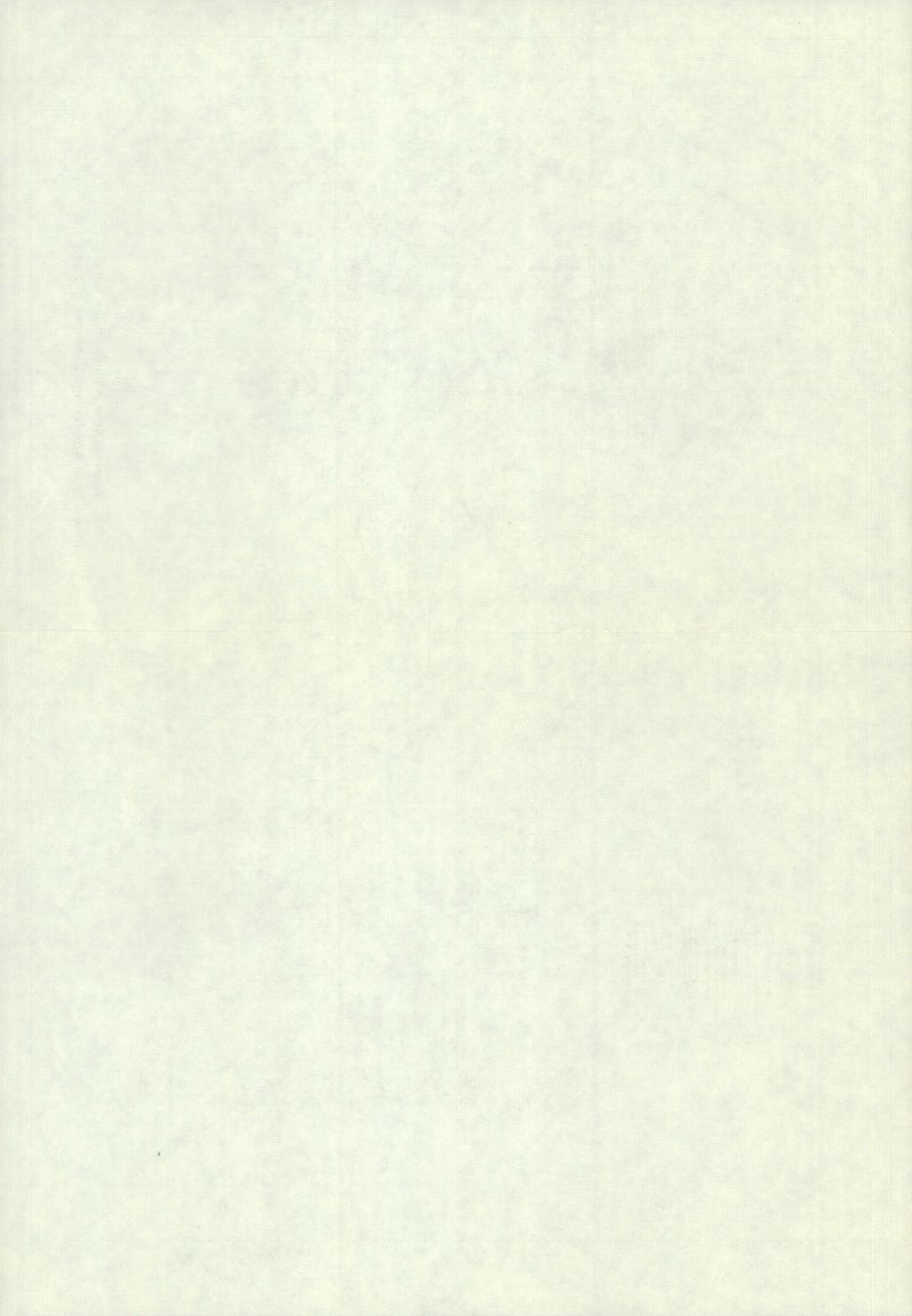
1/ Wesselman (1967), Tarver (1968a and 1968b), Anders and others (1968), Sandeen (1968), and Wilson (1967).

2/ Floodplain and terrace deposits in Baker (1964).

3/ Lissie Formation in Baker (1964), Wesselman (1965 and 1967), Sandeen (1968), and Anders and others (1968); and Bentley and Montgomery Formations in Wilson (1967) and Tarver (1968a and 1968b). 4/ Pliocene (?).

5/ Shown as the Lagarto Clay of Miocene (?) age in Baker (1964) and Wesselman (1967).





unit have been mapped as the Alta Loma Sand of Rose (1943). In Orange County (Wesselman, 1965), the sands were mapped together as the "middle" aquifer.

In much of the updip (northwest) parts of Chambers and Jefferson Counties, the lower unit of the Chicot thins and loses much of the sand that is present downdip. Much of this loss is due to wedging of the unit, but some of the loss is due to facies changes.

Upper Unit

The upper unit of the Chicot consists of a basal sand overlain by clay. Most of the sand is part of the Montgomery Formation and can be traced into the outcrop of this geologic unit. The uppermost overlying clay is Beaumont, but in many places clay of the Montgomery Formation is also present.

No criteria other than the mapping of terrace levels have been developed for separating the Beaumont sands or sands of Holocene age from the underlying sands of the Montgomery Formation. The basal sand of the upper unit of the Chicot may be correlated with the "200-foot" sand of Calcasieu Parish, Louisiana (Harder, 1960).

SOURCE AND OCCURRENCE OF GROUND WATER

The principal source of fresh ground water in Chambers and Jefferson Counties is precipitation. Most precipitation runs off and becomes streamflow or evaporates immediately. Only a small fraction of the rainfall infiltrates to the zone of saturation. The zone of saturation is the zone below the water table where the interstices in the rocks are filled with water. Much of the penetrating water is rapidly returned to the atmosphere by evaporation or transpiration. A large percentage of the water that reaches the zone of saturation in the aquifers is rapidly returned to the surface as spring flow, which supports the base flow of the streams of the area.

Ground water occurs in aquifers. An aquifer is a geologic formation, group of formations, or part of a formation that is water bearing. An aquiclude is an impermeable or relatively impermeable bed that may contain water but is incapable of transmitting an appreciable quantity.

The water in an aquifer exists under one of two conditions, water table or artesian. Under water-table conditions, the water contained in the aquifer is under atmospheric pressure only. The water table is free to rise or fall in response to changes in the volume of water stored. A well penetrating an aquifer under water-table conditions fills with water to the level of the water table. Artesian conditions occur when an aquifer is overlain by sediments of lower permeability that confine the water under hydrostatic pressure. Such conditions occur downdip from the outcrops of the aquifers. A well penetrating sands under artesian head (pressure) becomes filled with water to a level above the top of the aquifer. If the head (pressure) is great enough to raise the water to a level higher than the top of the well, the water flows. The height above the aquifer that the water will rise in a well is equivalent to the pressure head in the aquifer.

The water in the aquifers moves under the influence of gravity from areas of recharge to areas of discharge. The average velocity of movement is slow, less than a foot a day, except in the immediate vicinity of large wells or springs.

Discharge of ground water occurs both naturally and artificially. Natural means of discharge include evapotranspiration, spring flow, and upward seepage through clays. Artificial discharge is accomplished by pumping from wells; by pumping from excavations that intersect the water table; or by drainage that results when ditches are cut into and below the water table.

RECHARGE, MOVEMENT, AND DISCHARGE OF GROUND WATER

Before man began developing ground water in the Gulf Coast regions, the deeper aquifers had a higher head than the more shallow ones. The original higher piezometric head on the deeper aquifer systems was caused by the outcrops of the deeper aquifers being topographically higher. Downdip from the outcrops, movement of water was generally southeastward, in the direction of the hydraulic gradients, toward areas of natural discharge.

In much of the area, continuous clay beds confined the water, and the only avenue of discharge was upward through the clays. However, in some areas of low altitude, the aquifer sands are not overlain by clay, and fresh water was discharged through the sands. One such area is located between Smiths Point and Monroe City, 6 miles east of Anahuac, in Chambers County and another in the Pine Island Bayou and Neches River lowlands north and east of Beaumont. Much of the artesian fresh water that entered from surrounding counties was discharged as spring flow or seepage in these and similar areas.

The interconnection of the aquifers along the sides of the shallow piercement-type salt domes also provide avenues of discharge. Interconnection is indicated by electric logs and by water-quality data in the vicinity of Barbers Hill, Lost Lake, Moss Bluff, Fannett, Big Hill, and Spindletop Domes (Figure 3). Originally, fresh and saline waters moved toward these domes under sufficient artesian heads to cause water to flow above land surface. Much of this water was, or became, salty as it passed adjacent to the domes from the lower aquifers to the upper aquifers. Interconnection of the aquifers allowed this deeper and usually more saline water with its higher piezometric head to rise and mix with the fresher water in the upper aquifers. A generalized illustration showing ground-water movement near domes was published by Hanna (1958, p. 11). It is reproduced here as Figure 4.

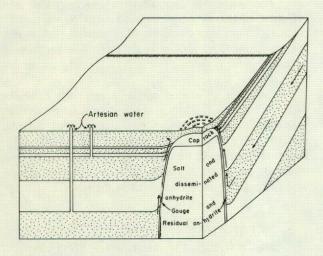


Figure 4.—Idealized Block Diagram Illustrating Ground-Water Circulation Around Salt Domes

Since the development of the ground-water resources of this region began in the 1800's, the subsurface circulation of the water has been changed repeatedly, and new recharge-discharge relationships have been established. Because of ground-water development, water levels declined. Cones of depression around each well altered the natural flow pattern, and water now moves from all directions into these centers of pumping. Withdrawals from the aquifers in Harris and Orange Counties have established large regional cones of depression that extend into Chambers and Jefferson Counties. A smaller cone of depression has been established by pumping in the Winnie-Hamshire area.

The cones of depression have lowered the piezometric surface below land surface in the artesian aquifers at all observed points, and below sea level in much of the area. Because of this alteration, the previously described areas of discharge have, or will soon become, areas of recharge to the underlying aquifers.

Specifically, some parts of the upper unit of the Chicot aquifer in Chambers and Jefferson Counties which formerly discharged water as springs and seeps are probably now recharged with fresh water through these outcrops of sand within the counties. Probably most of the lower unit of the Chicot and the Evangeline aquifers are still recharged through outcrops in adjoining or nearby counties.

HYDRAULIC CHARACTERISTICS OF THE AQUIFERS

"The worth of an aquifer as a fully developed source of water depends largely on two inherent characteristics: its ability to store and its ability to transmit water" (Ferris and others, 1962, p. 70). These characteristics are measured by the coefficients of storage and transmissibility.

The coefficient of storage is important in any calculation of the quantity of water that can be obtained from an aquifer; but the availability of the water, especially in an artesian aquifer, depends primarily on the ability of the aquifer to transmit water. The coefficient of permeability is a measure of that ability and is defined as the rate of flow of water in gallons per day through a cross-sectional area of 1 square foot under a unit-hydraulic gradient (1 foot per foot) at a temperature of 16°C (60°F). In field practice the adjustment to the standard temperature of 16°C (60°F) is commonly disregarded, and the permeability is then understood to be a field coefficient at the prevailing water temperature. The coefficient of transmissibility is the product of the field coefficient of permeability and the saturated thickness of the aquifer.

The specific capacity of a well is its yield per unit drawdown and can be theoretically related to transmissibility. It is expressed in gallons per minute per foot of drawdown. The measured specific capacity may differ from the computed theoretical specific capacity of a well for one or more reasons. Improper well construction and development, screen losses, unfavorable local geologic conditions, screening only part of the available aquifer-all are factors that will decrease the measured specific capacity. On the other hand, in some wells the effective diameter of the well may be increased by proper development. As a result, the measured specific capacity can be larger than the theoretical. Wood and others (1963, p. 40), referring to the Gulf Coast region, reported that "... the measured specific capacities of most wells in the region are smaller than the theoretical, indicating that many of the sands in the gravel-packed zone are poorly connected to the interior of the screen so that screen losses are considerable during pumping."

The coefficients of storage and transmissibility of the aquifers were determined by aquifer tests made in wells in Chambers and Jefferson Counties. The test data were analyzed by the Theis non-equilibrium method as modified by Cooper and Jacob (1946, p. 526-534), or by the Theis recovery method (Wenzel, 1942, p. 95-97). The results of the tests and specific capacities of the wells are shown in Table 2. None of the wells are completed in a full section of an aquifer, therefore the values in the table are less than the aquifer's total capability.

The coefficients of transmissibility and storage may be used to predict drawdowns in water levels caused by pumping. The theoretical relation between drawdown and distance from the center of pumping for different coefficients of transmissibility is shown on Figure 5. The calculations of drawdown are based on a withdrawal of 1 mgd (million gallons per day) for 1 year from an aquifer having coefficients of transmissibility and storage as shown and assuming the aquifer has infinite areal extent. For example, if the coefficients of transmissibility and storage are 50,000 gpd (gallons per day) per foot and 0.001, respectively, the drawdown or decline in the water level would be 12 feet at a distance of 1 mile from a well or group of wells discharging 1 mgd for 1 year. If the coefficients of transmissibility and storage are 5,000 gpd per foot and 0.0001, respectively, the same pumping rate for the same time would cause 84 feet of decline at the same distance.

Figure 6 shows the relation of drawdown to distance and time as a result of pumping from an artesian aquifer with characteristics similar to those found in the artesian aquifers of Chambers and Jefferson Counties. To prepare these curves, it was assumed that the aquifers had infinite areal extent. This illustration shows that the rate of drawdown decreases with time. For example, the drawdown at 100 feet from a well is 11 feet after 1 mgd has been pumped for 1 year, and the drawdown is about 15 feet after 1 mgd has been pumped for 100 years. The total drawdown at any one place within the cone of depression (or influence) of several wells would be the sum of the influences of the several wells. The equilibrium curve illustrates the timedrawdown relation when a line source of recharge is 25 miles from the point of discharge.

Figure 7 shows the relation of drawdown to distance and time as a result of pumping from a water-table aquifer with characteristics similar to small parts of the upper unit of the Chicot aquifer. Again, infinite areal extent of the aquifer is assumed. The drawdown is less than that in an artesian aquifer because, under water-table conditions, the coefficient of storage is larger.

Interference between wells may cause a decrease in yield of the wells, or an increase in pumping costs, or both. If the pumping level declines below the top of the aquifer screened, the saturated thickness of the aquifer decreases and the result is a decrease in the yield of the well.

Aquifer tests were run on 10 wells tapping the lower unit of the Chicot aquifer in Chambers and Jefferson Counties. Coefficients of transmissibility ranged from 5,200 to 401,000 gpd per foot and coefficients of permeability ranged from 108 to 1,670 gpd per square foot. The highest permeability was determined from a test of a saline-water well completed in the lowermost massive sand in the lower unit of the Chicot. Specific capacities ranged from 3.4 to 32.5 gpm (gallons per minute) per foot. The coefficient of storage in the lower unit of the Chicot ranged from 0.0004 to 0.0037.

Tests of 9 wells completed in the upper unit of the Chicot showed the following ranges in coefficients: transmissibilities from 10,800 to 29,800 gpd per foot; permeabilities from 174 to 596 gpd per square foot; and specific capacities from 1.7 to 11 gpm per foot. Two determinations of the coefficient of storage were 0.0007 and 0.0002.

Tests were made in two wells completed in the Evangeline aquifer. The coefficients of transmissibility were 32,000 and 36,000 gpd per foot and coefficients of permeability were 244 and 327 gpd per square foot. The coefficient of storage was 0.00003. The specific capacity of one of the wells was 16.2 gpm per foot. These results compare favorably with those observed in nearby areas. Tests of the "heavily pumped layer" (Evangeline aquifer) in the Houston district show the average coefficient of permeability to be about 250 gpd per square foot, and tests in Jasper and Newton Counties northeast of the report area showed an average of 260 gpd per square foot.

PRODUCTION AND USE OF GROUND WATER

The first production of ground water in Chambers and Jefferson Counties was probably from holes dug into beach ridges by Indians who hunted and fished along the Gulf Coast. Early permanent settlers of the region utilized mostly shallow wells. Deussen (1914) reported many deep, fairly large wells, most of which flowed. These wells had been drilled in the decades preceding and following 1900. Oil exploration together with the development of rice irrigation in southeastern Texas and southern Louisiana caused many wells to be drilled. The extent and quality of the ground water were fairly well known at that time.

Penn Livingston and G. H. Cromack (written commun., 1943) reported that in Jefferson County, production of ground water, stimulated by oil field development, irrigation, and the construction of refineries, rose to a peak of about 25 mgd in 1926. Much of this development was in areas underlain mostly by slightly or moderately saline water. The poor quality of much of the water probably discouraged its use as production decreased to about 10 mgd in 1927. In 1941, the combined production in Chambers and Jefferson Counties was probably a little less than 8.5 mgd. Total production of ground water in both counties decreased to about 5 mgd in 1948. Development of the upper unit of the Chicot aquifer in the Winnie-Hamshire, Anahuac, and Hankamer areas; of the Evangeline and Chicot

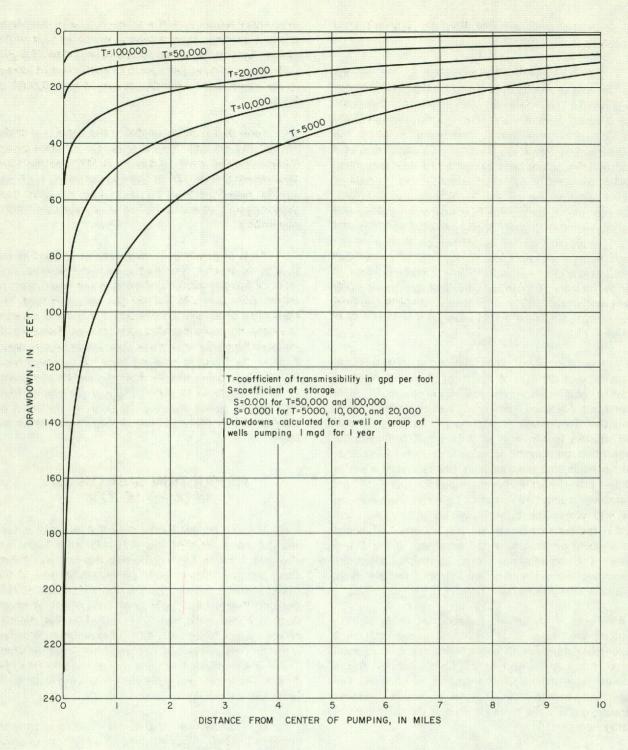


Figure 5.-Relation of Drawdown to Transmissibility and Distance

aquifers in the Mont Belvieu-Baytown area; and of the lower Chicot in the Beaumont-Port Arthur area raised the production rate to 8.6 mgd by 1965.

Most of the ground water developed prior to World War II was taken from the lower unit of the Chicot aquifer in the Beaumont-Port Arthur area, whereas production in 1965 was divided about equally among the upper unit of the Chicot, lower unit of the Chicot, and the Evangeline. The principal areas of production are the Mont Belvieu-Baytown area of western Chambers County, the Winnie-Hamshire area of Chambers and Jefferson Counties, and the Beaumont-Port Arthur area of Jefferson County. Other sites where significant ground-water withdrawals occur include the Big Hill Dome, the flank of High Island Dome, Redfish Reef in Galveston Bay, Hankamer, and Anahuac. The locations of wells in Chambers and Jefferson Counties and adjacent areas are shown on Figure 24.

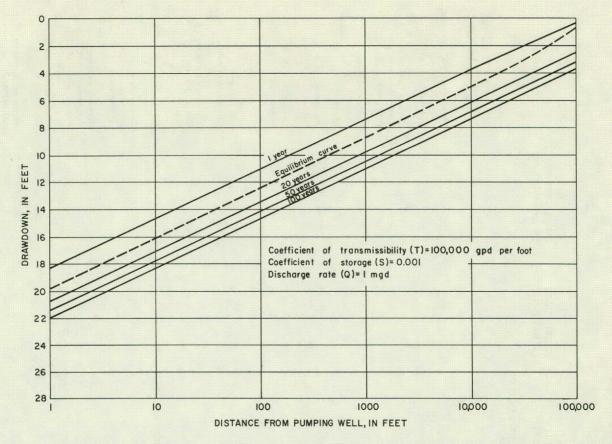


Figure 6.-Relation of Drawdown to Distance and Time as a Result of Pumping Under Artesian Conditions

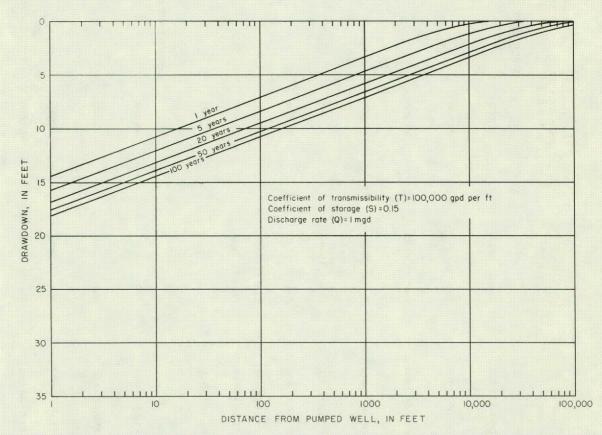


Figure 7.-Relation of Drawdown to Distance and Time as a Result of Pumping Under Water-Table Conditions

Table 2.-Summary of Aquifer Tests

WELL	DATE	COEFFICIENT OF TRANSMISSIBILITY (GPD PER FT)	COEFFICIENT OF PERMEABILITY (GPD PER FT ²)	COEFFICIENT OF STORAGE	SPECIFIC CAPACITY (GPM PER FT OF DRAWDOWN)	REMARKS
		UPPEI	R UNIT OF CHICOT AQUIE	ER		
DH-64-11-801	Dec. 3, 1955	15,000	375	-	11	100 minutes pumping time; recovery pumped well.
DH-64-12-102	July 12, 1966	29,800	*596	-	7	Recovered 100 minutes after 28 hours pumping.
DH-64-13-601	Sept. 16, 1953	10,800	360	-	5.3	5-hour recovery after 48 hours pumping.
DH-64-13-602	Oct. 2, 1953	11,800	358	-	8.3	5-hour recovery after 51 hours pumping.
PT-64-14-407	June 1, 1945	26,000	222	-	6.2	Recovery after 24 hours pumping.
PT-64-14-408	June 21, 1945	17,900	174	7.0×10 ⁻⁴		Drawdown observation well.
PT-64-14-409	June 1, 1945	21,000		2.0×10 ⁻⁴	-	Do.
PT-64-15-704	Sept. 22, 1966	21,300	207	-	-	Recovery observation well.
PT-64-15-705		21,600	216	-	1.7	Recovery pumped well; 23-hour test.
		LOWE	R UNIT OF CHICOT AQUIF	ER		
PT-61-64-501	1941	55,200	502		-	Recovery after unknown period of pumping.
PT-61-64-502	Mar. 22, 1966	13,100	108	5.4	8.7	40-hour recovery following 27-hour drawdown.
PT-61-64-503	Mar. 21, 1966	18,000	310	4×10 ⁻⁴	-	Observation well; drawdown.
PT-61-64-505	Mar. 24, 1966	183,000	915	-	32.5	Recovery pumped well after 22 hours pumping.

Table 2.-Summary of Aquifer Tests-Continued

WELL	DATE	COEFFICIENT OF TRANSMISSIBILITY (GPD PER FT)	COEFFICIENT OF PERMEABILITY (GPD PER FT ²)	COEFFICIENT OF STORAGE	SPECIFIC CAPACITY (GPM PER FT OF DRAWDOWN)	REMARKS
		LOWER	UNIT OF CHICOT AQUIFER	R-Continued		
PT-61-64-506	Mar. 24, 1966	163,000	906	1.06×10 ⁻³	-	Drawdown test in observation well.
PT-61-64-509	Mar. 21, 1966	30,800	296	7×10 ⁻⁴	-	Drawdown observation well.
DH-64-09-301	Nov. 3, 1966	78,200	821	-	25.8	25 hours recovery after 27 hours pumping.
DH-64-09-302	do	80,000	762	3.7×10 ⁻³	-	Recovery of observation well.
DH-64-26-701	Nov. 29, 1966	5,200	157	-	3.4	5-hour recovery after 24 hours pumping.
DH-64-29-502	Aug. 22, 1966	401,000	1,670		11.0	130-minute recovery after 24 hours pumping.
		LOWER UNIT OF	CHICOT AQUIFER AND EV	ANGELINE AQUIFER		
DH-64-10-401	Aug. 3, 1955	45,000	-	-	23.2	Recovered 70 minutes after 5 days pumping.
			EVANGELINE AQUIFER			
DH-64-09-305	May 27, 1966	32,000	244		16.2	300-minute recovery of constantly pumped well.
DH-64-09-307	do	36,000	327	3.0x10 ⁻⁵	-	Recovery observation well.

* Permeability based on screen length.

The production of water from wells in Chambers and Jefferson Counties in 1965 was as follows (figures are in mgd):

		CLASS OF US	E	
COUNTY	INDUS- TRIAL	MUNICIPAL	IRRIGA-	TOTAL*
Jefferson	3.1	1.0	.5	4.6
Chambers	2.0	1.0	1.0	4.0
Total*	5.1	2.0	1.5	8.6

* Figures are approximate because some of the production was estimated.

About 30 percent of this production (about 2.5 mgd) was slightly or moderately saline water used by industry.

The high salinity of much of the ground water has restricted its use. Consequently, the primary sources of water have been the Neches and Trinity Rivers, and most of the needs of industry, irrigation, and large municipalities in the area from the mid-1920's until the 1950's were met from these sources. However, the consistent quality and uniform temperature of ground water was especially desirable for some uses and as early as the 1920's, ground water produced from the lower unit of the Chicot aquifer in Orange County was imported by a refinery in the Port Arthur area.

The total estimated use of ground water (including imported ground water) in Chambers and Jefferson Counties in 1965 was approximately 18.6 mgd. Of this, 10 mgd was fresh water produced from wells in Hardin and Orange Counties and imported by the city of Beaumont and industries in Beaumont and Port Arthur. In 1958, Beaumont started supplementing its surfacewater supply with ground water from a well field tapping the Evangeline aquifer in Hardin County, and in 1965 obtained 6 mgd from this field. According to Underwood Hill, Water Superintendent of Beaumont (personal commun., July 8, 1967), the city of Beaumont plans to expand its usage of ground water to 20 mgd by 1980.

Two industries in Beaumont and Port Arthur in 1965 imported 4 mgd of ground water produced from the lower unit of the Chicot aquifer in Orange County. One industry in Port Arthur has been importing about 0.5 mgd since the 1920's. The other developed its supply in 1962.

Because sufficient quantities of fresh ground water are not available locally and large supplies of fresh ground water are available nearby, further importation of fresh ground water from outside the counties is probable.

WATER LEVELS

Water-level data are presented by hydrographs and maps. Data gathered during the 1941-42 inventory and during inventories since 1942 were used in the preparation of Figures 8 and 9. Water-level measurements are presented in Tables 4 and 6.

Long-term records of water levels indicate the magnitude of the water-level changes that have occurred in the Chicot aguifer. Measurements show that in well PT-64-06-401 (Figure 9), the differences in the high and low water levels were less than 2 feet during the period of record 1941-66. The largest change in water levels occurred in the lower unit of the Chicot aquifer in western Chambers County in the area adjacent to the city of Baytown, where water levels dropped more than 90 feet during the period 1941-66. The 1966 measurements, compared with the early reports of flowing wells, indicate that water levels have declined at least 150 feet. No long-term water-level records are available for the Evangeline aquifer. Water levels have possibly declined as much in the Mont Belvieu area as the decline recorded in the lower unit of the Chicot in the Baytown area.

Evangeline Aquifer

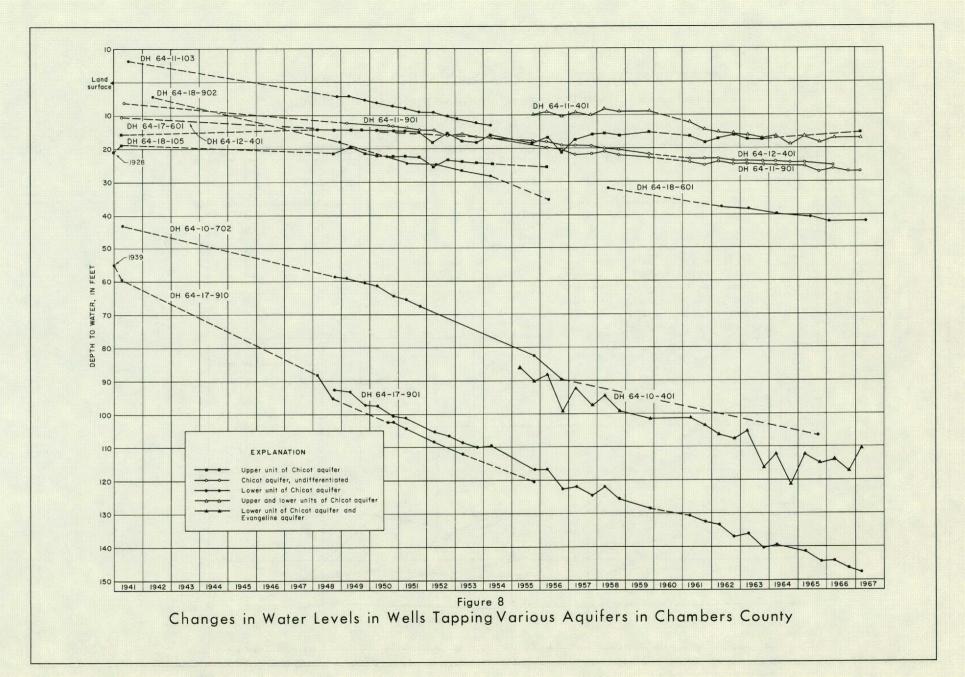
Water-level measurements in wells completed in the Evangeline aquifer in Chambers and Jefferson Counties date back only a few years. The levels that have been measured are in the Mont Belvieu area, and these closely approximate the levels in the lower Chicot in the same area.

Chicot Aquifer

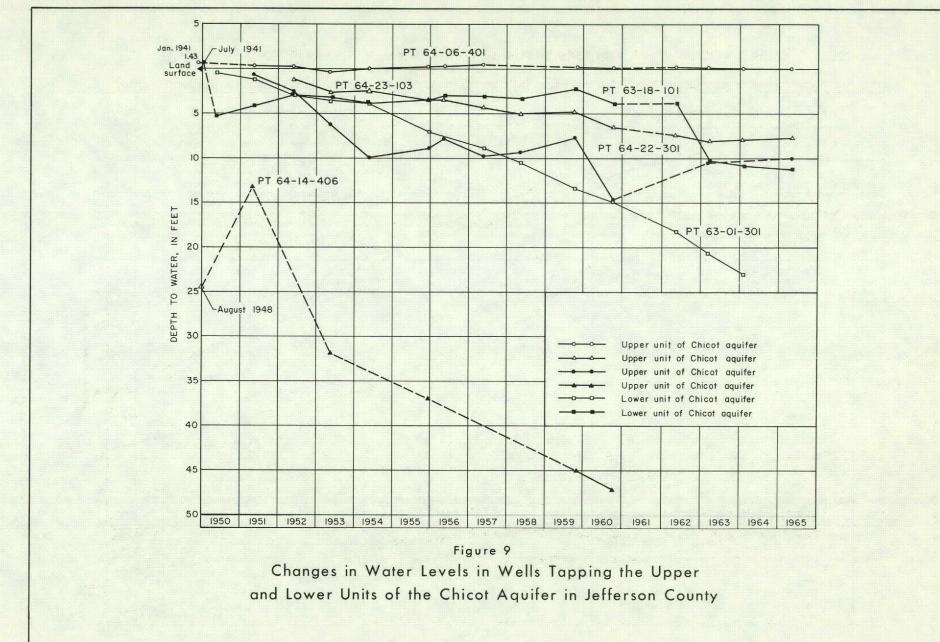
The water levels and other criteria used to separate the upper and lower units of the Chicot aquifer in most of Chambers and Jefferson Counties were not sufficient to separate the two units in a large area centered near the eastern edge of Trinity Bay in Chambers County. Inspection of the maps (Figures 10 and 11) and of the hydrographs of wells (Figure 9) shows that the declines and seasonal fluctuations of water levels have been less in this area than in the areas to the east and west of it.

Lower Unit

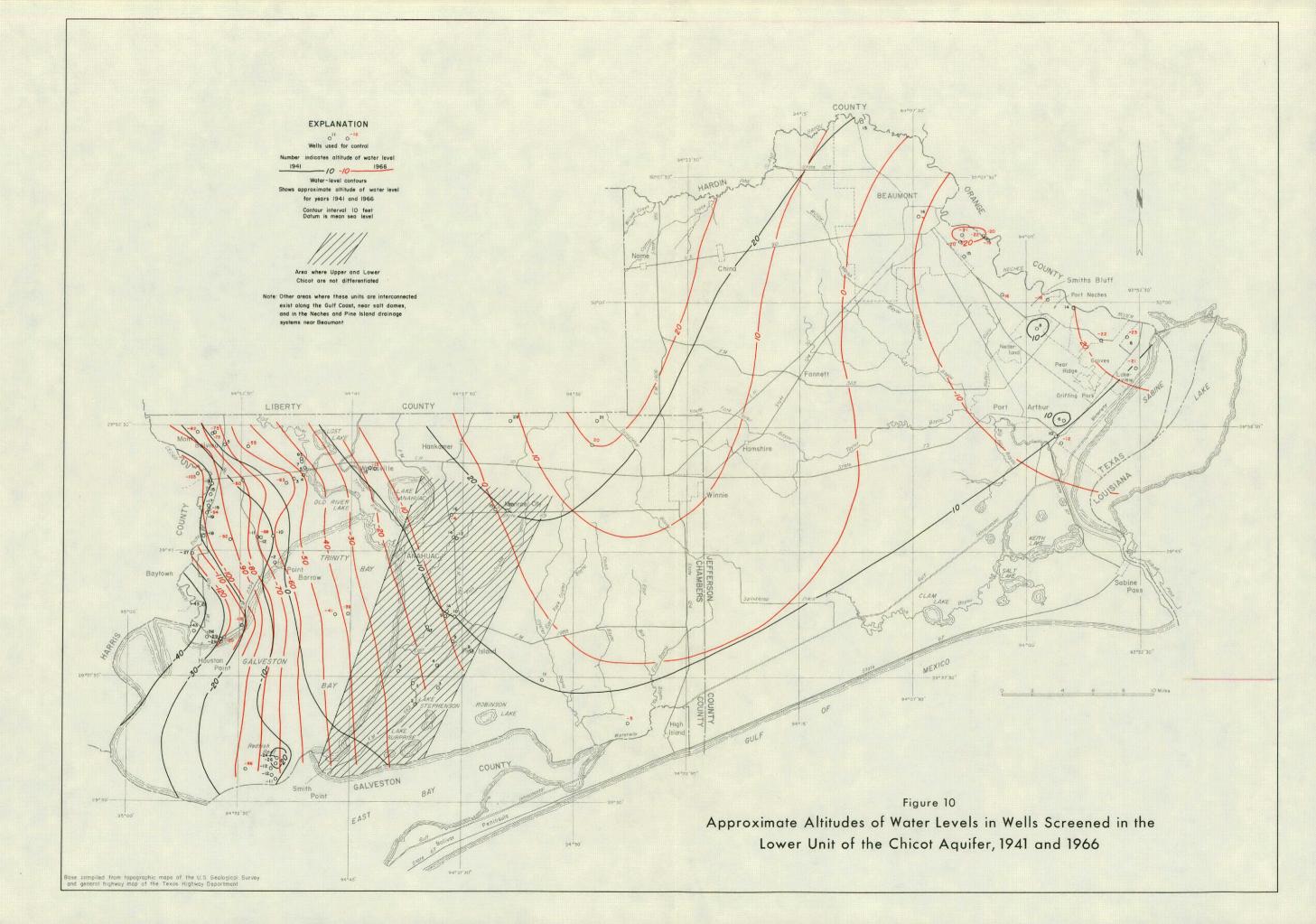
The map of the 1941 and 1966 water levels in the lower unit of the Chicot aquifer (Figure 10) shows large depressions in western Chambers County as early as

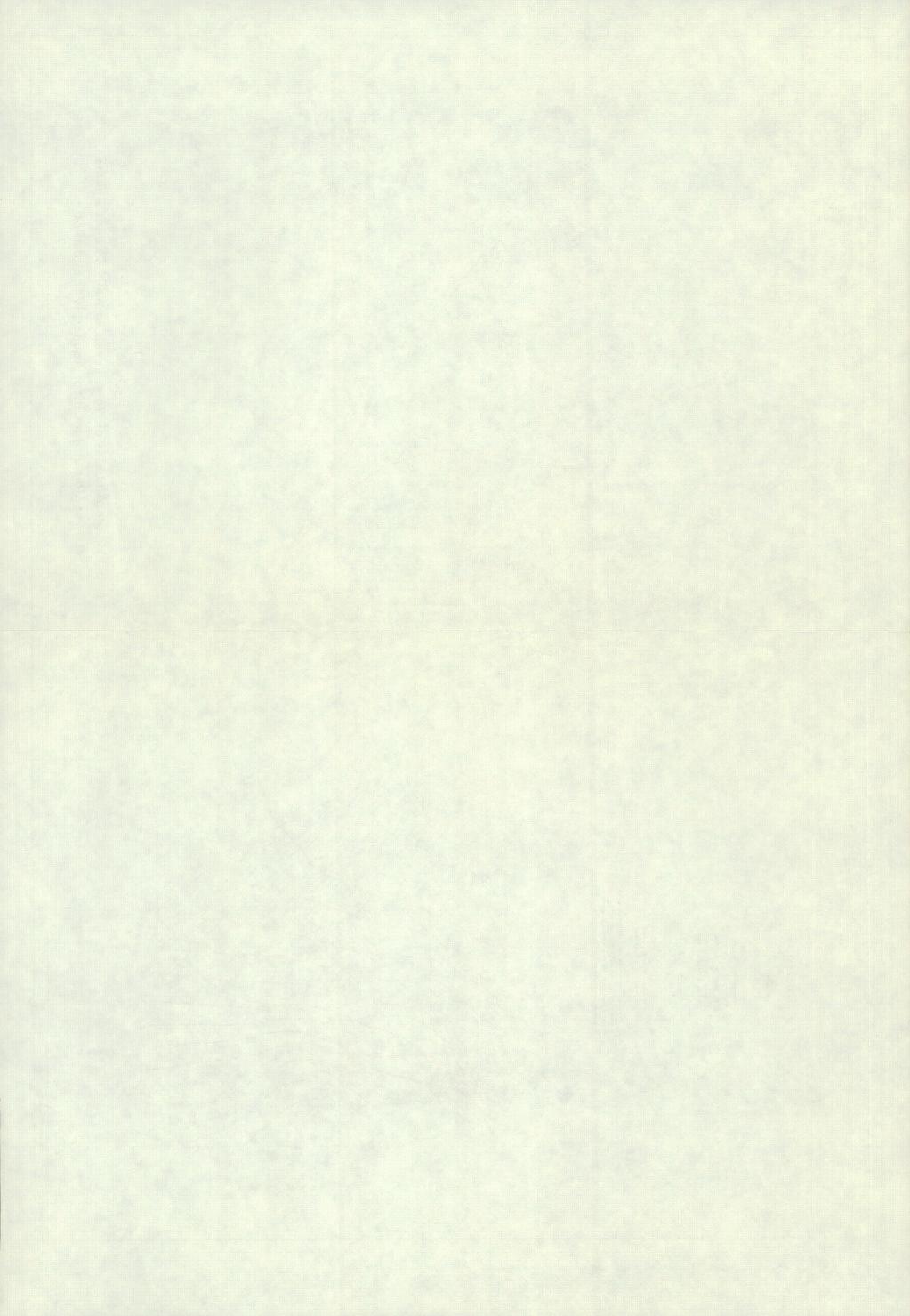


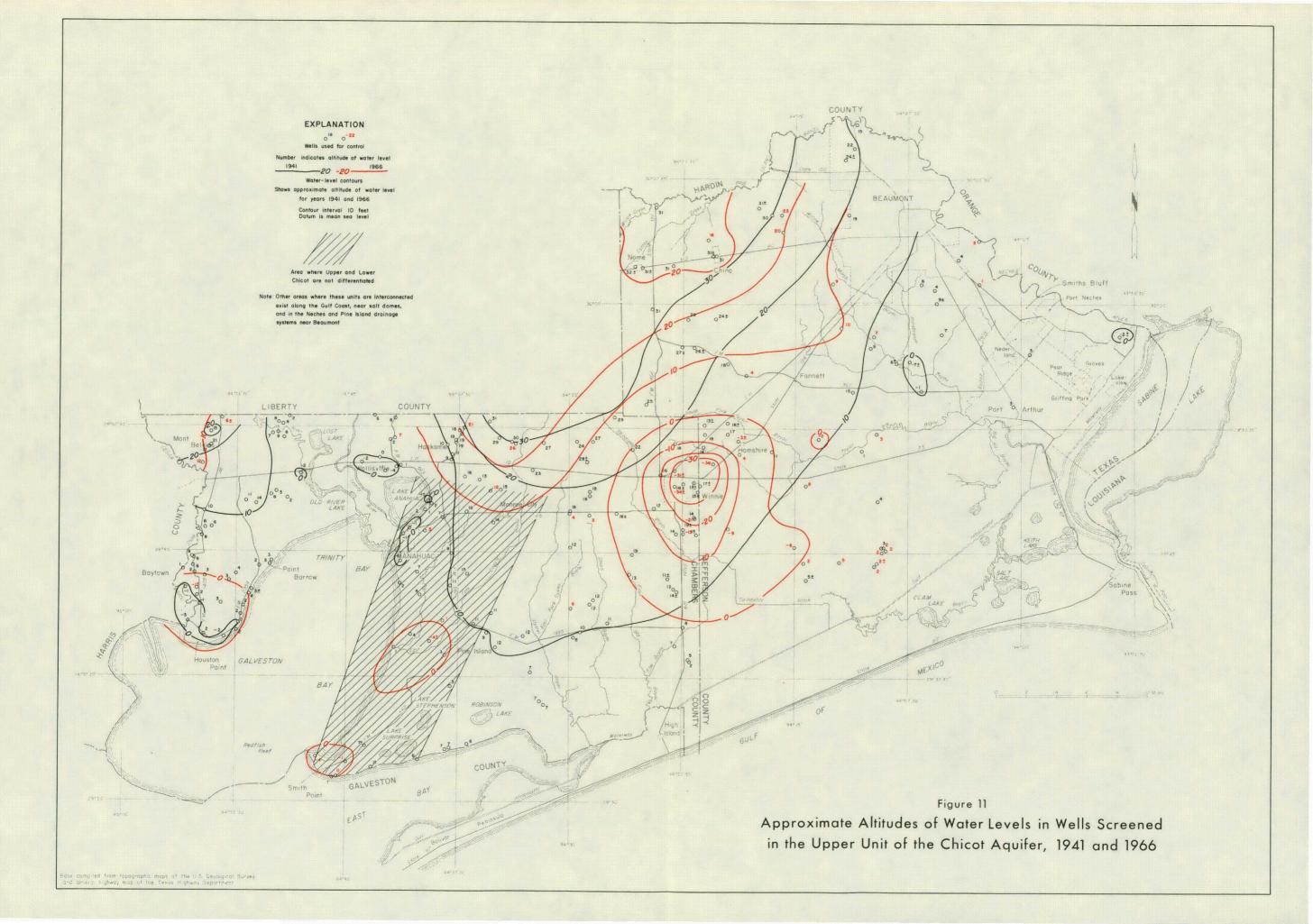
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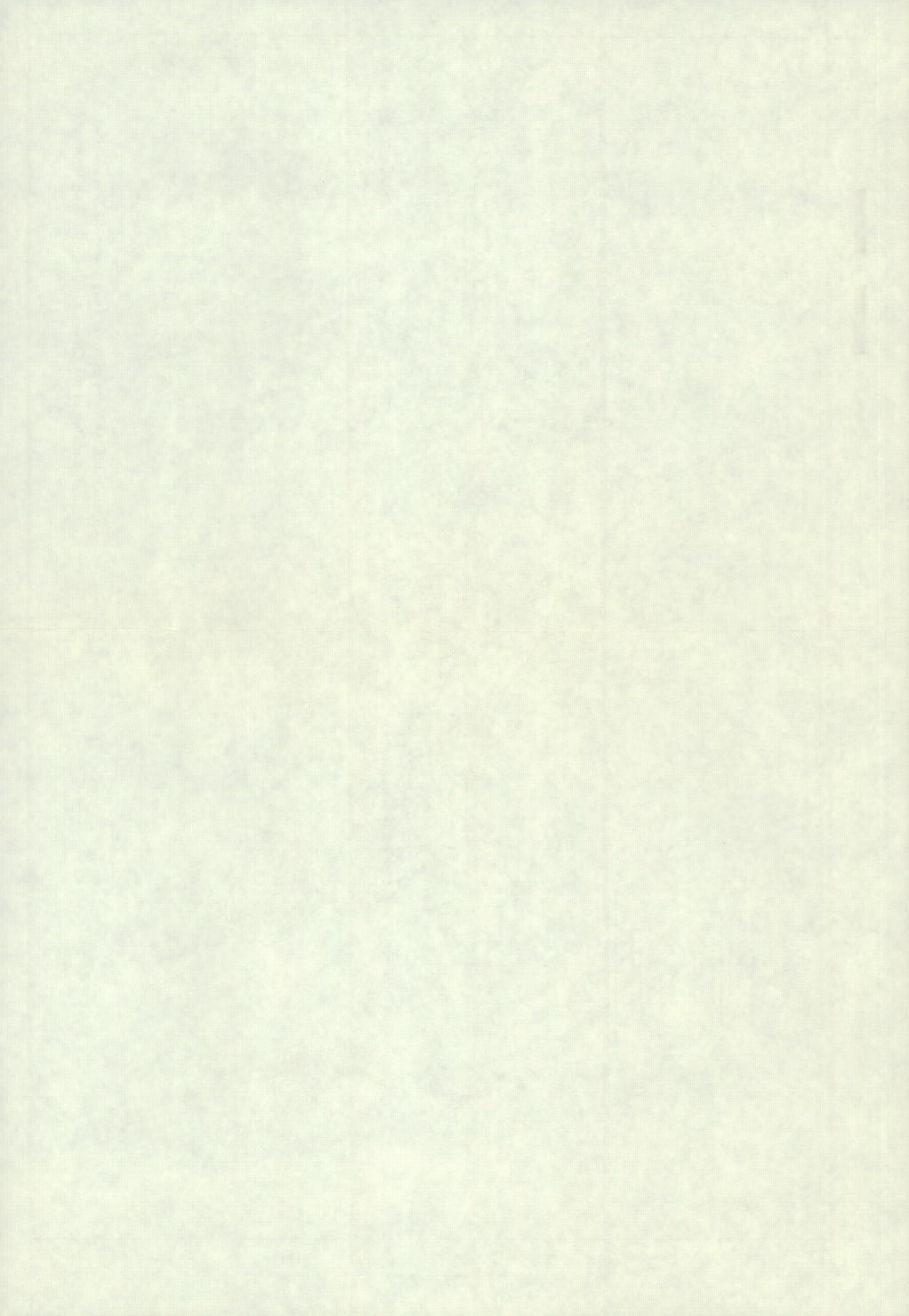


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1941. These depressions were caused by heavy pumping in Galveston and Harris Counties. Contour lines on the map indicate that water in the lower unit of the Chicot aquifer was moving from western Chambers County into Harris and Galveston Counties in 1941. The direction of movement in 1966, as indicated by the map, is still the same, but the hydraulic gradient and the rate of movement have increased.

The effect of pumping from the lower Chicot in the Beaumont-Port Arthur-Orange area of eastern Jefferson and southern Orange Counties before 1941 is reflected in the shape of the contours. By 1966, the pumping center of this area was well defined. Pumping by chemical industries, municipalities, and from irrigation wells in Orange County caused a regional cone of depression that is reflected by the contours (Figure 10). The cone of depression extends into eastern Jefferson County, consequently, the movement of the water in this area is from Jefferson County into Orange County.

Upper Unit

The map of water levels in the upper unit of the Chicot aquifer in 1941 and 1966 (Figure 11) does not indicate any large regional centers of withdrawals in 1941. However, pumping depressed the water surface below sea level in areas a few miles west of Port Arthur and near Groves in Jefferson County and in the vicinity of Houston Point and Wallisville in Chambers County.

By 1966, the industrial, municipal, and irrigation withdrawals in the vicinity of Winnie had created a cone of depression (Figure 11) in eastern Chambers and western Jefferson Counties.

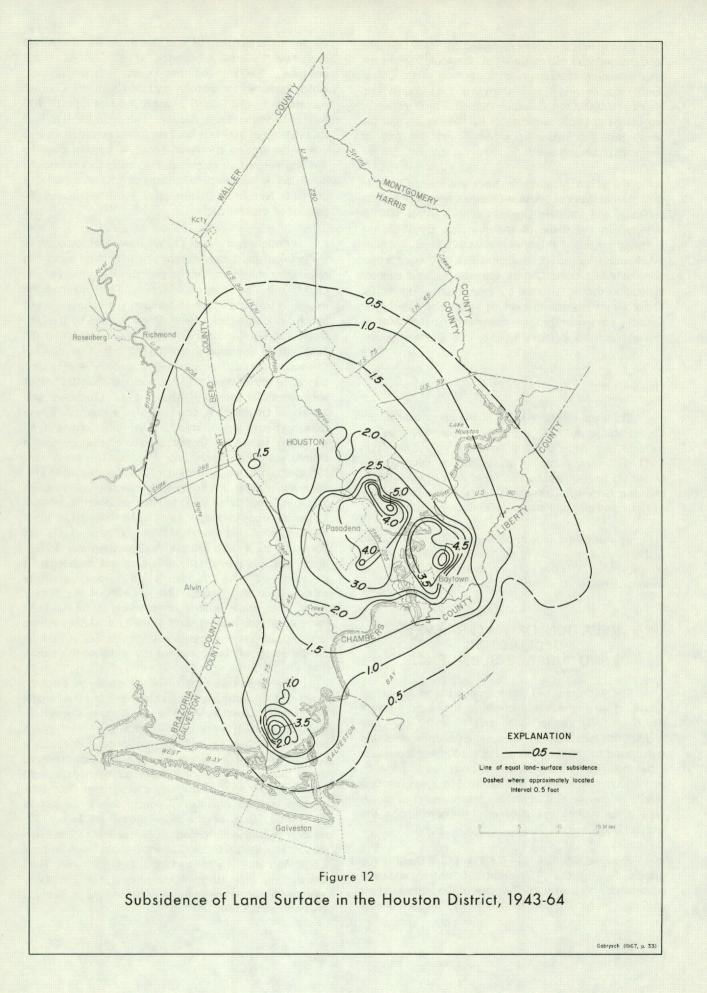
RELATION OF WATER-LEVEL DECLINES TO LAND-SURFACE SUBSIDENCE

The withdrawal of water from an artesian aquifer results in an immediate decrease in hydraulic pressure which partially supports the weight of the overlying rocks. With reduction in pressure, an additional load is transferred to the skeleton of the aquifer and a pressure difference between the sands and clays causes water to move from the clays to the sands. The entire process results in compaction of the sediments, most of which takes place in the clays. Because of the compaction, the land surface subsides.

Regional subsidence in the Texas Gulf Coast is due principally to the extraction of water, although subsidence may also occur because of the removal of oil and gas. In addition to other factors, the amount of decline in artesian head and the thickness of clay are important to total subsidence. R. K. Gabrysch (oral commun., 1967) found that in the Houston district, which includes the western part of Chambers County, subsidence ranged from 0.5 foot to 1.5 feet for each 100 feet of artesian head decline. The ratio of 0.5 foot subsidence per 100 feet head decline occurred in an area where the section contained about 40 percent clay. As the clay percentage increased, the ratio of subsidence to head decline increased. In the area of 1.5 feet subsidence per 100 feet head decline, clay composed about 70 percent of the section.

Winslow and Wood (1959) show that lowering of the artesian head by development of ground water has resulted in subsidence of the land surface in most of the upper Gulf Coast region of Texas. They mapped the extent of this subsidence by comparing measurements of bench-mark altitudes made at different times by the U.S. Coast and Geodetic Survey. Their map shows that the land surface subsided more than 0.5 foot in western Chambers County between 1918 and 1954. For this period of time, their map showed less than 0.25 foot subsidence for most of the rest of Chambers and Jefferson Counties. A small area in eastern Jefferson County had subsided more than 0.25 foot and an extremely local area, in the vicinity of the Spindletop Dome, subsided more than 1 foot. The areas that subsided, with the exception of the Spindletop Dome, are areas in which artesian head has declined. Subsidence at Spindletop is related to the production of oil. Extremely localized subsidence sometimes takes place when sulfur is removed from the cap rock of the salt domes by the Frasch process. A depression over 15 feet deep, which is periodically enlarging and deepening, is present at the Moss Bluff Dome on the Liberty-Chambers County line just east of the Trinity River. The Frasch process of removing sulfur has been initiated at the Fannett and Spindletop Domes in the last decade but noticeable subsidence that could be attributed to this cause was not found during this study.

The latest releveling of bench marks by the U.S. Coast and Geodetic Survey was in 1964, but only a part of the area mapped by Winslow and Wood was releveled. Gabrysch (1967) showed that subsidence in the western part of Chambers County has continued. Figure 12, a contour map of subsidence in the Houston district, shows that a maximum of 2 feet of subsidence occurred at the eastern edge of the city of Baytown (along the western edge of Chambers County) during the period 1943-1964. East of the area shown on Figure 12, regional subsidence through 1967 probably has been mostly less than 0.5 foot. In small areas, such as Lost Lake, Moss Bluff (north of Lost Lake), Hankamer, High Island, Big Hill (8 miles southeast), and Fannett, subsidence due to the removal of oil and gas probably is greater than 0.5 foot.



A sufficient number of bench marks, necessary to determine subsidence in detail, is not available in much of Chambers and Jefferson Counties.

WELL CONSTRUCTION

Generally, when a well is to be constructed for public supply or industrial use in a new location, a test hole is drilled to the depth desired. Formation samples are collected during drilling, and after completion of the test hole, an electrical log is run. The log is used to determine the occurrence of sands and to indicate in general the quality of water they contain. Some of these test holes are used to collect water samples for chemical analysis and to measure the water-yielding properties of the sands.

If favorable ground-water conditions are indicated by the data collected, the test hole is usually reamed to the top of the first sand that is to be screened; surface casing is then installed and cemented into place. The diameter of the surface casing in most large-capacity wells in Chambers and Jefferson Counties ranges from 12 to 20 inches.

The section to be screened is then reamed with the largest drilling bit that can pass through the surface casing. The hole is then underreamed by a device that expands and cuts a hole larger than the diameter of the surface casing, usually to a diameter of 30 inches. Blank pipe and screen are then installed with part of the blank pipe extending up into the surface casing. The bottom of the screen is closed off with a back-pressure valve that permits the use of fluid to keep the hole clean during emplacement of the screen, but prevents water, sand, or gravel from entering through the bottom. Gravel or sand is then pumped into the annular space between the screen and the well bore. The gravel reservoir-the space between the bottom of the surface casing and the top of the blank pipe-is also filled with gravel. The construction of a typical industrial or public-supply well is shown on Figure 13.

Usually the screen is steel pipe, 6 to 14 inches in diameter, that has been perforated and wrapped with stainless steel wire. Where corrosion is a problem, the pipe may be stainless steel. Generally the openings in the screen, which are as much as 0.05 inch wide, are larger than the sand particles in the formation but smaller than those of the gravel envelope. Blank pipe of the same diameter as the screen is used to separate screens and is positioned opposite clay beds in the producing intervals.

The well may be developed by surging, swabbing, pumping, back-washing, and by chemical treatment until the specific capacity of the well indicates complete development and the sand-water ratio is satisfactory. The final production test usually lasts from 4 to 24 hours, during which samples of water for chemical and bacterial analyses are collected.

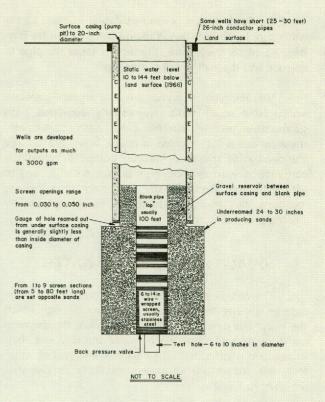


Figure 13.-Construction of Industrial and Public Supply Wells

Some large irrigation wells have been constructed in a similar manner, with slotted pipe being used instead of wrapped screen. More commonly, however, a large diameter hole is drilled from the surface to the finished depth, no cement is used, and gravel is placed outside the entire casing string. In some smaller diameter irrigation wells, screen is selected to fit the sands encountered, and no gravel is used.

The size and type of pump installed on the large-capacity wells depend upon the pumping lift and the quantity of water needed. The larger public-supply and industrial wells have high-capacity, deep-well turbine pumps powered by electricity. Irrigation wells are equipped with the same type of pumps but are powered by diesel or gas motors.

Although shallow dug wells, usually 30 to 36 inches in diameter, have been constructed in a few localities, most of the modern, small-capacity wells used for domestic or industrial supply are drilled wells that have been completed with a single screen.

A variety of screen types are available. Stainless steel and plastic have become the most widely used in Chambers and Jefferson Counties because of their resistance to corrosion. Plastic is coming into widespread use as the material for conductor pipe and screens in the small and relatively shallow wells. Stainless steel screen is used in the large wells. Oil-rig drill pipe is used as casing in most of the water-supply wells drilled in the oil fields of Trinity Bay. Because of its thick walls, the time it takes the pipe to corrode and the well to fail is extended.

Various types of pumps are used on small-capacity wells. New small wells are usually ecuipped with submersible pumps, whereas older wells, particularly those in areas of lowered artesian head, are usually equipped with the deep jet-type pumps. Windmills in conjunction with cylinder-type pumps are still used to lift water for livestock use, particularly in remote locations, but many windmills are being replaced by electric-powered pumps.

QUALITY OF GROUND WATER

The chemical constituents of ground water originate principally from the soil and rocks through which the water has moved. Table 3 lists many of the chemical constituents and properties of water and discusses their source and significance. The chemical analyses of water from selected wells in Chambers and Jefferson Counties are given in Table 7.

The quality of water commonly determines its suitability for use. A general classification of water, according to dissolved-solids content in mg/l (milligrams per liter), is as follows (modified from Winslow and Kister, 1956, p. 5):

DESCRIPTION	DISSOLVED-SOLIDS CONTENT (MG/L)
Fresh	Less than 1,000
Slightly saline	1,000 to 3,000
Moderately saline	3,000 to 10,000
Very saline	10,000 to 35,000
Brine	More than 35,000

Maps showing the base of fresh water, the base of slightly saline water, and the thickness of sands containing fresh water are included in this report as Figures 16, 17, 18, and 19. Analysis of these maps and the cross sections (Figures 25 through 28) shows that most of the water underlying Chambers and Jefferson Counties is slightly or more than slightly saline.

Suitability for Public Supply

The U.S. Public Health Service (1962, p. 7) has established standards for the chemical quality of water to be used on common carriers engaged in interstate commerce. These standards, which are commonly used in evaluating public water supplies, are included in Table 3. According to the U.S. Public Health Service (1962, p. 41), the optimum fluoride level for a given community depends on climatic conditions, because the amount of water (and consequently the amount of fluoride) ingested is influenced primarily by air temperature. In Chambers and Jefferson Counties, the optimum concentration based on the annual average of maximum daily air temperature of 26.1° C (79° F) at Beaumont is 0.8 mg/l. Presence of fluoride in average concentrations greater than twice the optimum value, or 1.6 mg/l, would constitute grounds for rejection of the supply. Excessive concentrations of fluoride are present in the water from some wells in Chambers and Jefferson Counties.

The 1941-42 well inventory and water-sampling program (Livingston and Cromack, 1942a, 1942b) included analyses of water from shallow wells (9 to 47 feet deep) in the upper unit of the Chicot aquifer that showed more than the recommended limit (45 mg/l) of nitrate concentration. However, the nitrate concentration in water from all deeper wells sampled at that time was less than the recommended limit. Samples from only a few shallow wells were collected in 1966. Of these, only one well (PT-64-08-403), 27 feet deep, yielded water with an excessive amount of nitrate. Also, the deeper wells sampled in 1966 did not have excessive nitrates. The presence of nitrates in excess of the limit in the shallow wells suggests pollution by sewage or by other organic material.

Water having a chloride content exceeding 250 mg/l may have a salty taste, and sulfate in water in excess of 250 mg/l may produce a laxative effect. Much of the water produced in Chambers and Jefferson Counties has a chloride content greater than 250 mg/l. Excessive amounts of sulfates occur in water in some shallow sands and in some of the deeper sands near the shallow salt domes.

About half of the samples analyzed for iron showed that this constituent was present in excess of the 0.3 mg/l limit. A relationship between iron concentration and depth of the well was not established, and it was not determined whether the iron occurred naturally or as a product of interaction between the water and the metal parts of the well.

Suitability for Industrial Use

The suitability of water for industrial use is dependent upon the process in which the water is used. Water for cooling and boiler uses should be noncorrosive and relatively free of scale-forming constituents, of which hardness and silica are the most important.

The silica content (Table 7) in water from the aquifers in these counties ranged from 5.3 to 38 mg/l. Moore (1940, p. 263) suggested the following allowable concentration of silica in boilers operating at various

Table 3.-Source and Significance of Dissolved-Mineral Constituents and Properties of Water

CONSTITUENT OR PROPERTY	SOURCE OR CAUSE	SIGNIFICANCE
Silica (SiO ₂)	Dissolved from practically all rocks and soils, commonly less than 30 mg/l. High concentra- tions, as much as 100 mg/l, gener- ally occur in highly alkaline waters.	Forms hard scale in pipes and boilers. Carried over in steam of high pressure boilers to form deposits on blades of turbines. Inhibits deterioration of zeolite-type water softeners.
Iron (Fe)	Dissolved from practically all rocks and soils. May also be derived from iron pipes, pumps, and other equipment. More than 1 or 2 mg/l of iron in surface waters generally indicates acid wastes from mine drainage or other sources.	On exposure to air, iron in ground water oxidizes to reddish- brown precipitate. More than about 0.3 mg/lstains laundry and utensils reddish-brown. Objectionable for food processing, tex- tile processing, beverages, ice manufacture, brewing, and other processes. U.S. Public Health Service (1962) drinking-water standards state that iron should not exceed 0.3 mg/l. Larger quantities cause unpleasant taste and favor growth of iron bacteria.
Calcium (Ca) and magnesium (Mg)	Dissolved from practically all soils and rocks, but especially from limestone, dolomite, and gypsum. Calcium and magnesium are found in large quantities in some brines. Magnesium is present in large quantities in sea water.	Cause most of the hardness and scale-forming properties of water; soap consuming (see hardness). Waters low in calcium and magnesium desired in electroplating, tanning, dyeing, and in textile manufacturing.
Sodium (Na) and potassium (K)	Dissolved from practically all rocks and soils. Found also in ancient brines, sea water, indus- trial brines, and sewage.	Large amounts, in combination with chloride, give a salty taste. Moderate quantities have little effect on the usefulness of water for most purposes. Sodium salts may cause foaming in steam boilers and a high sodium content may limit the use of water for irrigation.
Bicarbonate (HCO ₃) and carbonate (CO ₃)	Action of carbon dioxide in water on carbonate rocks such as lime- stone and dolomite.	Bicarbonate and carbonate produce alkalinity. Bicarbonates of calcium and magnesium decompose in steam boilers and hot water facilities to form scale and release corrosive carbon dioxide gas. In combination with calcium and magnesium, cause carbon- ate hardness.
Sulfate (SO ₄)	Dissolved from rocks and soils containing gypsum, iron sulfides, and other sulfur compounds. Commonly present in mine waters and in some industrial wastes.	Sulfate in water containing calcium forms hard scale in steam boilers. In large amounts, sulfate in combination with other ions gives bitter taste to water. Some calcium sulfate is considered beneficial in the brewing process. U.S. Public Health Service (1962) drinking-water standards recommend that the sulfate content should not exceed 250 mg/l.
Chloride (Cl)	Dissolved from rocks and soils. Present in sewage and found in large amounts in ancient brines, sea water, and industrial brines.	In large amounts in combination with sodium, gives salty taste to drinking water. In large quantities, increases the corrosiveness of water. U.S. Public Health Service (1962) drinking-water stan- dards recommend that the chloride content should not exceed 250 mg/l.
Fluoride (F)	Dissolved in small to minute quantities from most rocks and soils. Added to many waters by fluoridation of municipal sup- plies.	Fluoride in drinking water reduces the incidence of tooth decay when the water is consumed during the period of enamel calcification. However, it may cause mottling of the teeth, depending on the concentration of fluoride, the age of the child, amount of drinking water consumed, and susceptibility of the individual. (Maier, 1950)
Nitrate (NO ₃)	Decaying organic matter, sewage, fertilizers, and nitrates in soil.	Concentration much greater than the local average may suggest pollution. U.S. Public Health Service (1962) drinking-water standards suggest a limit of 45 mg/l. Waters of high nitrate content have been reported to be the cause of methemoglo- binemia (an often fatal disease in infants) and therefore should not be used in infant feeding. Nitrate has been shown to be helpful in reducing inter-crystalline cracking of boiler steel, It encourages growth of algae and other organisms which produce undesirable tastes and odors.
Dissolved solids	Chiefly mineral constituents dis- solved from rocks and soils, Includes some water of crystalli- zation.	U.S. Public Health Service (1962) drinking-water standards recommend that waters containing more than 500 mg/l dissolved solids not be used if other less mineralized supplies are available. Waters containing more than 1000 mg/l dissolved solids are unsuitable for many purposes.
Hardness as CaCO ₃	In most waters nearly all the hardness is due to calcium and magnesium. All the metallic cations other than the alkali metals also cause hardness.	Consumes soap before a lather will form. Deposits soap curd on bathtubs. Hard water forms scale in boilers, water heaters, and pipes. Hardness equivalent to the bicarbonate and carbonate is called carbonate hardness. Any hardness in excess of this is called non-carbonate hardness. Waters of hardness as much as 60 ppm are considered soft; 61 to 120 mg/l, moderately hard; 121 to 180 mg/l, hard; more than 180 mg/l, very hard.
Specific conductance (micromhos at 25°C)	Mineral content of the water.	Indicates degree of mineralization. Specific conductance is a measure of the capacity of the water to conduct an electric current. Varies with concentration and degree of ionization of the constituents.
Hydrogen ion concentration (pH)	Acids, acid-generating salts, and free carbon dioxide lower the pH. Carbonates, bicarbonates, hydrox- ides, and phosphates, silicates, and borates raise the pH.	A pH of 7.0 indicates neutrality of a solution. Values higher than 7.0 denote increasing alkalinity; values lower than 7.0 indicate increasing acidity. pH is a measure of the activity of the hydrogen ions. Corrosiveness of water generally increases with decreasing pH. However, excessively alkaline waters may also attack metals.

pressures: less than 150 psi (pounds per square inch), 40 mg/l; 150-250 psi, 20 mg/l; 250-400 psi, 5 mg/l; and more than 400 psi, 1 mg/l.

A classification commonly used with reference to hardness is as follows: 60 mg/l or less, soft; 61 to 120 mg/l, moderately hard; 121 to 180 mg/l, hard; and more than 180 mg/l, very hard. If water used in steam boilers has more than 75 mg/l hardness as calcium carbonate, it should be treated to prevent the formation of scale (American Society for Testing Materials, 1959, p. 24). In high-pressure boilers, the tolerance is much less than 75 mg/l. Suggested water-quality tolerances for a number of industries are summarized by Hem (1959, p. 253) from Moore (1940). Although the hardness of the water (Table 7) ranges from soft to very hard, most of the water sampled was moderately hard or hard.

Large amounts of water are used to dissolve salt from salt domes to create caverns for storage of gas; the quality of water used for this purpose is not important. In some chemical processes, water of uniform chemical quality, clarity, and temperature is necessary, and even slightly or moderately saline ground water often meets these conditions better than surface water. In waterflooding operations, saline ground water is often preferred because of its compatability with fluids in the formation and because it is usually organically pure and sediment-free.

The temperature of water is often of great importance to industry and to other users. The temperature of ground water near the land surface is approximately the same as the mean annual air temperature of the region, $20.9^{\circ}C$ ($69.7^{\circ}F$) at Beaumont, but increases with depth. The lowest temperature of ground water recorded during the study, from a well 159 feet deep, was $22^{\circ}C$ ($71^{\circ}F$). The highest water temperature recorded during the study, from a well 1,255 feet deep, was $29.2^{\circ}C$ ($84.6^{\circ}F$). Temperature cf ground water at any particular depth remains relatively constant throughout the year.

Suitability for Irrigation

The suitability of water for irrigation depends on the chemical quality of the water and on other factors such as soil texture and composition, types of crops, irrigation practices, and climate. The most important chemical characteristics pertinent to the evaluation of water for irrigation are: the proportion of sodium to total cations—an index of the sodium hazard; total concentration of soluble salts—an index of the salinity hazard; RSC (residual sodium carbonate); and the concentration of boron.

A system of classification commonly used for judging the quality of water for irrigation was proposed by the U.S. Salinity Laboratory Staff (1954, p. 69-82). This classification is based primarily on the salinity hazard as measured by the electrical conductivity of the water and on the sodium hazard as measured by the SAR (sodium-adsorption ratio). Although this classification was used in Figure 14, it may not be directly applicable because of the high rainfall. Wilcox (1955, p. 15-16) stated that water would be safe for supplemental irrigation if its conductivity was less than 2.250 micromhos per centimeter at 25°C and if its SAR was less than 14. This classification does show that in Chambers and Jefferson Counties most water tested had a high to very high salinity hazard and a low to very high sodium hazard. However, of the 62 water samples represented on the diagram, 30 samples were within the safe limits for supplemental irrigation. Most of these samples were taken from the freshest portions of the aquifers and the 32 samples which showed the water to be probably unsafe for even supplemental irrigation are probably most representative of most of the water in the aquifers of Chambers and Jefferson Counties.

An excessive concentration of boron renders a water unsuitable for irrigation. Scofield (1936, p. 286) indicated that boron concentrations of as much as 1 mg/l are permissible for irrigating most boron-sensitive crops and that concentrations of as much as 3 mg/l are permissible for the more boron-tolerant crops. All but one analysis (Table 7) which list boron show a concentration less than 1 mg/l.

Another factor in assessing the quality of water for irrigation is the RSC of the water. Excessive RSC will cause water to be alkaline, and the alkaline water will cause organic material of the soil to dissolve. The affected soil, which may become gravish-black, is referred to as "black alkali". Wilcox (1955, p. 11) states that laboratory and field studies have resulted in the conclusion that water containing more than 2.5 me/l (milliequivalents per liter) RSC is not suitable for irrigation. Water containing from 1.25 to 2.5 me/l is marginal, and water containing less than 1.25 me/l RSC is probably safe. Correct irrigation practices and proper use of amendments to the soil might make possible the successful use of marginal water for irrigation. In the majority of the samples analyzed, the RSC was high, the maximum value being 9.31 me/l.

The high conductivity (salinity hazard) and the generally unfavorable SAR and RSC values shown in the analyses are probably among the factors responsible for the abandoning of numerous irrigation wells in Chambers and Jefferson Counties in the past.

RELATIONSHIP OF FRESH GROUND WATER TO SALINE GROUND WATER

Two distinct relationships between fresh and saline water are evident in the Chicot and Evangeline aquifers in Chambers and Jefferson Counties. The normal relationship is for the fresh water to float on the salt water because of the greater density of the latter. This

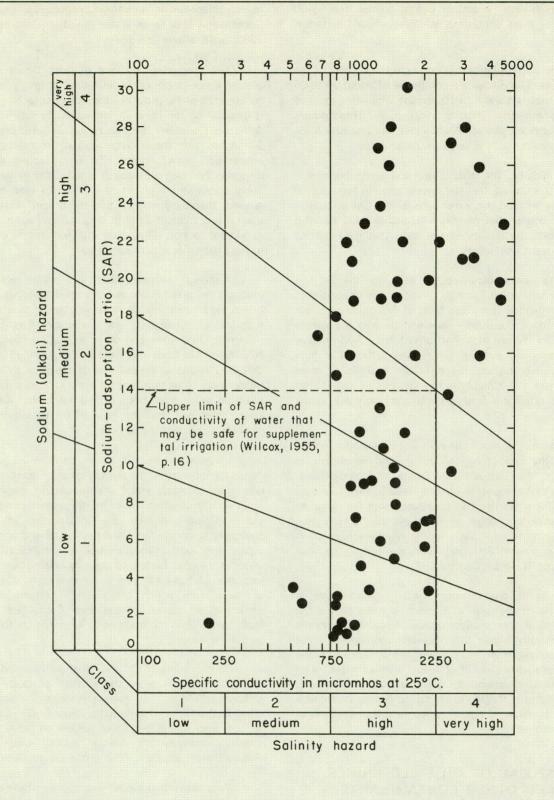


Figure 14 Classification of Irrigation Waters

relationship is modified by the interbedding of sands and clays. Fresh water occurs at depths greater than 1,400 feet under these conditions in Chambers and Jefferson Counties.

The other relationship occurs in the vicinity of the salt domes. The domes are composed of about 90 to 95 percent rock salt and 5 to 10 percent impurities, most of which is anhydrite (Hanna, 1958, p. 7). These domes have penetrated the sands and clays and placed soluble salt in contact with the water in the aquifers.

Originally, the shallowest and most permeable aquifer, the Chicot, had the lowest artesian head. Saline water has entered the lower beds of the Chicot aquifer near the domes that penetrate it. Saline water has also deteriorated the quality of the water in the Evangeline aquifer, near these domes.

When water dissolved the salt near the top and along the sides of the domes, much of the impurities in the salt remained as residue. Most of this residue was left at the top of the domes, where it became the parent material for the cap rock. Portions of this anhydrite have been altered to gypsum, lime, and sulfur. The high sulfate concentrations found in the analysis of some water from the Chicot in the vicinity of the domes probably originates from processes taking place in the cap rock.

Figure 4, a block diagram and hydrologic section showing the relationship of the ground water and its quality to the Barber's Hill Dome at Mont Belvieu, indicates that the poorer quality water in the lower unit of the Chicot aquifer can be traced from the dome to the northeastern edge of Baytown (6 miles away). Electric logs indicate that a similar relationship exists in the Nome area of Jefferson County, south of the Sour Lake Dome in Hardin County.

Sands that crop out north of the Fannett Dome, in the vicinity of the town of Fannett, contain only saline water even at very shallow depths. Because the area is topographically higher than the surrounding area, these sands should contain fresh water. The presence of saline water is probably a result of deeper artesian saline water flowing upward around the periphery of the dome and discharging into the shallower sands. Before well development, surface springs or seeps probably discharged some of this water.

DISPOSAL OF OIL-FIELD BRINES AND OTHER CONTAMINANTS

According to a 1961 salt-water inventory, about 60.4 million barrels of oil-field brine was produced during 1961 in Chambers and Jefferson Counties. Of this quantity, 66 percent was returned to saline waterbearing formations by injection wells, 26 percent was released to surface-water courses, 7.5 percent was disposed of in open pits, and 0.5 percent was disposed of by miscellaneous or "unknown" processes (Texas Water Commission and Texas Water Pollution Control Board, 1963, p. 46-86 and 258-287).

The method of disposal of least danger to fresh ground-water supplies is injection through properly constructed wells; probably the most dangerous method is disposal of the brine in open pits. In Chambers and Jefferson Counties, the average annual precipitation is 54 inches and the average annual gross lake-surface evaporation is 47 inches. To be effective in brine disposal, the open pit must be constructed in sandy soil. Such construction allows the brine to seep into the ground, thereby contaminating the ground water. Most open pits are constructed in clay soil and act as holding or storage ponds. They may fill and overflow to the nearest stream or area of sandy soil.

Although contamination of ground water has probably occurred in places from the disposal of oil-field brines, no known large-scale damage to the ground-water supplies of Chambers and Jefferson Counties has occurred. Dead trees and other vegetation noted in the vicinity of old brine pits were probably killed by brine that overflowed or seeped out of the pits. In most of these areas, injection wells have replaced pits. Many injection wells have been drilled since the 1961 saltwater inventory, and the ratio of pit to injection-well disposal is constantly improving.

Large quantities of saline waste water are produced by industry in the vicinity of salt domes and large quantities of waste water are released in these and in other industrial areas. Much of this water comes from sulfur mining and from the construction of storage chambers in salt domes. Facilities to gather and hold the waste water exist at most domes. At some locations this water is injected back into the subsurface, but at most locations ditches carry this water to large holding ponds or lakes from which the water is released to the surface-water courses of the area. Controlled releases from these lakes are made so as to minimize the effect on natural waters.

Contamination of the shallow ground water probably takes place in the vicinity of many of the gathering, holding, and release systems that are excavated in the surface formations, Those in clay probably do not need lining, but those systems in sandy soil are probably contributing inferior quality water to an already limited source of fresh ground water.

Most towns and industries dispose of their effluent in the tidal portion of the streams or into the bays, which already contain saline water. The most harmful effect of this practice is that under certain conditions this effluent kills fish and wildlife, and the effluent often imparts noxious odors and colors to the streams and bays.

PROTECTION OF WATER QUALITY IN OIL-FIELD DRILLING OPERATIONS

The Railroad Commission of Texas requires that contractors drilling oil and gas wells use casing and cement to protect fresh-water strata from contamination. For more than the past decade, the Railroad Commission has received recommendations from the Texas Water Development Board and from its predecessors, the Texas Water Commission and the Texas Board of Water Engineers, concerning the depths to which the water should be protected.

Where oil or gas fields are established, the recommended depths are incorporated in some of the field rules. Figure 15 shows the amount of surface casing required by the Oil and Gas Division of the Railroad Commission of Texas and the depth of slightly saline water in those fields in Chambers and Jefferson Counties having surface-casing requirements. Figure 16 is a map showing the approximate altitude of the base of slightly saline water.

AVAILABILITY OF GROUND WATER

Evangeline Aquifer

The Evangeline aquifer contains fresh water only in parts of western Chambers County and northern Jefferson County. Assuming a porosity of 30 percent, about 2,600,000 acre-feet of fresh water is stored in western Chambers County and about 800,000 acre-feet

of fresh water is stored in northern Jefferson County: however, only a small part of this water could be recovered because of specific retention of much of this water and because of encroachment of nearby salt water. The fresh water extends to depths greater than 1,400 feet below sea level in western Chambers County and to depths of more than 1,000 feet below sea level in northern Jefferson County. Areas where fresh water occurs in the Evangeline aguifer underlie less than 10 percent of the combined areas of these counties. The maximum thicknesses of fresh-water sands is greater than 400 feet in Chambers County and greater than 200 feet in Jefferson County (Figure 17), Several large capacity industrial wells are completed in the Evangeline on the southwest flank of the Barbers Hill Dome. One irrigation well, in the Houston Point area of Chambers County, is completed in the Evangeline and lower unit of the Chicot.

Wells yielding 1,000-3,000 gpm could be constructed in northwestern Chambers County where sands in the Evangeline contain fresh water to depths approaching 1,500 feet below sea level.

Some sands of the Evangeline aquifer contain fresh water in parts of the Houston Point area. These sands and the Chicot sands above them are currently being tested and evaluated by the industries that are establishing new plants. Limited uses for sanitary purposes and boiler-feed water are planned. Wells yielding 100-1,000 gpm from the Evangeline aquifer could be developed in this area. The proximity of slightly saline water in the same beds in this area will probably preclude any large scale development of this water as a dependable source.

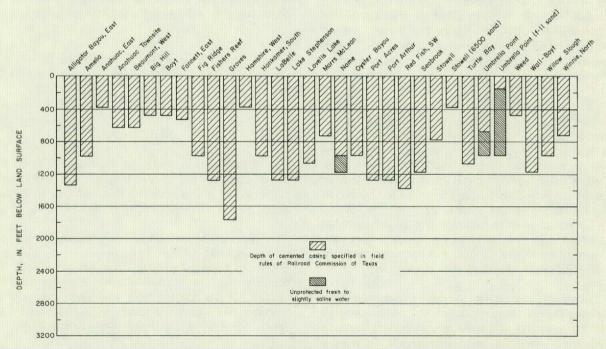


Figure 15.—Comparison Between Surface-Casing Requirements in Oil Fields and Depth of Base of Sands Containing Fresh to Slightly Saline Water

Chicot Aquifer

Lower Unit

The approximate base and thickness of the freshwater sands in the lower unit of the Chicot aquifer are shown on Figure 18. The lower unit of the Chicot contains fresh water in the Houston Point, Mont Belvieu, and Galveston Bay areas of Chambers County and in a small area along the eastern boundary of Jefferson County. The deepest occurrence of fresh water is in western Chambers County where fresh water extends to depths of more than 800 feet below sea level. Here the net thickness of sands containing fresh water is greater than 100 feet. In Jefferson Courty the maximum sand thickness is less than 50 feet. Fresh water in this aquifer underlies about a third of Chambers County and less than 5 percent of Jefferson Courty.

In the Houston Point and Mont Belvieu areas of northwestern Chambers County, the only place in which the lower unit of the Chicot has not been affected by saline water from Barbers Hill Dome is northwest of the dome. In this small area, all of the water in the aquifer is fresh. Large capacity wells that would produce fresh water could be constructed here.

The town of Mont Belvieu is using two publicsupply wells (DH-64-09-301 and DH-64-09-302) near the saline water. Water from the public-supply wells will probably become more saline as pumping continues.

Assuming a porosity of 30 percent, almost 4,000,000 acre-feet of fresh water is stored in the lower unit of the Chicot aquifer in Chambers County, 2,900,000 acre-feet of which underlies 150 square miles of Galveston Bay. Only a small part of these quantities could be pumped, however, because of specific retention of much of the water and because of encroachment of nearby salt water.

About 150,000 acre-feet of fresh water is stored in the lower unit of the Chicot aquifer in Jefferson County. The wells tapping this fresh-water supply are all near the interface of the fresh water with the slightly saline water. Extensive development of additional fresh water will cause saline water to move into the wells. Many of the wells developed in this aquifer in eastern Jefferson County already produce slightly or moderately saline water which is used by industry for cooling and fire protection. Wells that produce up to 3,000 gpm have been developed in the aquifer, and additional wells of this capacity can be constructed.

Generally, more than 100 feet of saturated sand containing slightly to moderately saline water is present in most places, and in a large area along the southern boundaries of the counties, massive beds in the aquifer total more than 500 feet in thickness. Large (tens of mgd) sustained withdrawals of moderately saline water could be made in most areas of the two counties without excessive drawdown in water levels.

Upper Unit

The most widespread aquifer containing fresh water in Chambers and Jefferson Counties is the upper unit of the Chicot. Generally, it contains fresh water in and beyond the same areas as the lower unit of the Chicot and the Evangeline aquifers. However, in over 50 percent of Chambers and Jefferson Counties, only small supplies can be developed in this aguifer. Individual sand beds range in thickness from several feet to about 50 feet. Wells produce or have produced up to 1,000 gpm of fresh water from this aguifer in the Houston Point area of eastern Chambers County, at Anahuac, and in a fairly large area centered at Winnie. Additional freshwater wells can be constructed in this aguifer in these areas of Chambers County and in extreme northern Jefferson County without an immediate threat of water-quality deterioration.

Throughout much of Chambers and Jefferson Counties water of poorer quality underlies or occurs at short distances from many of the producing wells. With continued pumpage, some of these wells probably will produce poorer quality water.

The approximate altitude of the base of fresh water in the upper unit of the Chicot aquifer is shown in Figure 19. The deepest occurrence of fresh water is in the northernmost part of Jefferson County where the base is greater than 200 feet below sea level. The base of fresh water becomes more shallow to the south and is only a few feet below sea level in the central and southern parts of Chambers and Jefferson Counties.

QUATERNARY GEOLOGY

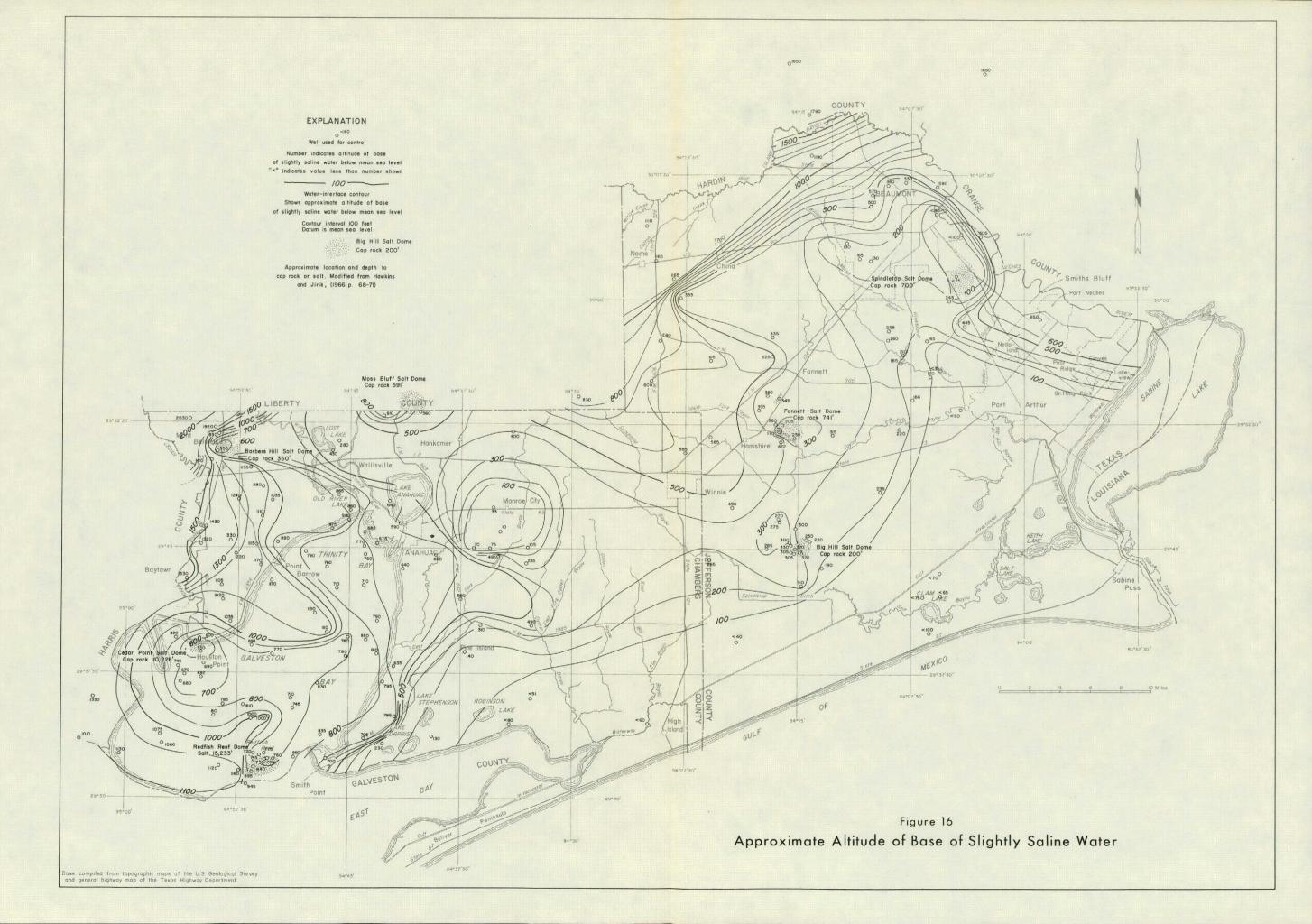
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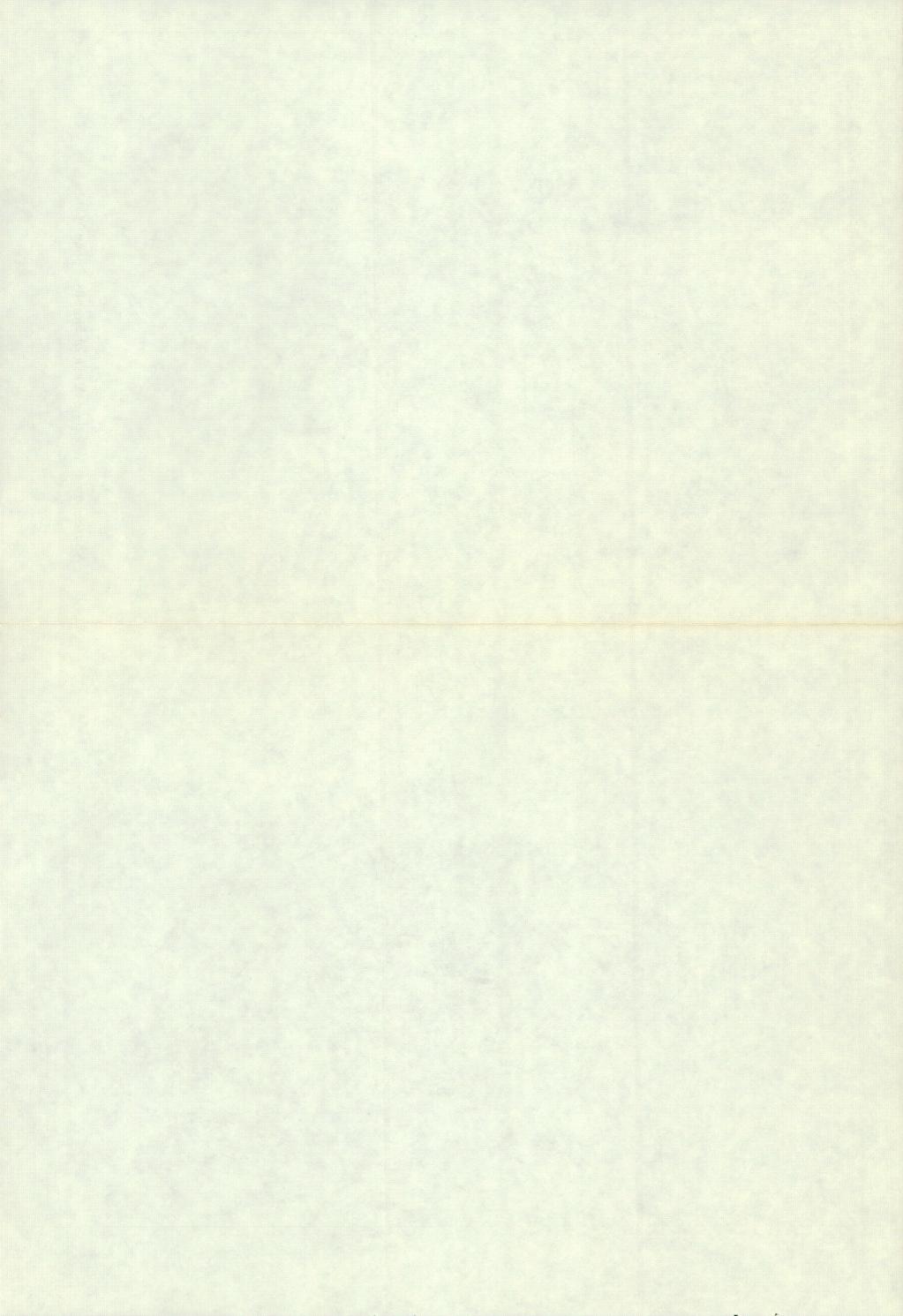
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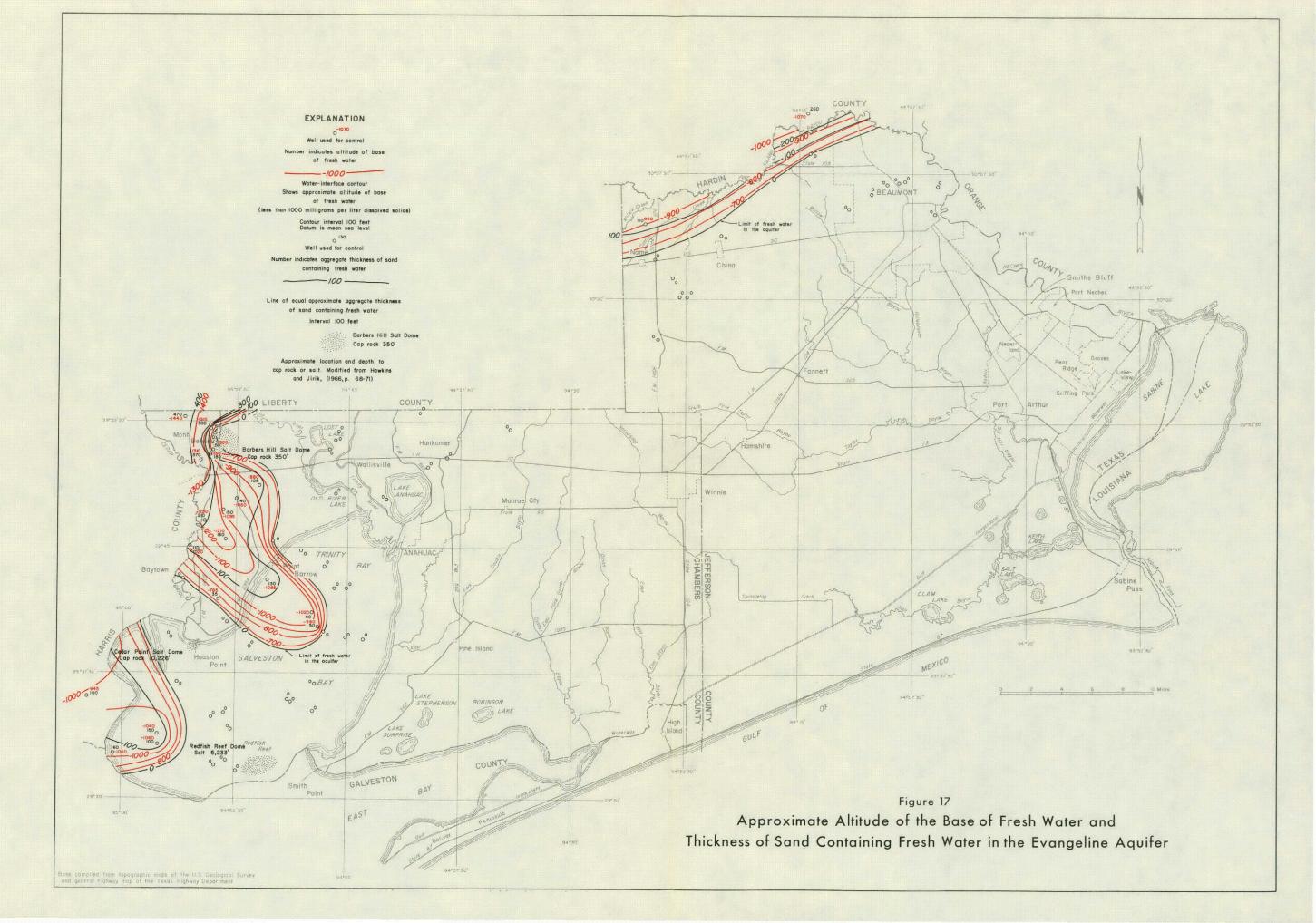
Geologic field studies in southeastern Texas that contributed to the preparation of this report were supported by grants from the National Science Foundation, Lamar Tech Research Center, and Sigma Xi.

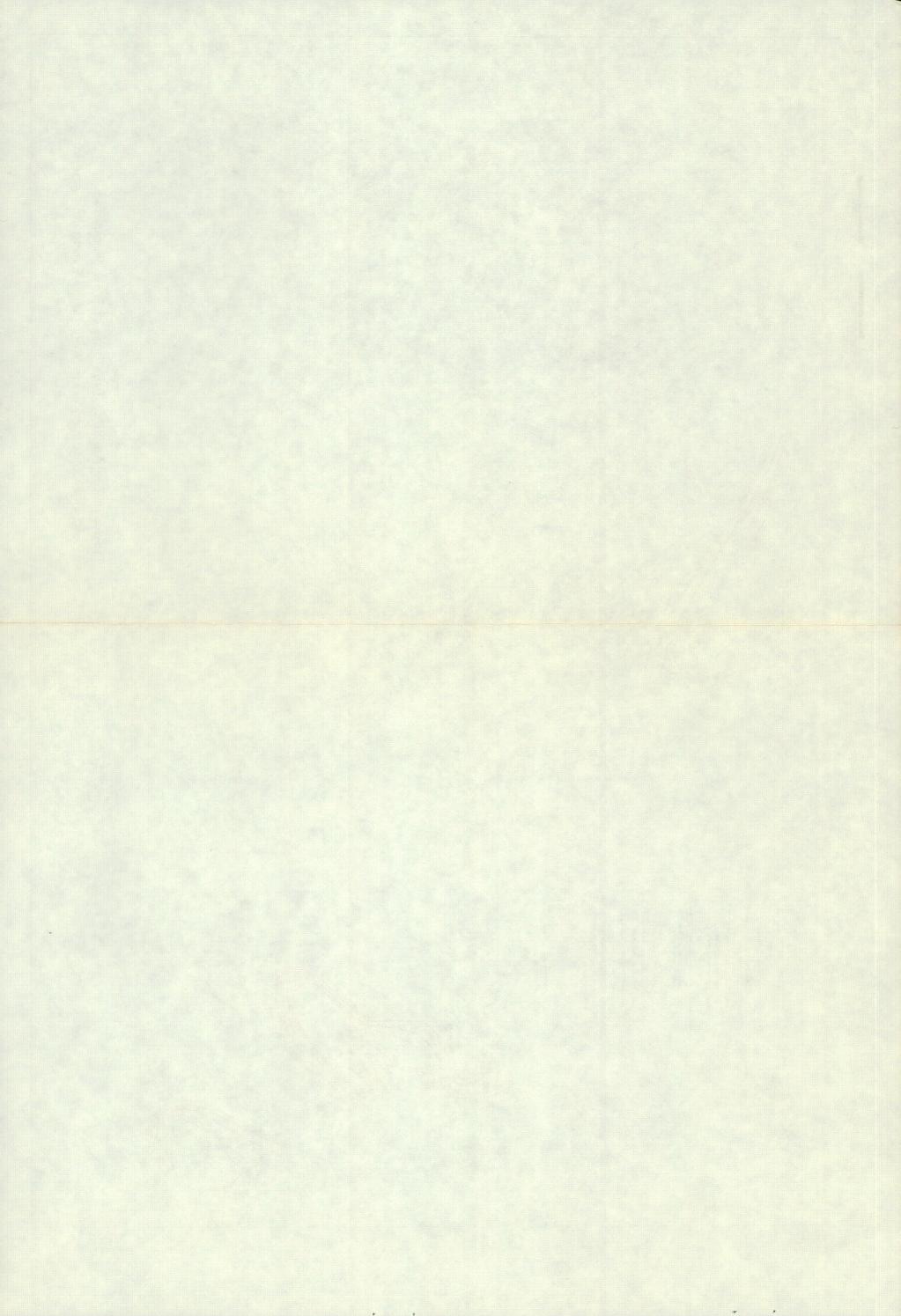
Most of the systematic field work was done as part of the Geologic Atlas of Texas project of the Bureau of Economic Geology of the University of Texas. The geologic map of Chambers and Jefferson Counties (Figure 20) was adapted from preliminary copies of the Houston and Beaumont sheets of the Geologic Atlas (Bureau of Economic Geology, 1968a and 1968b).

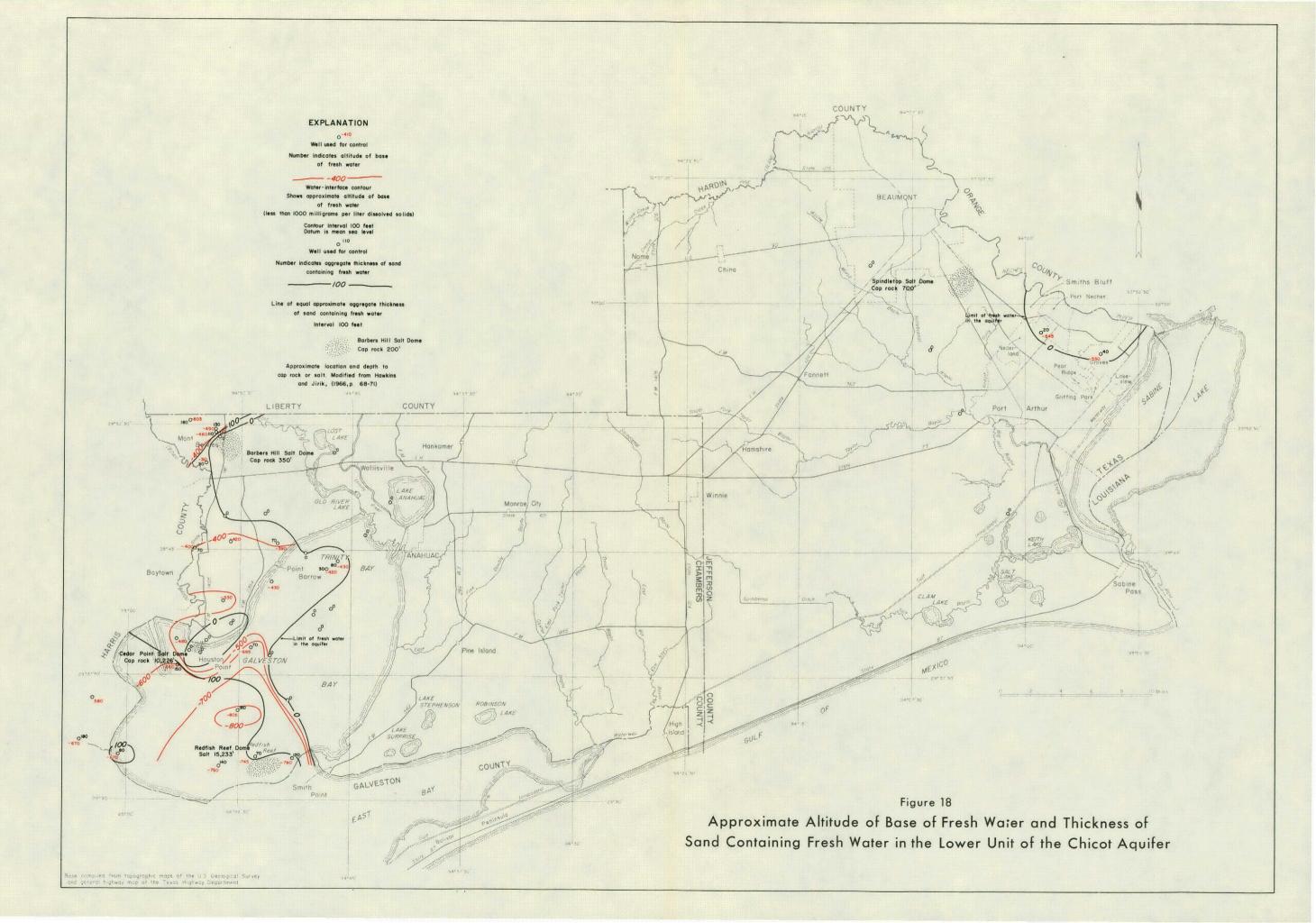
The Soil Conservation Service of the U.S. Department of Agriculture provided technical assistance in the

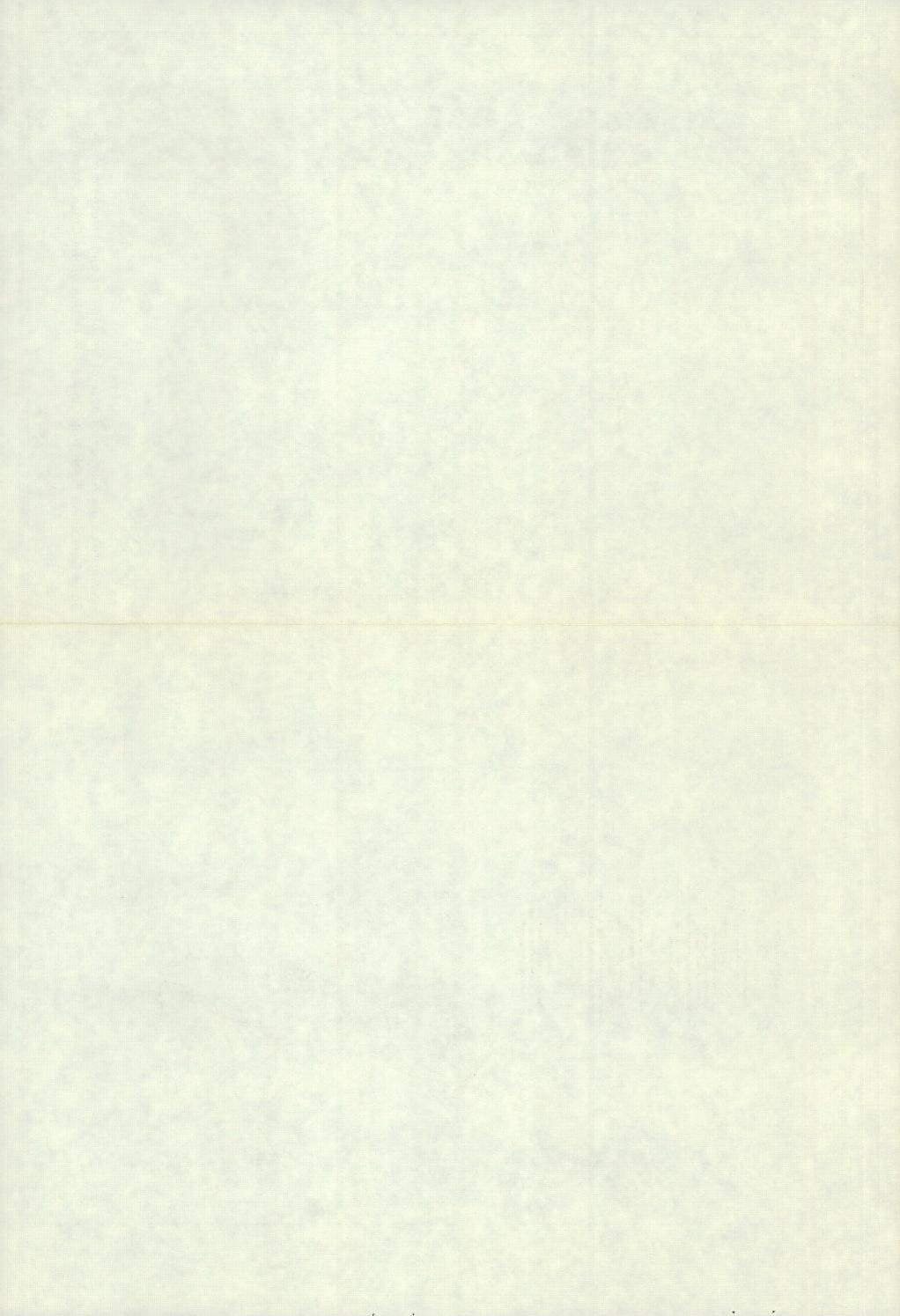


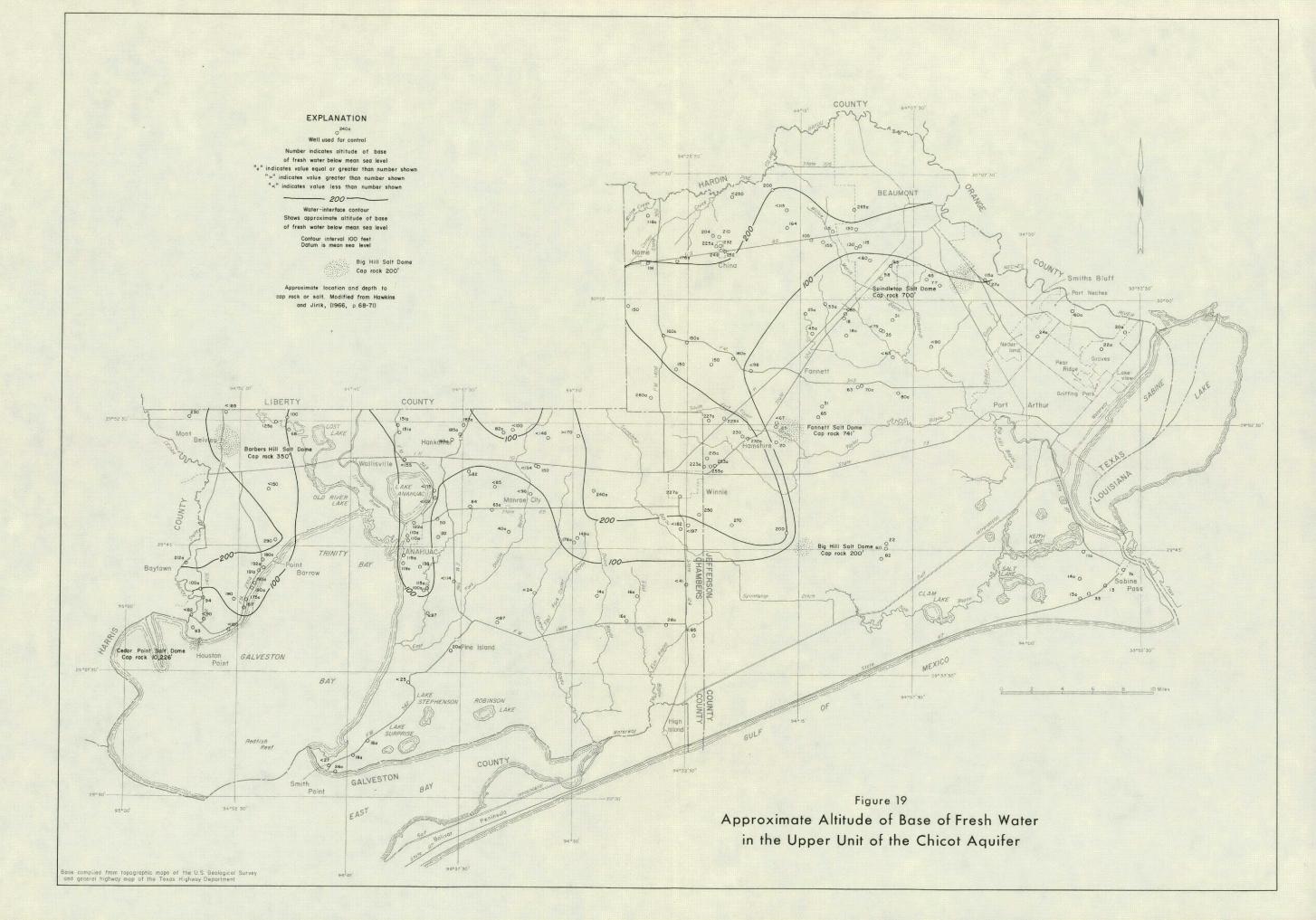


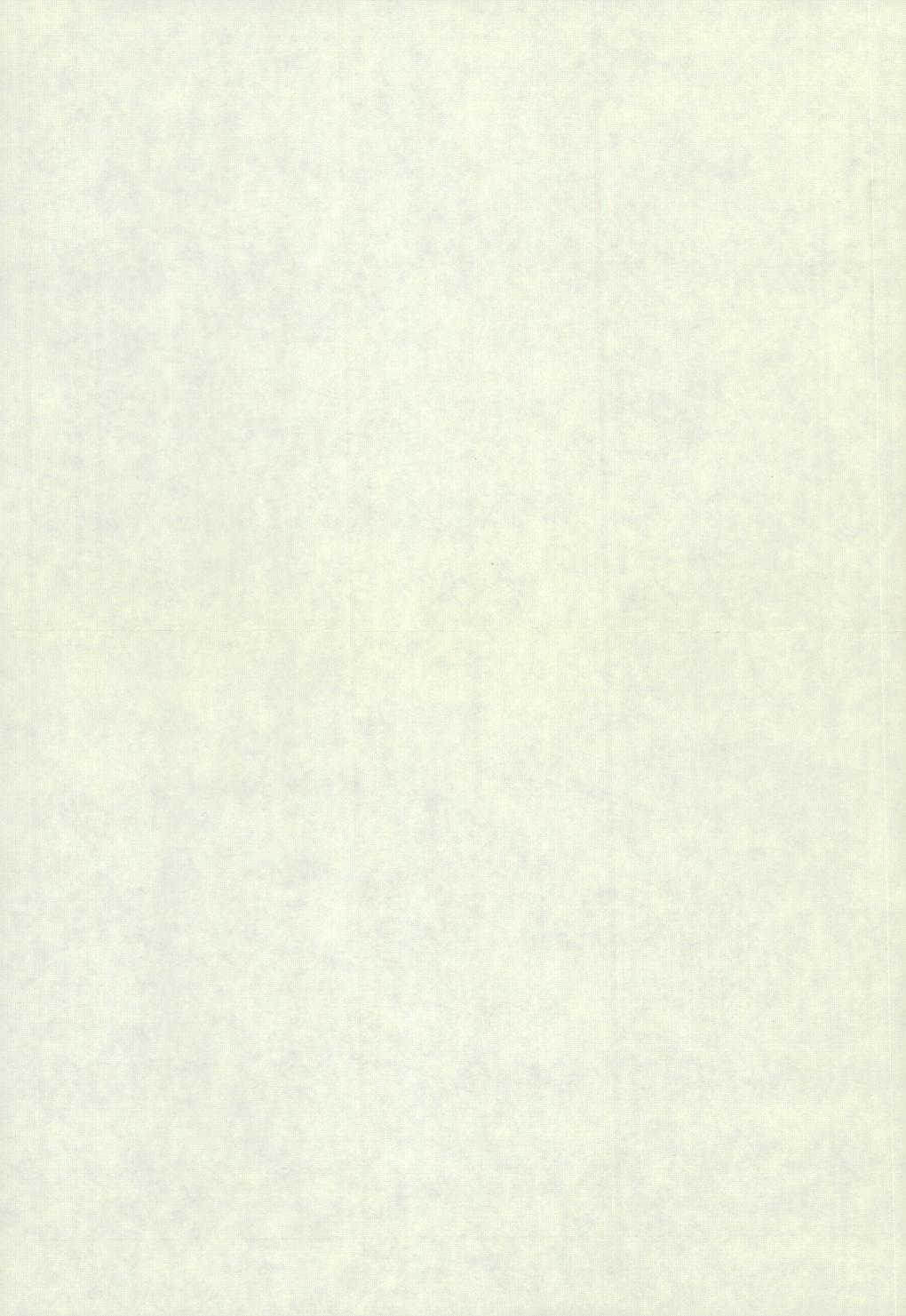












field and provided copies of published and unpublished maps of soil surveys in Chambers and Jefferson Counties.

Marcus E. Milling, Marcus W. Walsh, Ben Wicker, and George Zahar, geology students at Lamar Tech, aided the author in mapping geomorphic features, in the preparation of illustrations, and in the determination of stream gradients.

General Stratigraphy and Structure

The geologic units in Chambers and Jefferson Counties (Figure 20) crop out in belts that are nearly parallel to the shoreline of the Gulf of Mexico. The beds dip toward the Gulf, with the older beds dipping at steeper angles than the younger beds. Most formations thicken downdip. The regional (gulfward) dip is interrupted by uplifts associated with salt domes and by arcuate belts of normal faults that are generally downthrown to the Gulf.

The oldest unit that crops out in Chambers and Jefferson Counties is the Beaumont Clay of Pleistocene age (Bernard, LeBlanc, and Major, 1962). The alluvial terrace deposits along the modern floodplains of the Trinity and Neches Rivers, mapped by Bernard (1950) as the "Deweyville beds", are probably of late Pleistocene and Holocene age. The youngest sediments are floodplain, deltaic, coastal marsh, mud flat, and beach (chenier) deposits of Holocene age.

Beaumont Clay

The Beaumont Clay crops out across most of Chambers and Jefferson Counties (Figure 20). The formation was described by Hayes and Kennedy (1903, p. 27-29), from exposures and from samples from wells in the vicinity of Beaumont, as a "series of yellow, gray, blue, brown, and black clays with black sands" overlying the "Columbia sands."

No definite type section has been described, and probably no complete section can be described from the outcrops alone. A type well or a combination type well and surface section can be established only when some unequivocal means of determining the base of the formation can be agreed upon. Bernard (1950) mapped the Beaumont in Texas as its presumed equivalent in Louisiana, the Prairie Formation; Doering (1956) mapped it as the Oberlin and Eunice Formations; Price (1947) mapped it as the Montgomery and Prairie Formations; and Bernard and LeBlanc (1965) reverted to the original name, Beaumont Clay, as used on the geologic map of Texas (Darton and others, 1937).

Two mappable facies of the Beaumont Clay occur in Chambers and Jefferson Counties: (1) a clayey facies composed of alluvial, deltaic, coastal marsh, and lagoonal deposits of clay, silty clay, and sandy clay; and (2) a sandy facies composed of barrier island and beach deposits of very fine to fine sand, which are of local importance as sources of small quantities of fresh ground water.

The clayey facies of the Beaumont composes almost all of the exposed Pleistocene sediments in Chambers and Jefferson Counties. For descriptions of these facies see Crout and others (1965), McEwen (1963, p. 63-64), Kunze and others (1963), and Graf (1966, p. 6, and Figure 8).

The sandy facies of the Beaumont Clay compose a very small percentage of the exposed Pleistocene sediments in Chambers and Jefferson Counties. The material is mostly very fine to fine, well-sorted sand of the barrier island and beach deposits (mapped separately on Figure 20). Grain-size determinations by mechanical analyses and heavy-mineral data are given in Graf (1966).

Deltaic and Meander Belt Deposits

Barton (1930a, 1930b) concluded that the coastal area of southeastern Texas was deltaic plain deposited by Pleistocene streams. The main evidence for this interpretation was the meandering pattern of the sandier soils, found in many places on the crests of low "levee" ridges. Barton pointed out that most of the present drainage is between and is controlled by the old levee or distributary ridges.

The major difference between the views of Barton and those of the author is in the significance of the levee or distributary ridges. Barton believed that the meander belts were a relict group of passes with a "palmate" pattern, similar to that of the present-day Mississippi Delta. The deposits of the Pleistocene Trinity River would therefore represent a delta as large as or larger than the present Mississippi Delta. Barton concluded that the Pleistocene Trinity River had a greater discharge and load than at present because of higher precipitation and a diminution in the drainage basin since the Pleistocene. The author believes that this group of passes was actually a succession of meander belts that terminated in relatively small deltas, similar in size to the present day Trinity River Delta.

A map compiled from the latest soil survey of Jefferson County (Crout and others, 1965) that shows the meander belts defined by mapping the soils that are related to fluviatile deposits is shown as Figure 21.

As shown in Figure 22, there are four wellpreserved, more or less continuous meander belts and one less definite belt in Chambers and Jefferson Counties. In order of decreasing age, they are: (1) the Neches Ridge System, which roughly parallels the Neches River in the extreme eastern part of Jefferson County—the relict meanders in this system are fragmentary and obscure, but the soils are similar to the soils found in the other systems;(2) the Barbers Hill System, between the Trinity River and Cedar Bayou; (3) the Sea Breeze System, in eastern Chambers County; (4) the Big Hill Ridge System; and (5) the China Ridge System, which is the best preserved and has the greatest continuity.

The system of straight stretches of relict stream channels to the northwest and southeast of the Smith Point and Pine Island barriers may be the remains of a stream that was not a tributary to the Pleistocene Trinity River but flowed directly into the Gulf. Figure 20 shows a number of anomalous meanders that cannot be defined as a coherent system.

The bluffs along Trinity Bay and along the valleys of the Trinity and Neches Rivers are the result of stream cutting during a glacial lowering of sea level. Wave erosion of the areas bordering Lake Anahuac and Trinity Bay has maintained the steepness of the bluffs in those areas. East of the Trinity River, the contact of the Deweyville deposits with the Beaumont Clay is marked by low scarps less than 10 feet in height.

The contact of the Beaumont Clay with the marsh and fluviatile deposits of Holocene age between Smith Point in Chambers County and Sabine Lake in Jefferson County has a digitate pattern, and only a few of the recesses are occupied by larger streams. Most of the salients of the Beaumont Clay are levee or distributary ridges similar to those of the Trinity River Delta, and the center lines of some of them are water-filled or marshy depressions. Those that do not have axial depressions can be identified by their sandy soils, by their terminal position in relation to the meander system, and by their areal pattern. The margins of most of these small deltas, which are about 5 feet above sea level, slope gently under the marsh deposits. The termination of the Neches Ridge System does not have a clearly digitate pattern, but does have approximately the same elevation as the other terminations.

The average slope of the surface of the Beaumont Clay east of the Trinity River in Chambers County is about 1 foot per mile. West of the Trinity River, the slope is about 1.5 feet per mile. The gradients of the two best preserved meander belts (not the old stream gradients) are: Big Hill Ridge System, 1.64 feet per mile; and China Ridge System, 0.92 foot per mile. The reconstructed stream gradients are: Big Hill Ridge System, 0.75 foot per mile; and China Ridge System, 0.49 foot per mile.

McEwen (1963), in his study of the most recent delta of the Trinity River, found that the whole delta was only about 15 feet thick. On this basis, a local thickness for the Beaumont Clay of less than 100 feet can easily be conjectured. Should a widespread and easily identifiable lithologic change be found that has some reasonable relationship to the subsurface projection of the surface of the Montgomery Formation, then perhaps the base of the Beaumont can be defined.

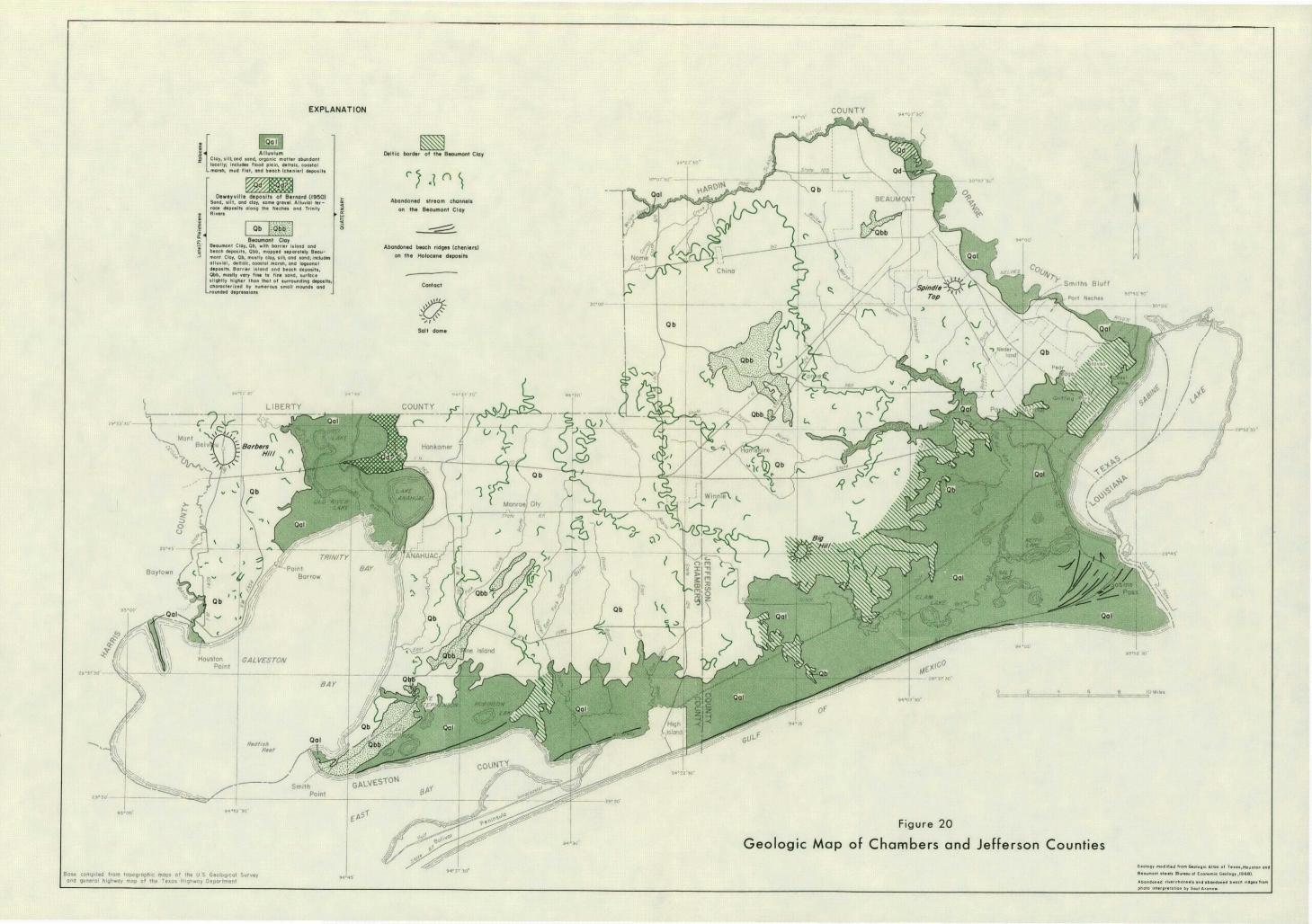
Barrier Island and Beach Deposits

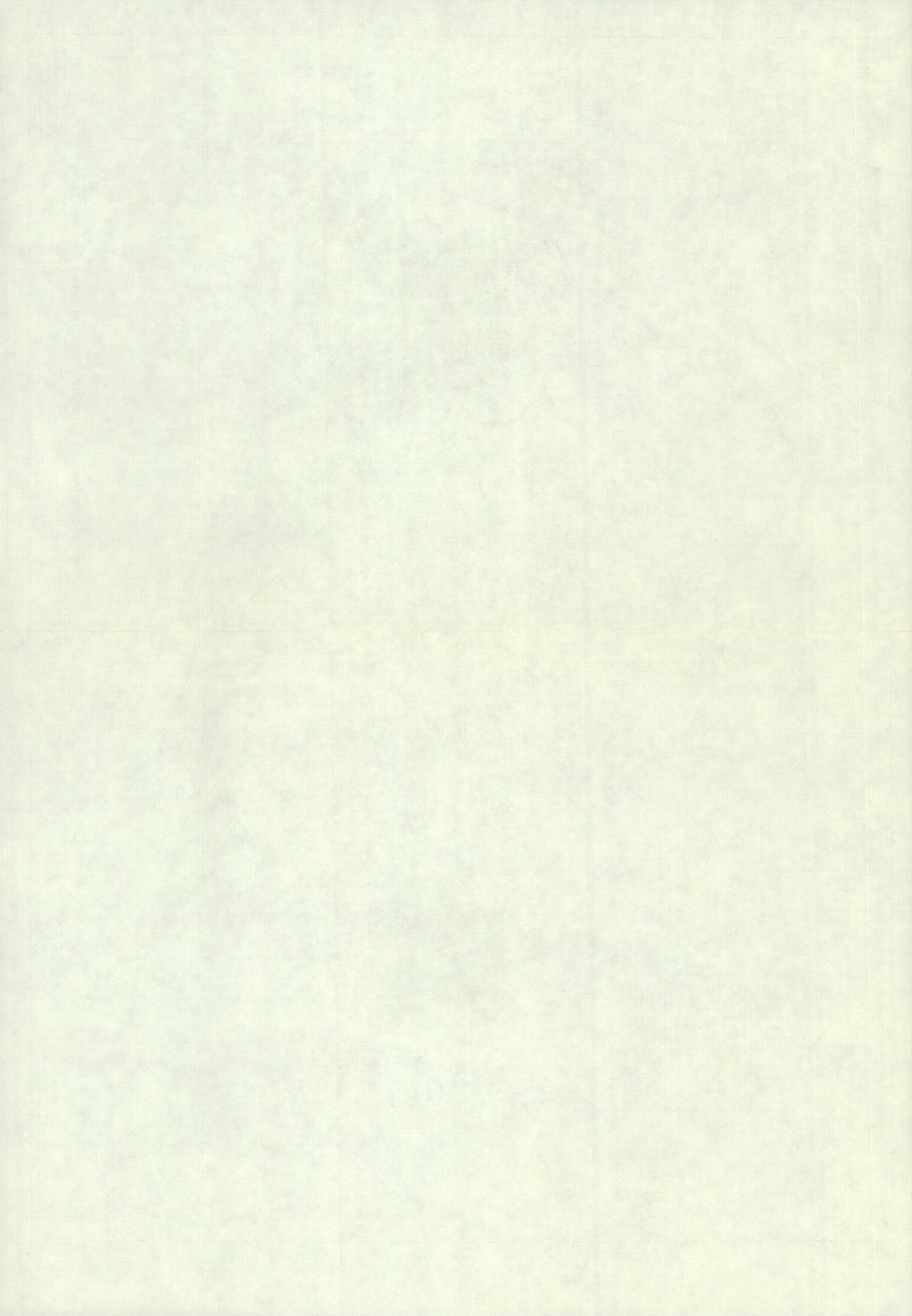
The barrier island and beach deposits (Figure 20) were first described by W. A. Price (1933, 1947), and named for the occurrence at Ingleside, near Aransas Pass, Texas. As mapped by Price, the Ingleside System is a series of discontinuous features extending along most of the Gulf Coast of Texas. In Chambers and Jefferson Counties, the barrier island and beach deposits, which are composed of very fine to fine sand, may be divided into three sections-one in Chambers County and two in Jefferson County (see areas marked Qbb on Figure 20). The section in Chambers County consists mainly of three elongated parts, each less than 1 mile wide, extending from Smith Point northeastwardly for a distance of about 20 miles. the part from Smith Point to Lake Stephenson is a ridge that rises about 10 feet above the adjacent marshland (altitude about 12 feet). The ridge contains a number of small, nearly circular lakes. The remainder of this section is more easily identified on soil maps and aerial photographs. The sections in Jefferson County are west of Fannett and in the western part of the city of Beaumont. The one west of Fannett is an irregularly shaped area about 4 miles in width that is essentially a series of abandoned beaches of "cheniers" similar to those near Sabine Pass. Altitudes range from about 15 to 25 feet. This section is forested and is locally called "Lawhorn Woods." The section in the western part of the city of Beaumont is about 3 miles long and about 1 mile in width. The altitude is about 20 feet, but because of urban development, this section is difficult to identify.

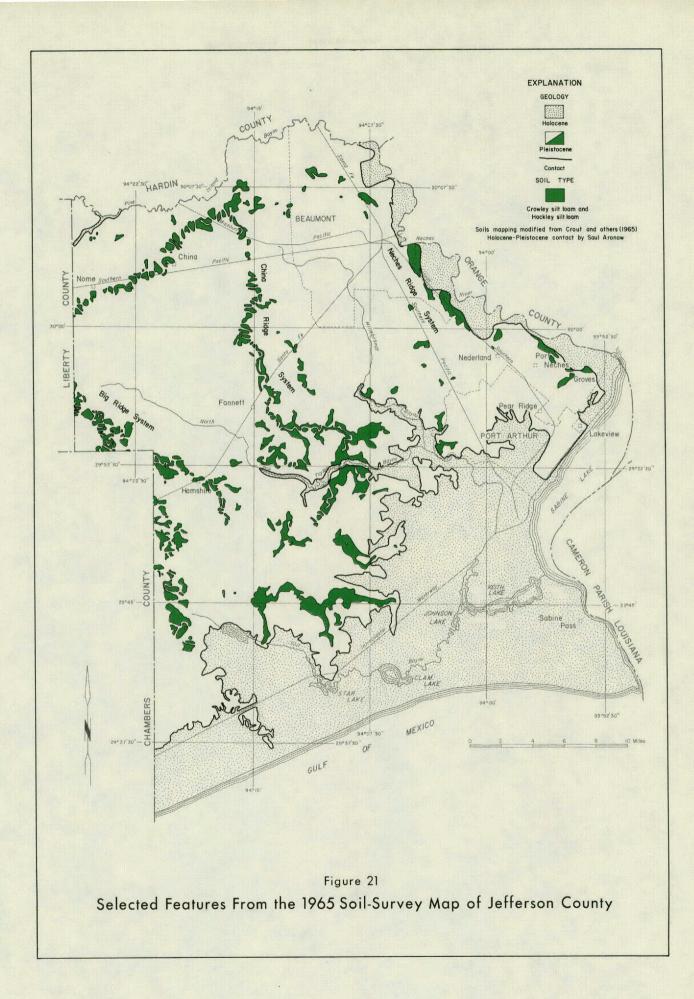
Mounds and Depressions

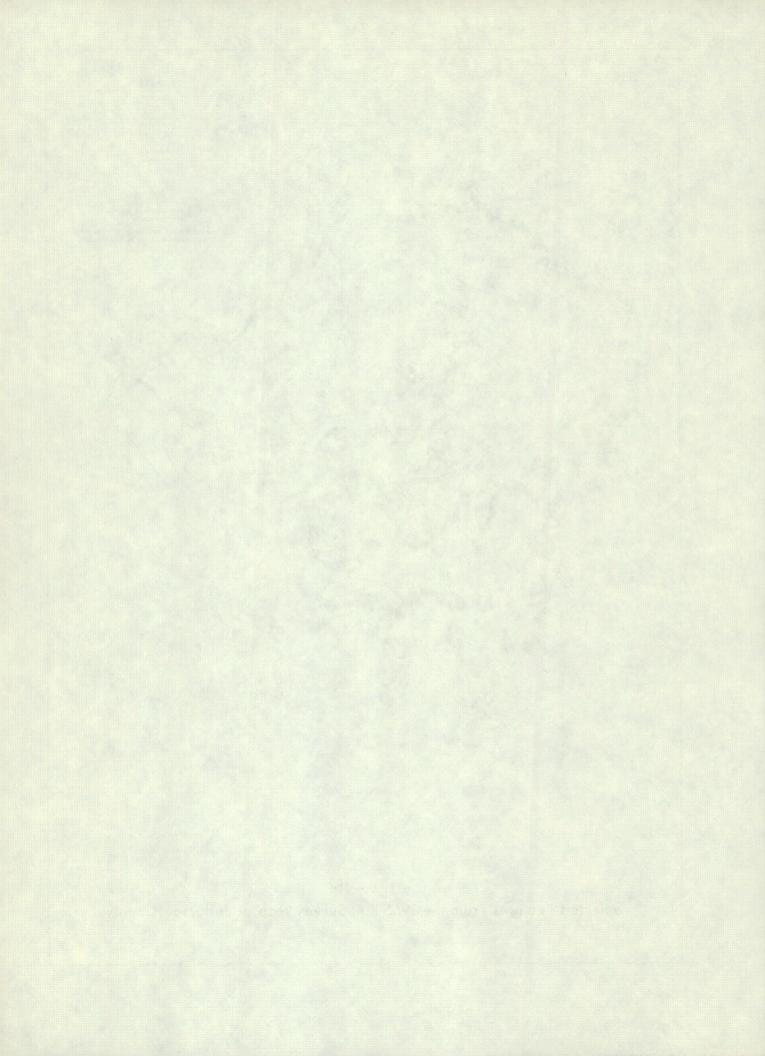
Widespread surface features of the Beaumont Clay, and of the Deweyville deposits, are the "pimple mounds." These circular to elliptical mounds are about 15 to about 50 feet in diameter and 1 to 4 feet in height. They are almost exclusively limited to the sandier and siltier soils that underlie the relict meander belts and the barrier island and beach system. They are largely absent from the gentle swales or relict backswamp areas between meander belts and from some, but not all, of the relict lagoonal areas landward of the old barriers. Pimple mounds are best developed and most abundant on the old barriers.

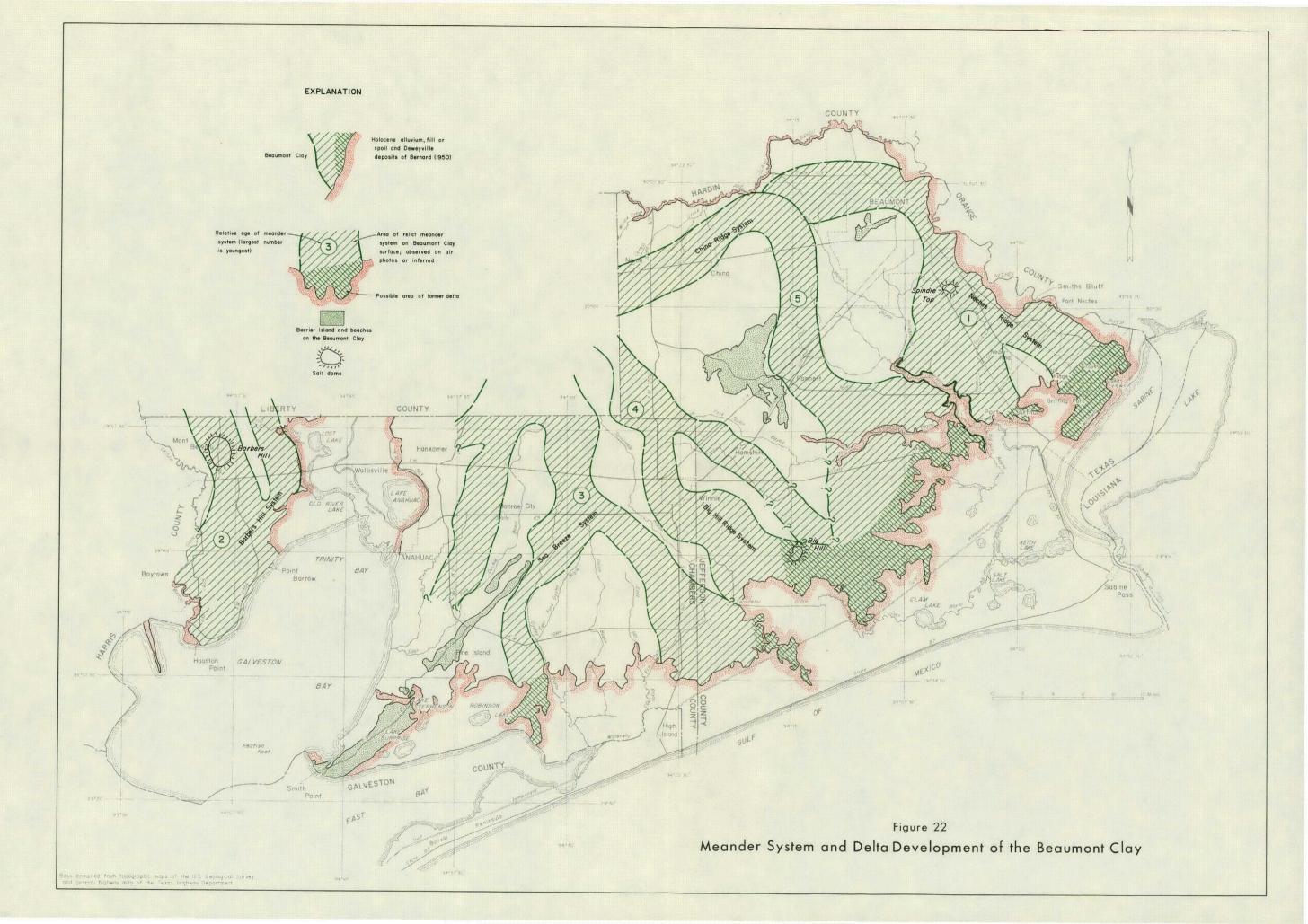
The origin of pimple mounds is not clearly understood, and they have been considered the result of both organic and inorganic processes. Mounds of this type are not restricted to the Gulf Coast, and similar features elsewhere are sometimes referred to as mima mounds. Discussion of these features goes back to the 1870's; reviews of the literature and references can be

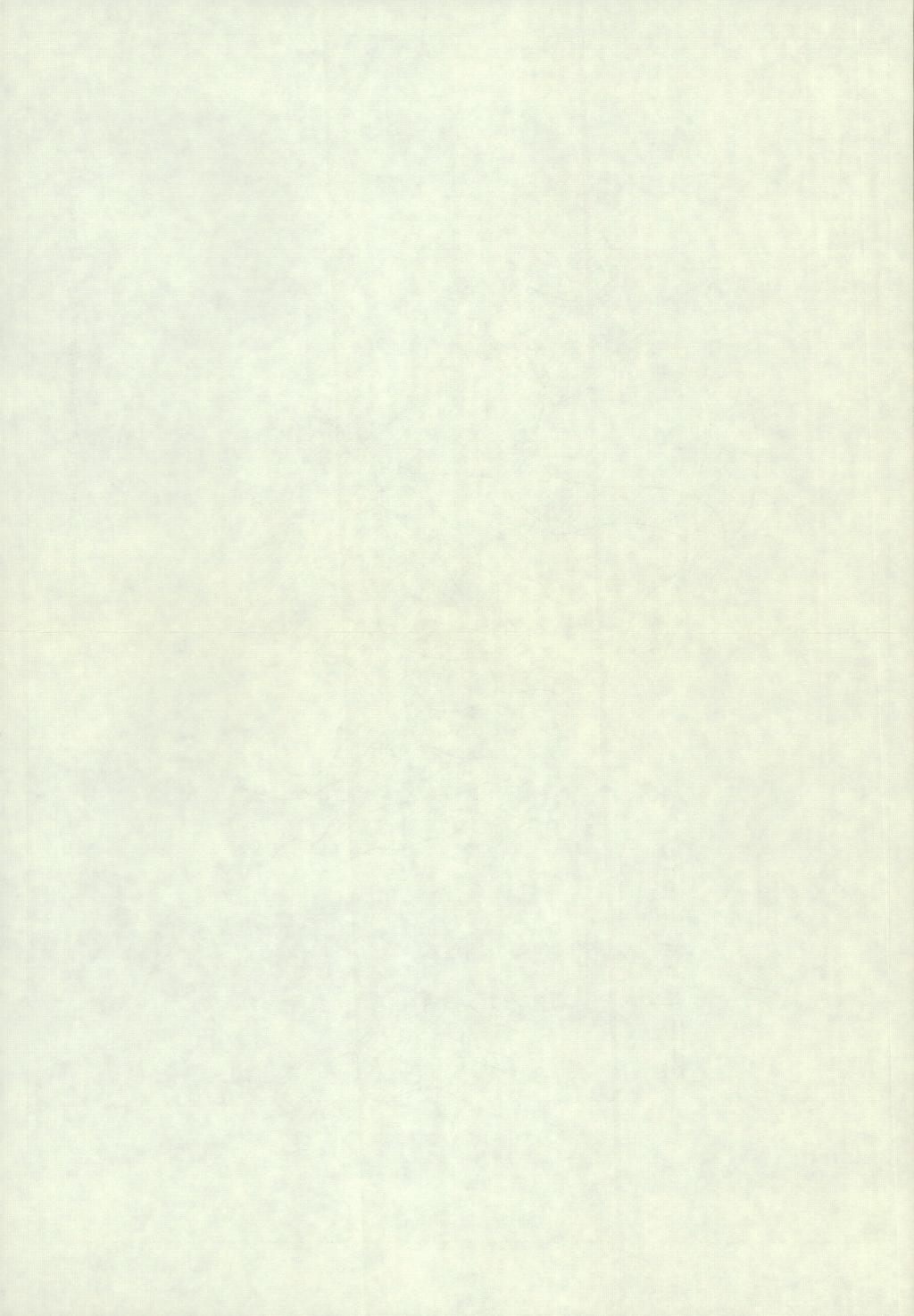












found in Melton (1954), Holland and others (1952), and in Bernard and Leblanc (1965, p. 174-176).

The hog wallows or "gilgai microrelief" (Crout and others, 1965, p. 6; Mowery and others, 1960, p. 11, 33), are a minor but locally conspicuous kind of surface feature. These are areas of uneven or "wavy" ground consisting of very low mounds or microknolls (less than 2 feet in diameter and less than 8 inches in height) and intervening depressions. They usually become apparent after a heavy rain when the depressions impede surface drainage. In Chambers and Jefferson Counties, hog wallows are restricted to the clayier soils. They are thought to result from the unequal absorption of water or dehydration by certain clay minerals.

Geologic Age

The Beaumont Clay is at least 30,000 years old as determined by radiocarbon dating. McFarlan (1961, p. 133) reported that samples from the Prairie Formation of Louisiana (correlative with the Beaumont Clay) were "dead" and older than 30,000 years. Oyster shells collected by the author from the relict lagoonal area north of Lake Charles, Louisiana, were likewise "dead" and were older than 40,000 years according to Dr. E. L. Martin, Shell Development Co., Exploration and Production Research Division, Houston, Texas. The shell material collected near Winnie by Professor W. H. Matthews was also "dead" and older than 37,000 years according to the Humble Oil and Refining Company (now Esso Production Research), Houston, Texas.

Deweyville Deposits of Bernard (1950)

The Deweyville deposits in Chambers and Jefferson Counties are found along the Trinity and Neches Rivers and are intermediate between the Beaumont Clay and the modern flood plain deposits of the two rivers.

These deposits were first mapped and described by H. A. Bernard (1950), in an unpublished doctoral dissertation. They were named for the community of Deweyville, in Newton County, Texas, about 12 miles north of Orange, Texas, where the deposits form a terrace flanking the Holocene flood plain of the Sabine River. On the Beaumont and Houston Sheets of the Geologic Atlas of Texas (Bureau of Economic Geology, 1968a and 1968b), the Deweyville deposits are identified as the Deweyville Formation.

Along the Neches River in Jefferson County, the Deweyville deposits form a single-level terrace north of the city of Beaumont. The deposits range from silty clay to very fine sand in some places and from very fine sand to coarse sand in others. The top of these deposits, which are at least 30 feet thick, is about 20 feet above sea level. In Chambers County, the Deweyville deposits are on the eastern side of the Trinity River where they form at least three terrace levels ranging in altitude from 15 to 25 feet. As seen in road cuts, the deposits are clayey silts and silty sands. In several sand pits, the clayey silts and silty sands are underlain by very fine to coarse sand. Incomplete soil maps in the office of the U.S. Soil Conservation Service in Anahuac show that the higher terraces are underlain in many places by soils that are characteristic of the Beaumont Clay, and therefore may be considerably older than the deposits along the Neches River where a sequence of terraces is not present.

The age of the Deweyville deposits has been determined by radiocarbon methods for several localities outside of Chambers and Jefferson Counties. Aronow (1967) reported on samples from deposits along the Trinity, San Jacinto, and Sabine Rivers; and B. H. Slaughter (1965) reported on a sample, which the author interprets to be Deweyville, from deposits along the Trinity River. The dates of these samples range from 13,250 to 25,700 years. Bernard and Leblanc (1965, p. 149) give dates ranging from 17,000 to 30,000 years, but no localities are identified in their paper.

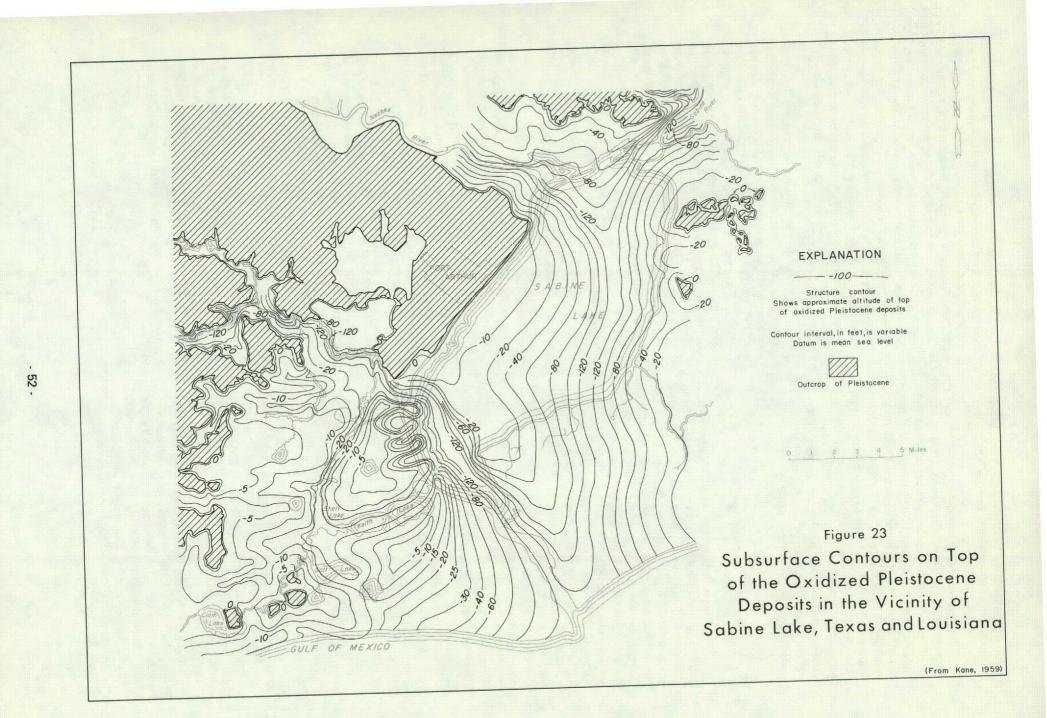
Holocene Deposits

Alluvial and Deltaic Deposits

The principal alluvial deposits of Holocene age are along the Neches River in Jefferson County, along the Trinity River in Chambers County, and in an extensive area along the coast. The principal deltaic deposits of Holocene age are at the mouth of the Trinity River. A map by Kane (1959) showing subsurface contours on top of the oxidized Pleistocene deposits (base of the Holocene) in the vicinity of Sabine Lake is included on Figure 23.

The geomorphology of the floodplains and deltas of the Holocene Trinity River has been worked out in some detail by Aten (1966a and 1966b), who distinguishes a sequence of five delta terminations. The sediments and the three-dimensional geometry of the most recent delta have been studied in detail by McEwen (1963), who divides the sediments of the delta into nine facies or genetic groups.

The modern delta of the Trinity began to form within the past 1,000 years. McEwen (1963, p. 93) reports that the two oldest radiocarbon dates of articulated *Rangia flexuosa* shells found in cores taken near the bottom of delta-front churned sands in the northwest part of the delta are 810 years and 750 years old.



Coastal Marsh, Mudflat, and Beach (Chenier) Deposits

The coastal marsh, mud flat, and beach (chenier) deposits along the southern margins of Chambers and Jefferson Counties are the most extensive of the Holocene deposits. The coastal marsh sediments underlie the low plains areas separated from the Gulf by the most recent beaches and include the deposits between relict beaches in the Sabine Pass area of Jefferson County (See Bernard and Leblanc, 1965, Figure 5). The mud flats are the areas of fine-grained sediments gulfward of the most recent beaches.

The surface features in the Sabine Pass area of Texas consist of low beach ridges and intervening relict mud flat or coastal marsh deposits. As can be seen on Figure 20, these arcuate beach ridges or cheniers, convex towards the present shoreline, merge to the southwest into a single beach along the present coast. The ridges, which are 3 to 8 feet in height and as much as 10 miles long, consist of very fine to fine sand with a highly variable shell content. The sand is similar in size to the Holocene beach sands of Galveston Island and Bolivar Peninsula to the west and to the cheniers in Louisiana to the east. (See Hsu, 1960, p. 381-384; Garner, 1967, p. 49-52, 57).

A number of wells, all less than 15 feet deep, have been developed in the beach and associated shell deposits.

Arcuate, fan-like arrangement of the beach ridges on the Texas side of Sabine Pass is more or less duplicated on the Louisiana side of the Pass. This arrangement undoubtedly indicates the gradual closing of the mouth of Sabine Lake by constriction of its southern connection with the Gulf. Originally, Sabine Lake must have been an open estuary of the Gulf. Kane (1959) in his study of the micro-fauna and sediments of Sabine Lake concludes that the micro-fauna, especially the foraminifers, found in the sediments beneath the lake "are similar to those of the present Gulf, indicating greater circulation of saline waters from the Gulf of Mexico before the south end of Sabine Lake was restricted".

Geologic History

The geologic history of the surface formations of Chambers and Jefferson Counties can be tied into the framework of the Pleistocene and Holocene history of the western Gulf Coast region as worked out by H. N. Fisk and his many associates. Later work and areal extensions of Fisk's concepts have been recently and excellently summarized in Bernard and LeBlanc (1965) which contains references to Fisk's many papers.

Fisk believed that the Pleistocene formations of Louisiana and Texas were all deposited as coast-wise

terraces between the major stages of continental glaciations, with each successive Pleistocene formation being tilted gulfward. The amount of tilt was cumulative, so that the oldest formation has a considerably greater dip than the youngest.

The Montgomery Formation (with a regional slope of more than twice that of the Beaumont Clay) was deposited during the Sangamon Interglaciation; the Beaumont Clay, or Prairie Formation, was deposited during post-Sangamonian time. (See Fisk and McFarlan, 1955). The glacial stages were times of low sea level when the streams of the Gulf Coast entrenched their channels well below present-day sea level. Estimates of the lowering of sea level during the last glacial stage range from about 300 to 450 feet. The Trinity and Neches Rivers, during the last lowering of sea level, flowed over a 100-mile stretch of the then exposed continental shelf before discharging into the Gulf. (See maps in: Fisk and McFarlan, 1955, figure 4; Curray, 1965, figure 19a; Kane, 1959, figure 2), Kane's map of the oxidized zone at the top of the Beaumont Clay showed that the entrenched valleys of the Neches and Sabine Rivers joined under the present site of Sabine Lake (Figure 23). The sediments deposited since the beginning of the Holocene are those that lie above this marker horizon, which extends beneath the land areas and continues as an unconformity beneath the continental shelf. (See Bernard and LeBlanc, 1965, p. 150, 177-179; Curray, 1965, p. 733).

The time of the lowest sea level during the mid-Wisconsin has been estimated as more than 25,000 years ago by Bernard and LeBlanc (1965, p. 149) and about 18,000 years ago by Curray (1965, p. 723-724).

Sea level rose to its present level perhaps 3,000 to 5,000 years ago and has remained at about the same level. The various coastal features of Holocene age, seaward of the outcrop of the Beaumont Clay, are all less than 5,000 years old. Trinity Bay and Sabine Lake are essentially drowned valleys of the entrenched Pleistocene Trinity and Neches Rivers.

A few recent concepts and reformulations of the glacial stratigraphy and history of the midwestern United States have pointed up some areas where Fisk's theories seem to need revision; see Flint (1963), Frye and Willman (1960), Frye, Willman, and Black (1965), Frye and Leonard (1965), Curray (1965), Frye and Leonard (1953), Bernard and LeBlanc (1965), Durham (1965), Aten (1966a, 1966b), and Aronow (1967).

The Pleistocene history of the western Gulf Coast in general and of Chambers and Jefferson Counties in particular is far from worked out in detail, and much work remains to be done.

CONCLUSIONS AND RECOMMENDATIONS

Only small supplies of fresh ground water exist in the aquifers in Chambers and Jefferson Counties. Most of the fresh water used is surface water from the Trinity and Neches Rivers. Fifty-two percent of the ground water used is imported from neighboring counties. Large quantities of fresh ground water are available in adjoining counties and any large-scale demand for fresh ground water will likely be met by additional importation. Except for Beaumont's planned expansion of its well field in Hardin County, most future water needs will probably be met by surface-water supplies. Additional small fresh water supplies can be developed in Chambers and Jefferson Counties, but this development should be preceded by a careful program of testing and evaluation.

To fully utilize available ground water, the observation-well program in Chambers and Jefferson Counties to obtain data on both quality of water and water levels should not only be continued, but expanded and combined with the programs in adjacent counties. At present, the observation-well program in Chambers and Jefferson Counties covers only parts of the area. The expansion of this program should consider the planned increase of pumpage in Hardin County as well as anticipated increases in other counties. New wells should be continually inventoried, and aguifer tests should be made on the new wells to obtain additional information on the hydraulic properties of the aquifers. Collection of water samples should be expanded to monitor salt movement in all areas. Detailed observation of water levels and water quality in the vicinity of the salt domes, particularly in the vicinity of Mont Belvieu, is needed in order to more precisely define and predict the movement of water in these areas of salinization.

Subsidence, as related to ground-water production, is, and will likely remain, a minor problem because additional development will probably be limited. Water levels will probably continue to be lowered by pumping in adjacent counties. However, data derived from measurements of subsidence when used with geologic and hydrologic data are useful in determining maximum water availability. This type of data has been used in the construction of analog models in this area. Also, knowledge of amount and rate of subsidence is important in planning surface drainage and water transfer facilities. Thus, an expanded program for measuring subsidence is needed in Chambers and Jefferson Counties. Further delay in starting such a program may prevent accurate determination of total subsidence and rates of subsidence. An enlarged network of bench marks should be established and leveled periodically. This program should be in conjunction with the program for the collection of water-level and pumpage records, so that correlations of cause and effect of subsidence can be made in the future.

Electrical-analog models are useful in the evaluation of aquifers. Such a model has been completed for the aquifers of the Houston district (Wood and Gabrysch, 1965). A preliminary model of the Chicot and Evangeline aquifers in southeast Texas and southwest Louisiana, including Chambers and Jefferson Counties, has been constructed. The program recommended above will provide data that could be used to improve the models and aid in the proper planning and development of the ground-water resources of Chambers and Jefferson Counties.

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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas

All wells are drilled unless otherwise noted in remarks column.

Water level

: Reported water levels given in feet; measured water levels given in feet and tenths.

Method of lift and type of power : A, airlift; C, cylinder; Cf, centrifugal; E, electric; G, gasoline, butane, or diesel engine; H, hand; J, jet; N, none; T, turbine; W, wind.

Use of water : D, domestic; Ind, industrial; Irr, irrigation; N, none; P, public supply; S, livestock.

Water-bearing unit

: C, Chicot aquifer; CL, Lower unit of Chicot aquifer; CU, Upper unit of Chicot aquifer; E, Evangeline aquifer.

							ASING					R LEVEL			
WELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR- ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS

Chambers County

DH-64-01-803	147	British-Texas Oil Co.		1956	9,204						.40					0il test.
804	A- 1	O.K. Barber		01d	40	4	0-	40		CU	43	- 2.6	Mar. 26, 1941	N	N	Destroyed.
805	A- 2	J.R. Barber		01d	35	8	0-	35		CU	43	- 3.5	do	C,W	D,S	
901	A- 5	T. Fitzgerald	Amos Jennische	1931	55	6	0-	52	None	CU	44	- 3.2	Mar. 10, 1941	N	N	Destroyed.
902		J.M. Benson		1964	185	4	0- 1	.85	175- 185	CU	44	- 37.5	Jan. 7, 1965	T,E	D,S	
903		do	J.M. Benson	01d	20	36	0-	20		CU	44	+ 1.0	Jan. 7, 1966	C,W	S	Dug well.
904		M.M. Miller	Becker	1965	252	4	0- 2	252	242 - 252	CU	44	- 72.0	Jan. 10, 1966	T,E	D,S	
02-801	B- 5	R.C. Lawrence	R.C. Lawrence	1931	47	6	0-	47		CU	34	- 25.9	Mar. 14, 1941	С,Н	D,S	Cement tile casing. Bored well.
-802	B- 6	J.D. Franssen	-	1931	100	4 2		50	88- 100	CU	34	- 26.5	Mar. 14, 1941	с,н	D,S	
803	B- 7	J.B. Green	J.B. Green	1940	39	6	0-	33	None	CU	33	- 31.4	do	N	N	Cement tile casing. Bored well.
804	B- 8	L. Dugat	James Jennische	1948	102	2	0- 1	.02	92- 102	CU	33	- 35	Apr. 1948	N	N	Destroyed.
03 -7 04	B- 10	Mrs. J.C. McManus	McManus	1926	25	1 1/2	0-	25	22- 25	CU	17	- 10.7	July 1, 1941	N	N	Bored well.
805	B- 11	U.S. Dept. of Agriculture	J.F. Abshier	1937	96	4	0-	96		CU	36	- 28.3	Apr. 1, 1941	C,W	S	
04-701	C- 1	Irene Lewis	George Lewis	1941	38	1 1/4	0-	38	None	CU	34	- 21.3	Apr. 30, 1941	N	N	Destroyed. Reported fine sand from 15-38 ft.
703	C- 3	U.S. Dept. of Agriculture	J.F. Abshier	1937	100	2	0- 1	.00	90- 100	CU	34	- 2.6	Apr. 15, 1941	N	N	
709	C- 2	Gulf Oil Co.	Gulf Oil Co.	1930	198	6	0- 1	.47	126- 147	CU	35			N	N	1/

See footnotes at end of table.

							CA	ASING				WATE	R LEVEL	1	1	
	WELL	PREV IOUS WELL NUMBER	OWNER	DRILLER	DATE COM - PLET - ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*D	H-64-04-801	C- 4	Ben Weaver	J.F. Abshier	1936	340	6, 2	0- 40 40- 340	280- 340	CL	36	- 8.0	Apr. 30, 1941	C,W	S	
*	05-702	D- 1	F.W. Plummer		1933	527	6	0- 527	515- 527	CL	37	- 16.4	May 16, 1941	N	N	
*	801	D- 2	G.C. Bond	-	1940	46	5	0- 46	None	CU	33	- 3.7	do	N	N	Bored well. Reported to have been completed in oyster shell.
	09-202	A- 35	Ed Ulrich	Ed Ulrich	1931	25	6			CU	38	- 1.6	Mar. 26, 1941	N	N	Destroyed. Bored well.
*	203	A- 36	Jerry Ulrich	Jerry Ulrich	1939	36	4	0- 36		CU	26	- 8.4	Mar. 7, 1941	N	N	Wood casing. Bored well.
*	206		H.N. Nelson	Jennings	1959	454	4	0- 435	425- 435	CL	40	-121.7	Jan. 7, 1966	T,E	D,S	
*	301		Chambers County Water Control & Improvement Dist. no. 1, well 5	Layne-Texas Co.	1958	530	10, 6	0- 400 298- 530	405- 470 485- 520	CL	43	-117.7	Oct. 27, 1966	T,E	P,S	Stainless steel .045 guage screen. Water sampled at: 442-457; 405-520 ft. 1
*	302		Chambers County Water Control & Improvement Dist. no. 1, well 4	do	1957	531	10, 6	0- 414 309- 531	418- 475 478- 521	CL	43	-118.2	do	T,E	P,S	Test hole drilled to 1,250 ft, plugged back to 531 ft. Water sampled at: 458-472; 502-518; 705-720; 757- 772; and 418-521 ft. Gravel-packed. 26-in. underreamed. <u>J</u> <u>2</u>
	303		Diamond Alkali Co.	do	1948	250	8			C	48	- 71.3 - 40.8	Nov. 13, 1959 Dec. 23, 1965		Ind	Gravel-packed.
	304		do	do	1947	280	8			С	48	•••		T,E	Ind	Test hole drilled and logged to 712 ft; plugged back to 280 ft.
*	305		Diamond Alkali Co. well 4	do	1956	1,255	18, 10	0- 727 619-1,255	735- 765 840- 860 913- 918 1,003-1,013 1,089-1,109 1,139-1,165 1,180-1,190 1,225-1,235	Ev	28	-101.8 -141.1	Nov. 13, 1959 Oct. 12, 1966		Ind	Test hole drilled to 1,417 ft. Water sampled at: 857-870; 1,147-1,167; 735-1,235 ft. <u>1</u> <u>9</u>

Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas--Continued

See footnotes at end of table.

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Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas--Continued

WELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	ASING INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	WATE REFERRED TO LAND SURFACE (FT)		LE OF JREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
DH-64-09-306	-	Warren Petroleum Co.	Layne-Texas Co.	1958	1,474	18, 10	0-1,050 950-1,474	1,073-1,100 1,155-1,185 1,200-1,225 1,255-1,265 1,399-1,460	Ev	32	- 96	Feb.	12, 1958	T,E	Ind	Gravel-packed. Test hole drilled to 1,62 ft. Water sampled at: 791-808; 1,207-1,222 1,425-1,440; 1,060- 1,462 ft. <u>y</u>
307		Diamond Alkali Co. well 3	do	1951	922	14 , 8	0- 705 610- 922	720- 750 760- 770 800- 820 830- 860 890- 910	Ev	27	- 85 -130.5 -130.0	May	14, 1951 21, 1966 12, 1966	T,E	Ind	Gravel-packed. Test hole drilled 1,200 ft. <u>y</u>
308		do	do		149	4			CU	31	- 18.6	Мау	27, 1966	N	N	Supplied water to drill DH-64-09-307.
309					149	3	0- 149		CU	30	- 19.7		do	N	N	Oil rig supply well. Abandoned.
310	A- 18	Chambers County Water Control & Improvement Dist. no. 1	Layne-Texas Co.	1949	226	16, 8		77- 93 170- 205	CU	48	- 74	July	1949	N	N	у
311	A- 3	Max Brown	Amos Jennische	1927	185	4,	0- 60 60- 185	179- 185	CU	45	- 30.4	Apr.	2, 1941	N	N	
312	A- 4	do	do	1939	250	4,	0- 60 60- 250	240- 250	C	44	- 23.3		do	N	N	
313	A- 6	J.M. Davis	do	1932	50	6	0- 50	None	CU	45	- 2.0 - 4.9	Mar. Jan.	10, 1941 6, 1966	Cf,E	D,S	Well cycling at time of 1966 measurement.
314	A- 15	Asa Wilburn	do	1919	156	4, 2	0- 40 40- 156	146- 156	CU	45	- 29.4	Apr.	8, 1941	J,G	D,S	Reported sand 136-15 ft. y
315	A- 28	Chambers County Water Control & Improvement Dist. no. 1	Layne-Texas Co.	1949	340	16, 8		224- 244 304- 334	CL	47	- 78	July	1949	N	N	у
316	A- 17	Sun Oil Co.	Sun 0:1 Co.	1929	626	6, 5	0- 569 534- 626		Ev (?)	40				N	N	Reported 45 ft of brass screen between 569 and 626 ft. <u>1</u>
318	A- 20	Crumpler Bros.	Homer Wright	1935	254	9, 6			С	55	- 50.2 - 82.5		31, 1941 5, 1956			Destroyed. 1/3/
319	A- 21	do	do	1934	603	9	0- 520		Ev (?)	55	- 43.2 - 79.6		31, 1941 9, 1957		N	Destroyed. 1/3/

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		PREVIOUS			DATE COM-	DEPTH OF	C. DIAM- ETER	ASING	SCREEN INTER -	WATER BEAR -	SUR - FACE	REFERRED	R LEVEL	VERMOD		
WEI	LL	WELL NUMBER	OWNER	DRILLER	PLET - ED	WELL (FT)	OF WELL (IN.)	(FT)	VAL (S) (FT)	ING UNITS (S)	ELEVA- TION (FT)	TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
DH-64.	-09-320	A- 22	Crumpler Bros.		1934	250	4	0- 250		С	55	- 67.8	Mar. 1, 1948	N	N	
*	321	A- 23	do	Homer Wright	1938	304	7	0- 304	282- 304	CL	55	- 73	1938	N	N	У
*	322	A- 33	O.K. Winfree		1910	59	4	0- 55	None	CU	52	- 31.3	Mar. 26, 1941	C,W	D,S	
*	323	A- 34	Atlantic Refining Co.	Atlantic Refining Co.	1938	500	5	0- 500		CL	45			C,W	D,S	
*	324	A- 30	J.O. Stockbridge	C.A. Williams	1927	314		0- 314		CL	60			C,E	D,S	У
*	325	A- 31	Kirby Petroleum Co.		01d	66	10			CU	60	- 38.6	Mar. 26, 1941	N	N	
*	326	A- 32	Chamber's County		1940	18	6			CU	44	- 6.2	Mar. 7, 1941	N	N	Reported cased with tin. Bored well.
	327	A- 19	Crumpler Bros.	Homer Wright	1935	281	6	0- 281	198- 240	С	50	- 50.5	Mar. 31, 1941	N	N	У
*	328	A- 26	Tillman Fitzgerald	Amos Jennische	1925	510	4, 2	0- 60 60- 510	500- 510	CL	60	- 38.9 - 58.4	Apr. 8, 1941 Oct. 26, 1948	N	N	У
*	329	A- 24	Temple Fitzgerald	do	1914	217	4,	0- 40 40- 217	207- 217	CU	60	- 56.5	Apr. 8, 1941	N	N	У
	330	163	The Texas Co.		1955						45					Oil test. 2
	331	155	Sumray Midcontinent Oil Co.		1959				• ••		59 (*			,		Do.
	332	166	Humble Oil & Refining Co.		1966						60					Do.
	333	116	Anderson & Fullilove Petroleum well 1		1963											Do.
	334	119	Kraftex Enterprise		1951						31					Do.
*	601	E- 4	L.P. & Carl Smith	Amos Jennische	1934	271	4,		261- 271	с	31	- 12	Mar. 1940	N	N	Brass screen.
*	603	E- 5	K.M. Fitzgerald	do	1919	368	4, 2	0- 40 40- 368	353- 368	CL .	22	- 41.4	Apr. 2, 1941	N	N	
	604		D.E. Abbe	Becker	1959	385		0- 385		CL	31			T,E	P,S	Supplied water for 24 houses in 1966.
*	605	E- 26	Bud Donnelly	D.D. Proctor	1936	48	8	0- 48	None	ĊU	27	- 17.3	Mar. 4, 1941	N	N	Bored well.

Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas--Continued

See footnotes at end of table.

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Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

					DATE	DEPTH	C. DIAM-	ASING	SCREEN	WATER	SUR-	WATE REFERRED	R LEVEL			and a set of the
WELL	L	PREVIOUS WELL NUMBER	OWNER	DRILLER	COM- PLET- ED	OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	INTER- VAL (S) (FT)	BEAR- ING UNITS(S)	FACE ELEVA- TION (FT)	TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
DH-64-0	09-606	E- 8	Antone Busch	Amos Jennische	1912	365	2	0- 365	343- 365	CL	31	- 45.7	Apr. 5, 1941	N	N	Drilled to 490 ft; plugged back to 365 ft. Produced black water.
	607	E- 9	H.G. Kilgore	do	1929	365	4, 2	0- 40 40- 365	350 - 365	CL	28	- 45.8	Apr. 2, 1941	N	N	Copper screen. Report ed coarse sand from 345 to 365 ft.
•	608	E- 10	R.E. Henerson	R.E. Henerson	1937	22	8	0- 22		CU	32	- 1.1	Mar. 27, 1941	N	N	Casing perforated fro 9 to 14 ft. Bored wel
	609	E- 11	Austin Busch		01d	35	36			CU	31	- 1.5	do	N	N	Brick wall casing. Du well.
	610	E- 22	J.C. Donnelly	Donnelly	1895	305	3, 2	0- 40 40- 305	285- 305	CL	27	+ 30 - 42.5	1895 Apr. 2, 1941		D,S	
	611	E- 24	C. Airington			350	3			CL	28	- 67.7	Mar. 1, 1948	N	N	
	612	E- 25	do	Amos Jennische	1915	340	3	0- 90		CL	28	- 44.6	Apr. 2, 1941	N	N	
	613	100	Humble Oil & Refining Co.	Lowery Water Wells	1964	140	4, 2	0- 131 130- 140	130- 140	CU	31	- 29	May 22, 1964	T,E	D, Ind	У
	614		Coastal Land Development Co.	Becker	1964	351	4	0- 351	340- 350	CL	31			T,E	P,S	Supplied water for 6 houses in 1966.
	615	E- 23	J.H. Williams	Amos Jennische	1910	348	3, 2	0- 150 150- 348	328- 348	CL	27	- 42.6 - 66.1	Mar. 27, 1941 Oct. 26, 1948	c,W	D,S	
	616	•	Ethel W. Gilbert	Becker	1962	160	4	0- 160		CU	38			T,E	D	Drilled to 330 ft, struck sulphur water; plugged back to 160 ft.
	901	E- 52	S.R. Williams		1946	387	4			CL	15	- 47.7 -101.9	Mar. 1, 1948 Mar. 16, 1967		N	Supplied water for or test. 3
	903		John Nelson	Katy Drilling Co.	1955	945	20, 12	0- 323 323- 945		CL, E	29	- 97 -108.1 -120.8	1955 Nov. 9, 1959 May 22, 1966		Irr	494 ft of slotted pipe. Gravel-packed. Test hole drilled to 1,035 ft. <u>1</u> /
	904	E- 50	Iva Lee Kilpatrick	Amos Jennische	1940	85	3, 2	0- 40 40- 85	79- 85	CU	18	- 10.2	Apr. 5, 1941	N	N	Reported coarse sand from 70-85 ft. Destroyed in 1941.
	907	E- 27	F.M. Fitzgerald		1927	336	4,	0- 50 50- 336	221- 336	CL	26	- 44.8	Apr. 2, 1941	N	N	
	909	E- 29	Alvin Banks	James Jennische	1945	347	3,		337- 347	CL	15	- 55	1945	N	N	Cased to bottom.

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							C	ASING				WATE	R LEVEL			
μ	√ELL	PREV IOUS WELL NUMBER	OWNER	DR ILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*DH-6	64-09-910	E- 30	S.R. Williams	C.A. Williams	1931	200	4, 2	0- 60 60- 200	180- 200	CU	15	- 7.1 - 10.3	Mar. 6, 1941 Mar. 1, 1948	N	N	
*	911	E- 31	G.E. Troxell	Amos Jennische	1934	292	4, 2	0- 40 40- 292	276- 292	с	22	- 25	1934	С,₩	D,S	
*	912	E- 32	J.N. Nelson	do	1934	282	4, 3	0- 40 40- 282	262- 282	С	21	- 15.5	Apr. 2, 1941	C,E	D,S	
*	913	E- 51	S.R. Williams	C.A. Williams	1933	375	4, 2	0- 60 60- 375	357- 375	CL	15	- 33.2 - 14.1	Mar. 4, 1941 Oct. 6, 1948	N	N	
	914	E- 53	James Frymire	James Jennische	1947	378	3, 2		363- 378	CL	15	- 58	Nov. 1947	J	D	
*	915	E- 54	J.W. Frymire	J.W. Frymire		70	6	0- 70	None	CU	15	- 20.4	Mar. 4, 1941	с,н	S	
*	916		Cedar Bayou Subdivision		1954	387	4			CL	21			T,E	P,S	Supplied water for 20 houses in 1966.
	917		Carl T. Staples	Novak	1959	365	4	0- 365	345- 365	CL	27	-121	1966	T,E	P,S	Supplied water for 12 houses in 1966.
*	918		Houston Lighting and Power Co.		1967	1,375					15					Test hole. Water sampled at: 564-587; 778-801; 1,024-1,047; 1,256-1,279 ft. <u>1</u> / <u>2</u> /
*	919		do		1967	1,208					20					Test hole. Water sampled at: 344-367; 383-406; 845-868; 920- 943; 1,061-1,084; 1,173-1,196 ft.
	920		Schilling #12	Texaco, Inc.	1961	7,219					29					Oil test. 2
*	10-101	A- 7	O.E. Barber	O.E. Barber	1908	21	4	0- 21	None	CU	38	- 4.5 - 8.4	Mar. 14, 1941 Jan. 10, 1966		S	Reported fine sand at 21 ft. Cased to botton. Bored well.
*	103	A- 9	Doyle Green	James Jennische	1945	430	2	0- 430	420- 430	CL	39	- 50	1945	J,N	N	
*	104	A- 10	Jim Green			25	3			CU	39	- 2.3	Mar. 14, 1941	N	N	Bored well. Destroyed.
*	105	A- 11	Curtis McKinney	James Jennische	1946	300	2	0- 300	290- 300	С	39	- 30	1946	J,E	D,S	
*	106	A- 13	Frank Steadham	C.A. Williams	1940	60	4	0- 60	34- 40 54- 60	CU	36	- 29.0	Mar. 14, 1941	с,₩	D,S	Casing perforated.
*	107	A- 12	H.B. Rice	Amos Jennische	1937	125	4, 2	0- 70 70- 125	115- 125	CU	16	- 23.8	do	С,Н	D,S	Sand reported from 102 to 125 ft.
*	109		W.U. Sutton	Williams & Tolleson	1959	460	3	0- 460	450- 460	CL	40	- 90	1965	J,E	D	

Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

				DATE	DEDENI		ASING	CODUCT	L.L.			R LEVEL			
WELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
DH-64-10-110		W.U. Sutton	Whitley	1963	75	2	0- 75		CU	40	- 30	1963	C,W	D	
202	B- 2	D.T. Dugat	Mike Redland	1939	120	3, 2	L. L.	112- 120	CU	36	- 27.3	Mar. 5, 1941	С,Н	D,S	Copper screen.
203	B- 3	Bill Dillard	Bill Dillard	1937	68	• 5			CU	32	- 25.7	đo	N	N	Wood casing. Bored well.
204	B- 4	Chambers County		1937	32	6	0- 32	18- 32	CU	32	- 18.1	Mar. 5, 1941	N	N	Bored well.
205	B- 31	Will Icet	Amos Jennische	1913	492	2	0- 492	482- 492	CL	33	- 26.1	Apr. 8, 1941	С,Н	D,S	Reported flow 25,000 gpd when drilled. 1/
206	B- 32	H.C. Icet	C.A. Williams	1926	370	4,	0- 80 80- 370	350- 370	CL	30	- 10 - 22	1926 1940	C,G	D,S	У
207	B- 33	Q. Icet	do	1925	540	4,			E?	31	- 25.0 - 26.4 - 27.1	Mar. 1, 1949 Oct. 15, 1951 Oct. 16, 1953	N	N	
208	B- 34	MrsWallace	do	1926	175	4, 2	0- 60 60- 175	155- 175	CU	33	- 20 - 26.0	1927 Mar. 5, 1941	N	N	Abandoned.
209	в- 30	Pure Oil Co.	do	01d	500	5, 3	0- 480 480- 500	480- 500	CL	12	- 7.4	Apr. 18, 1941	N	N	Reported flowed when drilled and made small amount of natural gas.
302	B- 24	Mayes Estate	Texas Highway Department	1941	148				CU	4					Highway inspection test hole. Flowed from 108 ft. Destroy
303		Bridge Fishing Camp		1960	39	2	0- 39	31- 39	CU	8	- 3	1966	Cf,E	D,S	Reported water salty below 40 ft.
401		Finger Furniture Co.	Katy Drilling Co.	1955	871	20, 12	0- 317 317- 871	330- 871	CL,E	37	- 86 -110.7	Apr. 5, 1955 Mar. 16, 1967	N	N	<u>у</u> 3/
402	E- 12	Kirby Petroleum Co.	A. Wolf	1938	26	2			CU	31	- 1.3	Mar. 28, 1941	С,Н	D,S	Tin casing. Gravel- packed. Bored well.
403	E- 13	C.D. Harman	Amos Jennische	1939	125	4, 2		115- 125	CU	26	- 18 - 23.7	1939 Oct. 13, 1955	J,E	D,S	3/
404	E- 14	C.O. Williams	C.A. Williams		125	4	0- 125		CU	25	- 17.3	Oct. 5, 1948	J,E	D	
405	E- 15	đo	Jim Avera	1936	488	4, 3, 2	0- 120 120- 478 478- 488	478- 488	CL	26	- 8 - 15.9	1936 Mar. 5, 1941	C,G	D,S	У
406	E- 16	Jack Rosenau	do	1936	149	4	0- 149	143- 149	CU	26	- 20 - 16.4	1936 Apr. 9, 1941	N	N	Abandoned, 1941. <u>1</u>

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								ASING					R LEVEL			
Ţ	VELL	PREV IOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
DH-	64-10-407	E- 17	K.D. Carmody	Jim Avera	1937	150				CU	25	- 20	1937	C,W	D,S	
k	408	E- 18	Ben Dutton	Amos Jennische	1933	143	4, 2		132- 142	CU	31	- 18 - 17.3	1933 Mar. 5, 1941		D,S	У
	409	E- 19	do	C.A. Williams	1926	183	4, 2	0- 60 60- 183	163- 183	CU	32	- 30	1926	N	N	
	410	E- 20	Texas Progress Co.	Amos Jennische	1933	175	4, 2		165- 175	CU	34	- 20 - 23.4	1933 Apr. 9, 1941	N	N	
k	411		Aztec Brick Co.		1960	160	4	0- 160		CU	31			T,E	D, Ind	
	501		C.T. Joseph, Jr.	Katy Drilling Co.	1957	912	18, 12	0- 310 310- 912	310- 912	CL,E	33	- 70.6 - 40.2	July 18, 1957 Apr. 7, 1966	N	N	Caved well. 1/3/
¥	502		Texas Eastern Transport Co.	Layne-Texas Co.	1957	511	8, 4	0- 475 475- 511	480- 500	CL	32	- 94.6	Oct. 3, 1966	T,E	Ind, P	Supplies water for 6 houses and compresso station.
	503	F- 1	Luther J. Oman	Amos Jennische	1933	120	4, 2		110- 120	CU	26	- 21 - 20.9	1933 Mar. 5, 1941	с,н	D,S	
	504	F- 3	Ernest Winfree	do	1918	222	4, 2	0- 40 40- 222	212- 222	CU	26	- 20 - 24.0	Mar. 1918 Apr. 8, 1941	N	N	Abandoned. <u>1</u>
÷	505	F- 4	J.B. Wilburn Estate		1916	29	24	0- 29	None	CU	12	- 10	Mar. 25, 1941	N	N	Cased to bottom with brick. Dug well.
	506	F- 5	C.J. Wilburn	James Jennische	1947	294	3, 2		284- 294	С	27	- 29	Mar. 1947	J,E	D	
	507	F- 8	Arnold McKay	do	1947	220	3, 2		210- 220	С	25	- 28	June 1947	J,E	D	
	508	F- 7	R.F. McKay		1928	100	4	0- 100	None	CU	30			N	N	
	509	F- 6	C.J. Wilburn	C.J. Wilburn	1937	37	4	0- 37	None	CU	27	- 20.1	Mar. 25, 1941	с,н	D,S	Tile casing. Bored well.
ſ	510	F- 9	W.B. McKay	C.A. Williams	1927	126	4, 2	0- 60 60- 126	106- 126	CU	25			C,W	D,S	
	511	F- 11	Hugh Welch	Jim Avera	1935	501	4, 2	0- 65 65- 501	489- 501	CL	30	- 17 - 25.6	1935 Apr. 18, 1941		D,S	у
	512	F- 12	C.T. Joseph Estate	Amos Jennische	1910	508	2	0- 508	488 - 508	CL	30	+	1910	N	N	Flowed when drilled. Destroyed. <u>1</u>
۲	513	F- 13	W.M. Joseph	do	1937	125	2	0- 125	107- 125	CU	25	- 33 - 27.1	1937 Apr. 8, 1941		D,S	Copper screen.
	514	F- 14	Mayes Estate	Texas Highway Dept.	1941	46				CU	23			N	N	Uncased. Highway in- spection test hole.

Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas--Continued

See footnotes at end of table.

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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

								ASING			1997		R LEVEL			
WEL	L	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR - FACE ELEVA - TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
DH-64-	10-515	F- 15	Mayes Estate	Texas Highway Dept.	1941	80				CU	3			N	N	Uncased. Highway in- spection test hole.
*	516	F- 10	C.T. Joseph Estate	Jim Avera	1936	512	4, 2	0- 69 69- 512	502- 512	CL	33	- 29.6	Apr. 18, 1941	C,W	D,S	10-gage brass screen. 및
*	518		Billy Wood	Noack	1963	186	4	0- 186		CU	33			T,E	D	
	602	F- 21	Chas. Lawrence	Amos Jennische	1911	396	2	0- 396	376- 396	CL	3	+	Mar. 31, 1941	C,W	S	Flowed when drilled.
*	702	E- 38	Texas Oil & Gas Co.	Homer Wright	1938	475	5	0- 475	453- 475	CL	32	- 43.4 -106	Apr. 19, 1941 Sept. 1965	T,E	D,S	<u> 1</u> <u>3</u>
	703	E- 39	V.A. Lawrence	Pitre Water Wells	1938	443	4	0- 443	422- 443	CL	31	- 38 -100,5	Oct. 1938 Mar. 16, 1967	N	N	Used for drilling oil wells. <u>J</u> <u>J</u>
*	704	E- 37	do		01d	556	3	0- 556		CL	35	- 40	1937	C,G	D,S	Sand from 536-556. Flowed until 1910,
*	705	E- 34	Mrs. Philip Howard		01d	18	22			CU	36	- 0.8	Mar. 21, 1941	N	N	Bored well.
*	706	E- 36	A.B. Lawrence	James Jennische	1946	574	4	0- 574	554- 574	CL	35	- 81	1947	J,E	D	
*	707	E- 41	V.A. Lawrence	Luther Patterson	1939	429	4	0- 429	407- 429	CL	27	- 38 - 36.7	Oct. 1939 Mar. 28, 1941	N	N	Used for drilling oil tests. 1/
	710	E- 49	C.V. Lawrence	Homer Wright		400	4	0- 400		CL	34	- 23.3	Apr. 16, 1941	N	N	Used for drilling oil tests.
*	711		Houston Lighting and Power Co.			1,355					24					Test hole. Water sampled at: 620-643; 801-824 ft. <u>2</u> /
*	801	F- 24	Amos Lawrence Estate	Amos Jennische	1918	399	2	0- 399	379- 399	CL	4	+	Apr. 16, 1941	N	S	У
	901	F- 22	L.H. Dunn	do	1931	400	4, 2	0- 40 40- 400	385- 400	CL	5	+	1931	N	N	
*	11-101	B- 18	Chambers County			30	3			CU	18	- 17.6	Apr. 24, 1941	N	N	Bored well.
	102	B- 19	U.S. Dept. of Agriculture	J.F. Abshier	1937	27	2	0- 27		CU	12	- 14.0	do	N	N	
*	103	B- 20	Josh Mayes	Amos Jennische	1911	515	2	0- 515	495- 515	CL	9	+ 6.2 - 13.3	July 15, 1941 Apr. 14, 1954	N	N	Stopped flowing in 1946. <u>3</u> /
*	104	B- 21	Mrs. W.A. Beckwith	Homer Wright	1940	128	5	0- 128		CU	6	- 1.9	Apr. 24, 1941	N	N	
	105	B- 23	A.H. Stade	B & L Water Wells	1946	178	2	0- 178	168- 178	CU	5	- 8	Apr. 1948	N	N	у

Table 4 Records	of Wells	in Chambers	and Jefferson	Counties and	Adjacent	Areas Continued
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								ASING				WATE	R LEVEL			
1	WELL	PREV IOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR - FACE ELEVA - TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*DH-	64-11-201	B- 12	Elder Sherman	Bubba Chambliss		131	4			CU	30	- 23.5	June 19, 1941	С,Н	D,S	
*	202	B- 13	W.W. Collins	W.W. Collins	1916	28	1 1/4			CU	19	- 16.7	Apr. 25, 1941	с,н	D,S	
*	203	B- 14	Chambers County		1938	30	4	0- 30		CU	24	- 14.5	July 1, 1941	N	N	
*	204	B- 15	B. Barnes	Geo. Abshier	1937	155	3, 2	0- 20 20- 155	147- 155	CU	28	- 27.4	Apr. 25, 1941	С,Н	D,S	
*	205	B- 16	Stanolind Oil & Gas Co.	Pitre Water Wells	1936	131	4	0- 131		CU	22	- 25.5	July 1, 1941	N	N	Drilled test hole to 227 ft; plugged back to 131 ft. <u>J</u>
*	206	B- 17	do	Layne-Texas Co.	1940	140	7, 5, 3	0- 83 83- 106 106- 129	106- 129	CU	22			J,E	D,S	Brass wire wrapped screen. Underreamed and gravel-packed. 1/
*	207		Channel Indus- tries	do	1955	151	16, 8	0- 80 0- 151		CU	24	- 16.7	Oct. 3, 1966	T,E	Ind	Gravel-walled.
*	301	C- 15	Jerden Cline	Andy Frankland	1947	346	2	0- 346	326- 346	CL	31	- 15	Oct. 1947	J,E	D	
*	302	C- 16	Geo. Abshier	Geo. Abshier	1938	185	2	0- 185	175- 185	CU	30	- 8 - 10.9	1938 June 6, 1941	Cf,E	D,S	
*	303	C- 17	Chambers County	do	1936	28	2	0- 28		CU	30	- 11.4	June 6, 1941	N	N	
*	304	C- 18	do	do	1939	165	1 1/2	0- 165		CU	26	- 16.1	do	N	N	
*	305	C- 19	J.A. Hankamer	do	1936	94	3, 1 1/2	0- 28 28- 94	89- 94	CU	30	- 14 - 18.9	1936 July 1, 1941	С,Н	D,S	
	306	C- 20	U.S. Dept. of Agriculture	do	1937	90	2	0- 90		CU	28	- 19.1	Apr. 15, 1941	N	N	
*	307	C- 21	Morgan	do	1940	23	1 1/2	0- 23	17- 23	CU	30	- 18	1940	c,w	D,S	
	401	-	E.S. Abshier	Katy Drilling Co.	1954	595	20, 12	0- 250 250- 595	112- 595	CU,CL	5	- 10.1 - 17.4	Oct. 11, 1955 Mar. 15, 1967	N	N	483 ft of slotted pipe. Gravel-packed. 및 길
	402		Union Producing Co.	Union Producing Co.	1955	8,910					5	1				Oil test. 2
*	501	F- 17	U.S. Dept. of Agriculture	J.F. Abshier	1937	118	2	0- 118		CU	15	- 15.7	July 1, 1941	N	N	
	502	F- 18	Sun Oil Co.	Sun Oil Co.	1935	1,252	10	0-1,252	1,035-1,090	E	3			N	N	Casing perforated from 1,035 to 1,090 ft. Salt water disposal well. <u>1</u>
*	503	F- 20	H.W. Wilcox	Geo. Abshier	1934	90	2	0- 90	80- 90	CU	20			N	N	

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Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

	PREV IOUS			DATE COM-	DEPTH OF	CA DIAM- ETER	ASING	SCREEN INTER -	WATER BEAR -	SUR - FACE	WATH REFERRED TO LAND	DATE OF	METHOD	USE	
WELL	WELL NUMBER	OWNER	DRILLER	PLET - ED	WELL (FT)	OF WELL (IN.)	(FT)	VAL (S) (FT)	ING UNITS(S)	ELEVA- TION (FT)	SURFACE (FT)	MEASUREMENT	OF LIFT	OF WATER	REMARKS
DH-64-11-602	G- 25	E.W. Brown	Geo. Abshier	1935	115	2	0- 115	106- 115	CU	20	- 22	1935	с,н	D,S	
603	G- 26	Helgemier	do	1940	102	2	0- 102		CU	21	- 22	1940	Cf,E	D	Las alligners in
604	G- 27	U.S. Dept. of Agriculture	do	1937	101	2	0- 101		CU	23	- 21.4	May 15, 1941	N	N	Formerly supplied water for dipping va
610		Bobby McCulley	Andy Frankland	1966	102	2	0- 102		CU	23			J,E	D	
801		City of Anahuac well 2	Layne-Texas Co.	1955	122	8, 6		73- 113	CU	22	- 17.9 - 21.4	Oct. 25, 1955 Jan. 17, 1966	T,E	P	Steel casing.
802		City of Anahuac well l	Big State Drilling Co.	1950	122	8,	0- 80 70- 122	80- 120	CU	22			T,E	P	Drilled to 519 ft; plugged back to 122 ft. <u>1</u>
803		G. Chambliss	Layne-Texas Co.		90	8			CU	5	- 1.3	Apr. 7, 1961	N	N	
804	F= 30	Fred Shultz	Andy Frankland	1946	420	2	0- 420	410- 420	CL	21	- 8	July 1946	J,E	D	
805	F- 26	Anahuac City Cemetery	Geo. Abshier	1940	100	4	0- 100		CU	21	- 19.2	Apr. 24, 1941	C,W	S	
806	F- 39	J.O. Nelson	J.F. Abshier	1935	110	2	0- 110	94- 110	CU	20			Cf,E	D,S	
807	F= 40	G.W. Scott	Geo. Abshier	1936	110	2	0- 110	100- 110	CU	20			Cf,E	D,S	
808	F- 27	J.C. Storms	Andy Frankland	1941	103	2	0- 103	83 - 103	CU	23	- 24	Feb. 1941	N	N	
809	F- 32	Wilcox Estate		1892	840	4	0- 840		E	8	+ 8.1	Sept. 15, 1941	N	N	Estimated flow 4 gpm in 1941. Supplied water for city of Anahuac until 1930.
810	F- 34	G. Chambliss	Geo. Abshier	1936	95	2	0- 95	85- 95	CU	4	- 7	1939	N	N	
811	F- 36	do	Andy Frankland	1947	108	4	0- 108	93- 108	CU	20	- 12 - 20.1	Apr. 1947 Apr. 5, 1957	N	N	3/
812	F= 37	do	Geo. Abshier	1936	95	3	0- 95	85- 95	CU	4	- 4.9 - 4.1	July 24, 1941 Apr. 11, 1952	N	N	з
901	G= 34	Barringer	J.F. Abshier	1932	350	2	0- 350	340- 350	С	22	- 6.2 - 27.2	May 2, 1941 Mar. 15, 1967	N	N	3/
902	G- 28	Ezra Sherman			100	2			CU	22	- 21.2	Apr. 22, 1941	Cf,E	D	
903	G- 29	Ox Herman	Andy Frankland	1947	345	2	0- 345	330- 345	CL	22	- 12	June 1947	c,w	S	
904	G- 30	J.J. Boudreaux	do	1945	440	2	0- 440	420- 440	CL	20	- 12	Aug. 1945	J,E	D	
905	G- 31	Bell Tourist Camp	Geo. Abshier	1936	38	2	0- 38	32- 38	CU	22	- 0.3	Apr. 25, 1941	N	N	

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Table 4 Records	of	Wells	in	Chambers	and	Jefferson	Counties	and	Adi	acent	Areas Continued
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								ASING					R LEVEL			
ħ	ÆLL	PREV IOUS WELL NUMBER	OWNER.	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
DH-6	54-11-906	G- 35	Bob Bosque		1939	20	48			CU	18	- 7.1	June 25, 1941	N	N	Dug well. Casing wood lined.
	907	G- 33	G.H. Miles	Geo. Abshier	1940	110	2	0- 110	103- 110	CU	20	- 13.1	Apr. 25, 1941	N	N	
	908	G- 36	O. White	J.F. Abshier	1939	345	2	0- 345	335- 345	CL	18	- 6	1939	Cf,E	D,S	
	909	G= 37	W. Stockwell	do	1939	347	2	0- 347	337- 347	CL	19	- 5.3	May 2, 1941	N	N	Abandoned.
	910	G- 38	do	Andy Frankland	1946	325	2	0- 325		CL	18	- 11.0	Feb. 28, 1949	Cf,E	D	
	911		L.F. Fancher	Pitre Water Wells	1963	125	2	0- 125	114- 120	CU	20	- 16	1963	J,E	D,S	у
	912		Andy Frankland	Andy Frankland	1956	510	4	0- 510		CL	21	- 8	1956	J,E	D	
	913		Chambers County Airport	do	1965	102	4	0- 102		CU	20	- 15.2	Nov. 9, 1966	T,E	D	
	914		W.H. Otken	Andy Frankland	1962	340	2	0- 340	330- 340	CL	14			J,E	D,S	у
	915	G- 39	U.S. Dept. of Agriculture	J.F. Abshier	1937	357	2	0- 357		CL	18	- 5.8	Apr. 15, 1941	N	N	
	12-101	C- 13	do	đo	1937	181	2	0- 181		CU	28	- 9.4 - 8.5	Apr. 15, 1941 Apr. 4, 1963		N	Formerly supplied water for dipping v 3/
	102		Jett Hankamer	W.J. Sweinhart	1956	285	10	0- 285	235- 285	CU	32	- 27.0	Nov. 9, 1959	T,G	Irr	
	103	C- 14	J.F. Abshier	J.F. Abshier	1926	183	2	0- 183	170- 183	CU	30	- 12.0	Apr. 11, 1941	Cf,E	D,S	
	104	C- 12	Jeff Hankamer	Geo. Abshier		68	1 1/4			CU	28	- 7.8	June 6, 1941	с,₩	D,S	
	105		I.J. Hankamer	Gulf Oil Co.	1957	2,600					31				Ind	Salt water disposal
	106		G.E. Hamilton	Harry Briceson	1965	280	4	0- 280	256- 280	С	27			T,E	D,S	Water used in fish hatchery and on far Galvanized wire- wrapped screen.
	107		M.P. Hatley	Andy Franklin	1962	91	2	0- 91	81- 91	CU	29	- 17	1962	J,E	D	у
	108		M.L. Fleischman	Andy Frankland	1966	182	4	0- 182	172 - 182	CU	33	- 12.2	Nov. 10, 1966	T,E	D	
	109		Roy Abshier	Pitre Water Wells	1963	38	3	0- 38	32- 38	CU	31	- 14	1963	J,E	D	у
	201		Texas Eastern Transport Co.	Layne-Texas Co.	1949	95	6, 4	0- 63 63- 95	63 - 93	CU	31	- 5.5	Oct. 3, 1966	,E	Р	Supplies water for houses and compress station. Test hole 267 ft, acidized fr quently; plugged ba to 95 ft.

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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

					DAWD	DUDMU		ASING	COPERTY	LIAMED	am		R LEVEL			
WEI	LL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
DH-64-	-12-202	C- 9	U.S. Dept. of Agriculture	J.F. Abshier	1937	34	2	0- 34		CU	35	- 4.6	Apr. 15, 1941	N	N	Reported sand from 12 to 34 ft.
	2 03	C- 10	E.L. Moor	John Gunn	1922	82	2	0- 82	72 - 82	CU	35	- 6.3	do	c,W	D,S	
	204	C- 11	C.A. Fowler	J.F. Abshier	1939	34	2	0- 34		CU	35	- 10	1939	C,W	D,S	у
	205	C- 8	A.G. Blanke			16	36			CU	33	- 2.5	Apr. 30, 1941	N	N	Dug well. Reported wood casing.
	206		C.J. Musgrove	Andy Franklin	1962	310	2	0- 310	300- 310	CL	33	- 30	1962	J,E	D	y
	207		Bill Northcutt	Andy Franklin	1965	174	2	0- 174	164- 174	CU	34			J,E	D	
	208		The Texas Co. W.E. Jones well 1		1957	8,701					32					2/
	301	C- 5	U.S. Dept. of Agriculture	J.F. Abshier	1937	146	2	0- 146		CU	34	- 7.4	Apr. 30, 1941	N	N	
	302	C- 6	Pat Boyt	do	1930	324		0- 324	318- 324	CL	33			C,W	D,S	
	3 03	C- 7	W.E. Jenkins	Pitre Water Wells	1943	368	2	0- 368	358- 368	CL	33	- 8	Nov. 1948	J,E	D	Drilled to 403 ft; plugged back to 368 ft. <u>V</u>
	401	G- 19	Sun Oil Co.	L.B. Patterson	1935	358	4	0- 358	334- 358	C	26	- 10.8 - 25.2	Apr. 7, 1941 Apr. 6, 1966	N	N	Destroyed. 3/
	403	G- 2	S. Roy White	Jack White	1934	82	2	0- 82	70- 82	CU	24	- 7.6	May 15, 1941	N	N	
	405	G- 4	Taylor White Estate	do	1926	240	1 1/2	0- 240	220- 240	С	24	- 11.2	do	C,W	D,S	
	407		Eddie Fergerson			85	4, 2			CU	28	- 15.5	Oct. 19, 1966	C,W	S	
	501	G- 5	U.S. Dept. of Agriculture	J.F. Abshier	1937	36	2	0- 36		CU	30	- 3.2	Apr. 15, 1941	N	N	
	502	G- 13	Humble Oil & Refining Co.	Humble Oil & Refining Co.	1938	147	2	0- 147	125- 147	CU	26	- 10.9	do	N	N	у
(11) (11)	503		Cecil Boyt	Andy Frankland	1963	96	2	0- 96		CU	25			C,E	D	Plastic casing.
	601	G- 6	U.S. Dept. of Agriculture	J.F. Abshier	1937	154	2	0- 154		CU	29	- 6.2	July 1, 1941	N	N	
	602	G- 10	Continental Oil Co.	Andy Frankland	1946	250	4	0- 250	234- 250	С	30	- 8	Apr. 1946	C,W	P	
	603		B.L. Sythrett	B. & L. Water Well Service	1963	150				CU	29			Cf,E	D	

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								SING					R LEVE	L				
WI	ELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)		TE OF UREMEN	T	METHOD OF LIFT	USE OF WATER	REMARKS
DH-64	4-12-703	G- 16	Humble Oil & Refining Co.			15	36			CU	23	- 8.7	June	4, 1	.941	Cf,E	D,S	Dug well. Concrete casing.
	704	G- 18	do	L. Patterson	19 3 9	63	6	0- 63	32- 63	CU	25					T,E	D,S	у
	705	G- 21	Taylor White Estate	Jack White	1926	84	2	0- 84	74- 84	CU	19	- 0.1	June	4, 1	1941	N	N	
	706	G- 40	A.D. Middleton	J.F. Abshier	1931	340	2	0- 340	330- 340	CL	19	- 13		1	1931	N	N	
	707	G- 44	do	Jack White	1933	540	2	0- 540	520- 540	E?	20	+	1.00]	1933	C,W	S	and the second second
	708		R.M. Middleton	Andy Frankland	1963	600	2	0- 600		E?	21					J,E	S	
	709		L.F. Fancher	do	1964	30	2	0- 30		CU	18					J,E	D,S	Reported salt water 100 ft.
	801	G- 42	Humble Pipeline Co.	Geo. Abshier	1935	40	4	0- 40		CU	22	- 10		1	1939	C,W	Ind	Supplies water for pumping station.
	802	G- 15	U.S. Dept. of Agriculture	J.F. Abshier		445	2	0- 445		CL	25	- 5.3 - 16.1	May Apr.	2, 1 14, 1		N	N	3/
	901	G- 11	B.E. Quinn		1932	16	48	0- 16		CU	24	- 3.4	June	5, 1	1941	N	N	Wood casing. Dug wel
	13-101	D- 6	Oscar Devillier	Layne-Bowler	1917	500	30, 16	0- 100 100- 500		CL	34	- 6.0 - 14.0	May Oct.	16, 1 5, 1		N	N	3/
	102	D- 3	Sun Oil Co.	A-1 Water Wells	1945	175	4	0- 175		CU	35	- 7	Jan.	:	1945	N	N	Destroyed. y
	103	D- 4	L.L. Fontenot	do	1943	331	2	0- 331	323 - 331	С	35	- 4	Feb.	:	1943	C,E,W	D	
	104	D- 5	S.E. McBride	S.E. McBride	1936	176	2	0- 176	164- 176	CU	35	- 10.5	Apr.	30,	1941	N	N	Destroyed.
	105	D- 7	U.S. Dept. of Agriculture	J.F. Abshier	1937	122	2	0- 122		CU		- 5.9	May	1, 3	1941	N	N	
	106	D- 15	Lawrence Rowland	V.R. Phelps	1940	180	1 1/4	0- 180	170- 180	CU	31	- 3	May		1940	N	N	у
	107	D- 16	O.C. Devillier, Jr.	Stagg Supply Co.	1940	135	2	0- 135	90- 110	CU	30					N	N	
	110		0.C. Devillier	Andy Frankland	1950	160	4	0- 160		CU	32					Cf,E	D,S	Plastic casing.
	111		W.M. McBride	B & L Well Service	1960	171	4	0- 171		CU	33					J,E	D,S	Steel casing.
	112		C.B. Jeffery	Andy Frankland	1962	176	2	0- 176	166- 176	CU	33	- 16	1.10		1962	C,W	S	у
	201	D- 8	C.A. Moore Estate		01d	14	6			CU	33	- 3.1	May	16,	1941	N	N	Tin casing.

Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas--Continued

See footnotes at end of table.

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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

								ASING					R LEVEL			
WEL	LL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL(S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*DH-64-	-13-202	D- 14	U.S. Dept. of Agriculture	J.F. Abshier	1937	142	2	0- 142		CU	30	- 8.2	May 1, 1941	N	N	
*	2 03	н- 3	E.C. Devillier	E.C. Devillier	1936	12	48	0- 12	None	ວບ	26	- 2.5	do	C,W	D,S	Wooden casing. Dug well.
k	302	D- 9	Len Evans			44	2			CU	33	- 2.1	June 9, 1941	N	N	
k	3 03	D- 10	U.S. Dept. of Agriculture	J.F. Abshier	1937	156	2	0- 156		CU	28	- 10.5	do	N	N	
¥	304	D- 13	Len Evans		1936	20	1 1/4	0- 20		CU	30			N	N	Bored well.
۲	305		H.J. DuPlantis	V.R. Phelps	1956	205	2	0- 205		CU	30			J,E	D,S	
ŧ	401	H- 21	Mary Hunter	J.F. Abshier	1937	257	2	0- 257		CU	28	- 9.8	June 5, 1941	N	N	Well caved and aban- doned.
ł	402	H- 22	Starrett	Jack White	1931	240	2	0- 240	228- 240	CU	27	- 9.0	do	N	N	
•	403	н- 25	Garth Bros.	C. Menard	1940	50	3	0- 50		CU	25			N	N	Sand point from 47 t 50 ft.
k	406		O.C. Devillier	Andy Frankland	1960	160	4	0- 160		CU				Cf,E	Ind	Supplies water to service station.
ł	501	H- 1	U.S. Dept. of Agriculture	J.F. Abshier	1937	164	2	0- 164		CU		- 7.9	May 1, 1941	N	N	
ł	601		Trinity Bay Conservation District well l	Layne-Texas Co.	1953	147	16, 8		116- 146	CU	26	- 35 - 48 - 60	Sept. 1953 Nov. 1959 Feb. 1967	T,E	Р	Drilled to 261 ft; plugged back to 147 ft. <u>J</u>
	602		Trinity Bay Conservation District well 2	Layne-Texas Co.	1953	148	16, 8		117- 147	CU	26	- 40 - 60	Sept. 1953 Feb. 1967	T,E	Ρ	Drilled to 261 ft; plugged back to 148 ft. <u>y</u>
k	603	H- 5	U.S. Dept. of Agriculture	J.F. Abshier	1937	144	2	0- 144		CU	26	- 13.5	June 9, 1941	N	N	
k	604	H- 6	H.M. Franssen	V.R. Phelps	1936	162	3	0- 162	152 - 162	CU	26	- 5	1936	N	N	у
k	605	н- 10	do	John Gunn	1932	165	3	0- 165	153 - 165	CU	26	- 11.4	May 1, 1941	N	N	Reported sand from 8 to 91 and 145 to 165 ft.
k	606	н- 4	F. Dugat	Geo. Abshier	1939	150	2	0- 150	140- 150	CU	30	- 13.7	do	N	N	
*	607	н- 9	D.W. Syphrett	V.R. Phelps	1936	140	2	0- 140	130- 140	CU	25	- 6	1934	N	N	
	608	H- 19	G.H. Menely	do	1940	151	2	0- 151	147- 151	CU	28	- 10.8	May 1, 1941	N	N	

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					- Laper			ASING						R LEVEL			
WEI	LL	PREV IOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	ÍNTERVA (FT)		SCREEN INTER - VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*DH-64	-13-609	H- 18	U.S. Dept. of Agriculture	J.F. Abshier	1937	46	2	0-	46		CU	25	- 1.1	do	N	N	Formerly supplied water for dipping vat.
*	610	н- 16	Chambers County	Jack White	1932	185	2	0-	185		CU	24			N	N	Destroyed.
*	611	н- 17	Eddie Rudd	V.R. Phelps	1940	227	1 1/4	0- 2	227	217- 227	CU	24			N	N	
*	613	н- 30	J.C. White		1940	158	3				CU	22	- 10.4	May 14, 1941	N	N	
	614	H- 31	Mrs. R.M. White	Dave Phelps	1948	180	2				CU	25	- 20.9	Mar. 15, 1949	N	N	
*	615	н- 32	do	Jack White	1929	184	2	0-	184	164- 184	CU	23	- 11.7	May 14, 1941	N	N	
	616		Sinclair Refining Co.	Lowry Water Wells	1965	152	4, 2		130 152	130- 150	CU	26	- 57	Aug. 1965	T,E	Ind	у
*	617		Wilson LeBlanc	Green Bros. Water Well Service	1962	50	2	0-	50	42 - 50	CU	28	- 11	Nov. 1962	J,E	D	у
*	618		L.A. Walker	Andy Frankland	1966	152	2	0-	152	142 - 152	CU	25			J,E	D	
	701		Harvey Haynes	W.J. Swinehart	1956	195	12	0-	195		CU	23	- 21.6 - 19.2	Nov. 2, 1959 July 12, 1966		S	Supplied water to fill cattle tank.
	7 02		R.E. Spencer	do	1955	200	10	0- 2	200		CU	23	- 22.4 - 19.4	Nov. 2, 1959 Oct. 20, 1966		N	Gravel-packed. 24-in. hole. Reported well sanded in 1963.
	703		H.M. Franzen	do	1956	247	12	0- 2	247		CU	23			N	N	Reported in 1966, that well was used last in 1958.
*	704	н- 48	Bon Manuel	A-1 Water Wells	1946	417	2	0- 4	417	406- 417	CL	21	- 9.3	Mar. 16, 1949	N	N	
*	705	н- 49	Brown Estate		1923	176	2				CU	20	- 7.5	May 22, 1941	N	N	
*	706	н- 24	H.B. Haynes		1930	325	1 1/2	0- 3	325		С	25	- 6.8	May 13, 1941	C,W	D,S	
*	707	H- 26	U.S. Dept. of Agriculture	Geo. Abshier	1937	37	2	0-	37		CU	26	- 2.4	do	N	N	
*	708	H- 27	H.P. Draught & Co.	F.O. Mauboules	1934	23	8	0-	23	None	CU	26	- 1.6	May 14, 1941	N	N	Tin casing. Bored well.
*	709		L.L. Lancaster	B. & L. Drill- ing Co.	1963	149	2	0-	149	120- 149	CU	21	- 13	1965	Cf,E	D,S	-
*	801	H- 28		J.F. Abshier	1935	340	4,			330- 340	CU	23	- 7	1940	N	N	
*	802	н- 45		J.D. Hollingshead	1940	86	2	0-	86	81- 86	CU	23	- 2.4	May 23, 1941	с,₩	D,S	

Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

See footnotes at end of table.

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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

				DATE	DEPTH	CA DIAM-	ASING	SCREEN	WATER	SUR-	WATE	R LEVEL			
WELL	PREV IOUS WELL NUMBER	OWNER.	DRILLER	COM- PLET- ED	OF WELL (FT)	ETER OF WELL (IN.)	INTERVAL (FT)	INTER- VAL (S) (FT)	BEAR- ING UNITS(S)	FACE ELEVA- TION (FT)	TO LAND SURFACE (FT)	DATE OF MEASUREME		O USE OF WATER	REMARKS
DH-64-13-80	3 н- 46	Chambers County		1941	39	2			ĊU	20	- 6.4	June 5,	1941 N	N	Seismograph test hole
80	4 H- 47	U.S. Dept. of Agriculture	J.F. Abshier	1937	42	2	0- 42		CU	20	- 1.5	May 23,	1941 N	N	
90	1 н- 34	J.T. White	Jack White	1926	170	1 1/2	0- 170	160- 170	CU	24	- 11.9	May 14,	1941 N	N	
90	3 H- 40	P.J. Gaspard	A-1 Water Wells	1946	219	2	0- 219	209- 219	CU	22	- 8	Feb.	1946 J,E	D	
90	4 H- 41	Gelans			153	2			CU	21	- 6.6	May 14,	1941 N	N	
90	5 H - 43	U.S. Dept. of Agriculture	J.F. Abshier	1937	184	2	0- 184		CU	19	- 4.5	do	N	N	
90	6	Ernest Breaux	V.R. Phelps	1960	265				CU	20	- 30		1960 J,E	D	
14-10	2 D- 12	S.J. Ryan	Pitre Water Wells	1943	182	4	0- 182	161- 182	CU	20	- 11	Dec.	1943 N	N	Drilled to 198 ft; plugged back to 182 ft.
40	1 H- 11	P. Broussard	V.R. Phelps	1940	144	1 1/4	0- 144	140- 144	CU	24	- 6		1940 N	N	
40	2 H- 12	V.R. Phelps	do	1942	146	1 1/4	0- 146	131- 146	CU	22	- 9 - 20	July Mar.	1942 J,E 1948	D	
40	3 H- 14	W.P. Kunefke	do	1940	140	1 1/4	0- 140	136- 140	CU	21	- 6	Oct.	1940 N	N	
70	1	A.R. Parnell	Geo. Ballenger	1957	250	12, 8	0- 125 125- 250	125- 250	CU	17	- 27 - 31 - 38.0	July 12,	1957 N 1958 1966	N	Gravel-packed.
70	2 н- 38	O.H. Acom	Dave Coffee	1903	244	10	0- 244	184- 244	CU	20	+		1903 N	N	Abandoned.
70	3 H- 36	U.S. Dept. of Agriculture	J.F. Abshier	1937	150	2	0- 150		CU	19	- 5.1	May 14,	1941 N	N	
70	4 H- 42	J.B. Myers	V.R. Phelps	1940	197	1 1/4	0- 197	193 - 197	CU	20	- 1	Sept.	1940 N	N	у
70	6 H- 78	Courtney Marshall			21				CU	19	- 3.8	May 14,	1941 N	N	Bored well.
70	7	Walter East	Andy Frankland	1966	185	2	0- 185	175- 185	C.1	20	- 35		1966 J,E	D	
17-20	3 E- 56	Dick Haden		1939	22	5	0- 22	None	CU	20	- 11.1	Mar. 4,	1941 N	N	
20	4 E- 58	E.R. Kilgore		1906	212	2	0- 212	None	CU	10	- 8.7	Apr. 4,	1941 N	N	Reported flowed unt 1926.
20	5 E- 59	A.M. Wilburn			18	30			CU	17	- 10.7	Mar. 13,	1941 N	N	Brick casing. Dug well.
20	6 E- 60	Joe Syer	Amos Jennische	1939	90	4,		80- 90	CU	15	- 17		1939 C,W	D,S	

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								ASING					R LEVEL			
WELI	L	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM - PLET - ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*DH-64-	17 - 207	E- 61	Joe Syer	James Jennische	1947	441	3, 2		428- 441	CL	5	- 72	July 1947	J,E	D	
	208	E- 62	J.M. Fisher			25	5			CU	18	- 11.9	Apr. 5, 1941	N	N	Tin casing. Bored well.
ŧ	209	E= 57	J.W. Wilburn	Amos Jennische	1931	410	2	0- 410	395- 410	CL	16	- 20 - 91.5	1931 Apr. 15, 1954	A,G	D,S	3/
	210	E- 79	Fisher Estate	do	1939	90	4, 2		80- 90	CU	25	- 22.9	Mar. 4, 1941	с,₩	S	
r	211	E- 80	Wilburn Bros.	Amos Jennische	1940	97	4			CU	15	- 16.4	Apr. 5, 1941	. C,W	D,S	
ŧ	212	E- 55	C. Vickers	do	1925	346	4, 2	0- 40 40- 346	331- 346	CL	5	- 25 - 32,4	1929 Apr. 5, 1941		S	у
	301		The Texas Co.							С	24	- 41.6 - 43.8	May 7, 1962 Mar. 16, 1967		N	3/
	302	E- 65	do	Pitre Water Wells	1948	398	3	0- 398	378- 398	CL	22			J,E	D	Supplies water for oil camp. ly
	303	E- 66	Kirby Oil Co.	James Jennische	1948	375	4	0- 375	355- 375	CL	22	- 63	May 1948	J,E	D	
	304	E- 67	The Texas Co.	Pitre Water Wells	1948	584	4	0- 584	564- 584	CL	23			N	N	у
	305	E- 68	do	do	1947	372	4	0- 372	349- 372	CL	24	- 48	Nov. 1947	N	N	у
ł	306	E- 76	Max Brown	Amos Jennische	1917	110	4, 2	0- 40 40- 110	100- 110	CU	31	- 20 - 27.8	1917 Apr. 8, 1941		S	
	307	E- 77	Odell Fisher	do	1926	96	4, 2	0- 40 40- 96	76- 96	CU	29	- 20 - 26.2	Nov. 1926 Apr. 5, 1941		N	У
ŧ	308	E- 78	B.D. Fisher	do	1926	97	4, 2	0- 40 40- 97	87 - 97	CU	29	- 24	Nov. 1926	C,W	D,S	у
÷	309	E- 81	M. Fisher	C.A. Williams	1928	90	4	0- 90	70- 90	CU	24	- 23.6	Mar. 22, 1941	N	N	
	310		G.A. Laughlin	James Jennische	1952	122	12	0- 122		CU	27	- 29.6	Nov. 17, 1959	N	N	Irrigated 120 acres 1958-59. Reported pumped 1,000 gpm from 45 ft sand.
	311		Wilburn Bros.	do	1951	105	10	0- 105	78- 105	CU	23	- 23.7	Dec. 10, 1965	N	N	
•	312	E- 69	Collier & Troxell	Amos Jennische	1937	180	3	0- 180	175- 180	CU	27	- 22	1937	C,W	D,S	
	501	E-104	Mrs. L.L. Jerrell	do	1939	429	4, 2	0- 100 100- 429	414- 429	CL	16	- 52	July 1939	N	N	Copper screen.

Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

					DATE	DEDENI	C. DIAM-	ASING	SCREEN	WATER		WATH REFERRED	ER LEVEL			
WEI	LL	PREVIOUS WELL NUMBER	OWNER	DRILLER	COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*DH-64	-17-502	E-105	Whitie Algram	Amos Jennische	1938	82	4,		72 - 82	CU	5	- 7.9	Mar. 13, 1941	Cf,E	D,S	
ł	503	E-106	Atlantic Pipe- line Co.	C.A. Williams	1932	638	4, 3	0- 60 60- 638	630- 638	CL	19	- 61.6	Jan. 8, 1941	N	N	Copper screen.
ł	504	E-107	W.H. Fisher	Amos Jennische	1939	93	4,	0- 40 40- 93	83 - 93	CU	5	- 18	July 1939	N	N	Do.
¥	601	E- 83	Asa Wilburn	do	1919	94	3	0- 94		CU	15	- 15.9 - 15.5	Apr. 5, 1941 Mar. 16, 1967		N	<u>у</u> Э
	602		Jones & Laughlin	Layne-Texas Co.	1956	156	14	0- 156		CU	28	- 27.1	Nov. 17, 1959	N	N	
k	603	E- 82	Kilgore Estate	C.A. Williams	1936	100	4	0- 100		CU	20	- 17.6	Mar. 4, 1941	с,н	D,S	
*	604	E- 84	Asa Wilburn	Amos Jennische	1926	550	4, 2		535- 550	CL	13	- 25 - 56.2 - 87.0	1926 Apr. 6, 1941 Mar. 1, 1948		N-	
	605	E- 85	A.M. Wilburn	C.A. Williams		99	4			CU	28	- 24.8	Mar. 22, 1941	N	N	
*	606	E- 86	Theo Wilburn	Wesley Evans	1939	190	3	0- 190		CU	26			C,W	D,S	
ł	607	E- 87	J.C. Fowler	Amos Jennische	1920	105	4	0- 105	90- 105	CU	30	- 25.0	Mar. 22, 1941	. C,W	S	у
	608	E-102	H. Harper	H. Harper	1936	40	6	0- 40	None	CU	22	- 12.4	Mar. 20, 1941	С,Н	D	Wood casing. Bored well.
ł	609	E-103	Chas. Kilgore	Amos Jennische	1939	90	4, 2	0- 40 40- 90	80- 90	CU	21	- 21.3	Apr. 9, 1941	N	N	
•	610		Jones & Laughlin Steel Co.	Layne-Texas Co.	1956	1,513				'	25					Test hole. Water sam pled at: 540-560; 81 838; 1,060-1,080; 1,140-1,160; 1,340- 1,360 ft. <u>y</u> <u>2</u> /
k	803	J- 1	Chas. Kilgore			11	4			CU	20	- 5.2	Mar. 28, 1941	N	N	
	804		Humble Oil & Refining Co.		1948	8,824			-		0				N	Oil test. 2/
	901	J- 8	Seacrest Park	Pitre Watér Wells	1946	709	6, 4	0- 666 666- 709	666- 687	CL	25	- 92.6 -147.7	Oct. 5, 1948 Mar. 16, 1967		D	Well originally 749 deep. Reamed to 709 in 1947. J 3/
	903	J- 3	S.C. Fisher	Amos Jennische	1937	98	4	0- 98	88- 98	CU	26	- 24.4	Mar. 13, 1941	N	N	
ł	904	J- 4	Houston YMCA		1923	630	8			CL	26	- 30	1936	A,E	Р	Supplies water for camp.
k	905	J- 5	Ledbetter	Amos Jennische	1940	630	4	0- 630	615- 630	CL	26	- 55	1940	-,E	D,S	

								SING					R LEVEL			
1	VELL	PREVIOUS WELL NUMBER	OWNER.	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR- ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
OH-	54-17-906	J- 6	Camp Allen	C.A. Williams	1926	600	4, 2	0- 60 60- 600	580- 600	CL	26	- 20 - 40 - 55	1926 1931 Apr. 1941	J,E	P	
	907	J- 7	do	James Jennische	1945	685	4, 2	0- 634 634- 685	634- 644 665- 685	E?	26	- 75	1945	C,E	P	
	908	J- 9	Paul B. Miller	Amos Jennische	1941	100	4, 2		90- 100	C	22	- 24	Mar. 1941	Cf,E	S	
	909	J- 10	R.A. Wolf	C.A. Williams	1930	600	4, 2	0- 80 80- 600	580- 600	CL	21	- 52.1	Mar. 20, 1941	J,E	D,S	
	910	J- 2	Charles Kilgore	Amos Jennische	1939	550	2	0- 550	535- 550	CL	24	- 55 -120.4	1939 Oct. 13, 1955	J,E	D	3
	911		Humble Oil & Refining Co.	Pitre Water Wells	1963	98	4	0- 98	77- 98	CU	19	- 20	Oct. 1963	J,E	Ind	
	18-101	E- 74		Jennische	1931	41	4			CU	31	- 27.3	Mar. 27, 1941	C,W	S	
	103	E- 42	E.E. Barrow	Amos Jennische	1927	240	4,		230• 240	с	26	- 22.6	Mar. 6, 1941	N	N	
	104	E- 43	do	Luther Patterson	1940	340	4	0- 340	319- 340	CL	26	- 28.2	Mar. 28, 1941	N	N	У
	105	E- 44	W.W. Pfistner	Amos Jennische	1928	240	4, 2		230- 240	CU	22	- 21 - 26.0	1928 Apr. 5, 1956		D	3/
	106	E- 46	O.D. Barrow	do	1940	180	4, 2		174- 180	CU	28	- 25.7	Mar. 6, 1941	c,w	D,S	
	107	E- 45	Irvin Bishop	do	1915	634	2	0- 634	614- 634	E?	26	- 40	1939	C,W	D,S	Reported flow 30,00 gpd, when drilled.
	108	E- 48	E.E. Barrow	do	1938	140	4, 2		130- 140	CU	31	- 18	1938	C,W	D,S	
	109	E- 70	Ebb Fisher	do	1933	198	4, 2	0- 40 40- 198	188- 198	CU	30			с,₩	D,S	
	110	E- 71	Irvin Bishop	do	1929	192	4, 2		182 - 192	CU	26	- 20	1939	C,W	D,S	
ł	111	E- 72	W.F. Lawrence	Jim Avera	1936	196	4,	0- 60 60- 196	184- 192	CU	27	- 25	1936	C,W	D,S	У
۲	112	E- 73	S. Fisher		1929	30	8			CU	25	- 5.9	Mar. 6, 1941	N	N	Bored well.
r	113	E- 89	O.K. Barber	Amos Jennische	1937	190	4, 2	0- 40 40- 190	180- 190	CU	20	- 17.2	Mar. 21, 1941	C,W	D	
	201		do		1956	8,600					0					Oil test. 2

Table 4 Records of Wel	ls in Chambers and J	efferson Counties and	Adjacent Areas Continued
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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

								ASING					R LEVEL			
WE	LL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR - FACE ELEVA - TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*DH-64	-18-401	E- 90	Temple Fitzgerald	Amos Jennische	1937	190	4	0- 190		CU	18			C,W	D	Reported sand from 178 to 190 ft.
¥	402	E- 91	G.C. Connor	G.C. Connor	1939	15	60	0- 15		CU	5	- 1.3	Mar. 21, 1941	С,Н	D,S	Dug well.
	403	E- 92	Mrs. R.J. Thompkins	W. Evans	1940	175	3			CU	21	- 19.1	Mar. 6, 1941	С,Н	D,S	
	404	E- 93	C.G. Elliott	James Jennische	1940	604	4	0- 604		Eî	21			C,E	D	
	405	E- 96	Optimist Boys Club	Layne-Texas Co.	1938	438	5	0- 438	417- 438	CL	15	- 22 - 16.2	May 1938 Oct. 26, 1948	J,E	Р	Reports small amount of natural gas.
	406	E- 97	J.B. Wilburn Estate	Amos Jennische	1934	96	4			CJ	20	- 19.8	Mar. 21, 1941	Cf,E	D,S	
	407	E- 98	F.A. Fards Estate	C.A. Williams	1931	755	4,	Q- 80 80- 755	735- 755	E	20	- 30	1931	A,E	D	У
	408	E- 99	J.B. Wilburn Estate	Amos Jennische	1936	96	4			CU	22	- 17.4	Apr. 8, 1941	C,E	D	
	409	E-101	John Beazley	do	1938	100	4	0- 100		CU	20	- 18.5	Mar. 20, 1941	J,E	D,S	Reported sand from 80 to 90 ft.
	410	E-100	S.C. Fisher	James Jennische	1947	610	3, 2		590- 610	CL	22	- 89	1947	C,E	D	
	411		Bay Ridge Main- tenance Corp.	do		585	4		-	CL	21	-138.8	Mar. 16, 1966	T,E	Р	
	412	E- 95	MrsCampacx	Amos Jennische	1939	167	4, 2	0- 40 40- 167	157- 167	CU ,	21	- 18.5 - 19.7	Mar. 21, 1941 Oct. 5, 1948	C,E	D,S	
	601		Humble Oil & Refining Co.	Humble Oil & Refining Co.		,	,			CL	*** 0	- 32.2 - 42.1	May 29, 1958 May 13, 1967	N	N	Well located in Galveston Bay. 3/
	602		do	do			' 1,			CL	0	- 32.1 - 41.4	Apr. 15, 1960 Aug. 1, 1966	N	N	Do. 3/
	603		do	do				1		CL	0	- 34.7 - 40.6	Apr. 15, 1960 May 13, 1967	N	N	Do. 3/
	604		do	do						CL	0	- 32.4 - 36.1 - 36.4	Apr. 15, 1960 May 21, 1962 Apr. 9, 1963	N	N	Do.
	901	K- 1	do	do	1940	651	4	0- 651	559- 592	CL	0			N	N	
	902	K- 2	đo	do	1941	597	4	0- 597	564- 597	CL	0	- 4.4 - 35.4	May 15, 1942 Apr. 24, 1956	N	N	3/
	19 - 201	F- 41	H. Faring	Andy Frankland	1940	105	3, 2	0- 20 20- 105	95- 105	CU	17	- 23	1940	Cf,E	D,S	

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							C	ASING				WATE	R LEVEL			
	WELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*DI	1-64-19-202	F- 42	U.S. Dept. of Agriculture	Geo. Abshier	1937	119	2	0- 119		CU	17			N	N	
*	203	F- 43	E.W. Sykes	do	1936	138	2	0- 138	128- 138	CU	15	- 8.2	May 8, 1941	C,E	D,S	
	204	F- 44	Humble Oil & Refining Co.	Petri Water Wells	1943	158	4	0- 158	135- 148	CU	16			C,E	P	у
*	205	F= 45	Mrs. A.L. Scherer	D. Scherer		22	72		None	CU	15	- 13.0	May 6, 1941	C,W	D,S	Dug well. Wooden casing.
*	206	F- 46	do	Andy Frankland	1945	315	2	0- 315	295- 315	С	15	- 8	Aug. 1945	J,E	D	
*	301	G- 45		Oscar White		25	6			CU	16	- 8.2	Apr. 11, 1941	с,н	D	Tin casing.
*	302	G- 48	M.K. Smith	H. Guyrusky	1932	14	36	0- 14	None	CU	17	- 4.0	Apr. 11, 1941	с,н	S	Dug well. Wood lined.
*	303	G- 51		Andy Frankland	1939	30	1 1/2	0- 30		CU	17			c,W	S	
*	304	G- 54	W.L. Stines	W.L. Stines	1936	22	4	0- 22	None	CU	12	- 12.8	June 25, 1941	с,н	S	Wood casing.
*	305	G- 55	Mrs. A.T. Eddigston	Geo. Abshier	1936	115	4	0- 115		CU	12			C,E	D,S	
*	306	G- 56	P.E. Jackson	P.E. Jackson	1932	14	4	0- 14	None	CU	15	- 4.4	June 25, 1941	Н	D,S	Wooden casing.
*	307	G- 57	U.S. Dept. of Agriculture	Geo. Abshier	1937	114	2	0- 114		CU	17	- 6.2	June 3, 1941	N	N	
*	308	G- 58	Layne-Bowler Co.	Layne-Bowler Co.	1910	1,050	26, 8			Е	12	- 5.4 - 13.7 - 13.5	Apr. 4, 1941 Apr. 23, 1951 Apr. 13, 1953	N	N	у
*	309	G- 53	Leroy Edmonds	Andy Frankland	1945	485	2	0- 485	475- 485	CL	16	- 4	Dec. 1945	C,W	D	
*	311	G- 46	Roy Turner	do	1947	340	2	0- 340	330- 340	С	17	- 10	Feb. 1947	J,E	D	
	312		Wayne Renfro	do	1966	152	2	0- 152		CU	19			J,E	D	
*	501	F- 47	U.S. Dept. of Agriculture	Geo. Abshier	1937	100	2	0- 100		CU	12	- 7.6	May 6, 1941	N	N	
*	502	F- 48	Kocijan Bros.	Kocijan Bros.	1940	25	6	0- 25	12 - 20	CU	8	- 2.2	June 5, 1941	C,W	S	Tin casing. Perforated casing. Bored well.
*	503	F- 50	C.O. Crone	Geo. Abshier		115	2	0- 115	105- 115	CU	6			C,W	D,S	
*	504	F- 52	U.S. Dept. of Agriculture	do	1937	33	2	0- 33		CU	9			N	N	
*	505	F- 53	J.W. Kocijan	J.W. Kocijan	1939	18	6	0- 18	None	CU	6	- 6.8	do	С,Н	S	Tin casing. Bored well.
*	601	G- 79	Martha Johnson		1921	30	4	0- 30	None	CU	12	- 12.2	May 7, 1941	H	D,S	Wood casing.

Table 4 Records of Wells in Chambers and Jeffers	on Counties and Adjacent Areas Continued
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Table 4. -- Records of Wells' in Chambers and Jefferson Counties and Adjacent Areas -- Continued

								ASING					R LEVEL			
T	VELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM - PLET - ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
DH-	64-19-602	G- 80	F. Jackson	Geo. Abshier	1940	660	2	0- 660	640- 660	CL	12	- 2.4	May 6, 1941	Cf,E	S	
¢	603	G- 81	Mays White	Modesto White	1939	20	1 1/4	0- 20	16- 20	CU	16	4	May 7, 1941	С,Н	S	Bored well. Sand poin from 16 to 20 ft.
	604	G- 84	Arthur Jackson	J.F. Abshier	1928	640	2	0- 640	625- 640	CL	13	- 3.9	May 6, 1941	Cf,E	S	Reported water salty
	605	G- 85	H. Haynes	do	1939	480	2	0- 480	470- 480	CL	6	- 2	1940	C,W	D,S	
	606	G- 86	do	Andy Frankland	1942	507	2	0- 507	487 - 507	CL	5			C,W	D	Could State
	607	G- 83	Ocie Jackson	do	1942	525	2	0- 525	515- 525	CL	17	- 3	Mar. 1942	Cf,E	D	
	608		Anahuac School District	do	1964	195	7	0- 195		CU	11	- 9.6	Oct. 26, 1966	J,E	Р	Supplies swimming pool.
	609		Chas. Gilfillian	R.H. Schneider	1962	81	2	0- 81	73- 81	CU	10	- 8	Oct. 1962	J,E	D	у
	610		Warren Jackson	Andy Frankland		525	2	0- 525	515 - 525	CL	13	- 26	1962	J,E	D	Well reworked in 19
	801	K - 4		Don Bishop	1939	110	2	0- 110		CU	3	- 2.2	May 6, 1941	N	N	
	802	K- 5	Brown & Root	Andy Frankland	1947	400	3	0- 400	390- 400	CL	7	- 3	July 1947	Cf,G	Ind	
	803	K- 6	Dess White	do	1944	546	2	0- 546	526 - 546	CL	6	- 4	Apr. 1944	c,w	S	
	804	K- 7	E.A. Wilburn	R.J. Thompkins	1931	514	2	0- 514	474- 514	CL	5			N	N	
	805	K- 8	do	Andy Frankland	1940	330	2	0- 330	310- 330	С	4	+	July 15, 1941	N	N	Flowed when drilled
	806	K- 9	Henry Gau	do	1939	216	1 1/2	0- 216	200- 216	CU	4	+ 1	1939	с,₩	S	
	807	K- 10	L.J. Harding		1937	30	2	0- 30	25- 30	CU	8	- 1.6	May 7, 1941	c,w	D,S	Bored well.
	901	L- 1	Asa Stanley	Harry Johnson	1937	19	48	0- 19	None	CU	10	- 2.6	May 6, 1941	N	N	Dug well. Brick cas- ing. Destroyed.
	902	L- 2	E.A. Wilburn	Andy Frankland	1940	325	2	0- 325		С	9		-	C,W	S	Reported sand from 310 to 325 ft.
	903	L- 5	do	do	1939	408	2	0- 408	388- 408	CL	10	2	May 7, 1941	c,w	D,S	
	904	L- 6	R. Barrow	J.F. Abshier	1926	596	2	0- 596	581- 596	CL	11	+ - 19.5	1940 Oct. 11, 1951	N	N	Reported flowed unt: 1940. Destroyed. 3/
	906	L- 20	C. Wilburn		1938	20	2	0- 20	15- 20	CU	13			C,W	D,S	Bored well.
	907	L- 21	C. Wilburn	Geo. Abshier	1932	100	2	0- 100	80- 100	CU	13	- 9.8	May 7, 1941	N	N	Destroyed.
	908	L- 23	G.R. Canada	do	1939	565	2	0- 565	545- 565	CL	7			C,W	S	
	909	L- 24	do	R.J. Thompkins		565	3	0- 565		CL	9	- 5.4	June 27, 1941	N	N	

Table 4 Records of Wells in Chambers and Jefferson Counties and Adjacent Areas Cont	
	inued

							CI	ASING				WATE	R LEVEL			
	WELL	PREV IOUS WELL NUMBER	OWNER.	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*DH-	-64-19-910	L- 25	G.R. Canada	Geo. Abshier	1939	844	2	0- 844	824- 844	Е	11			с,₩	D,S	
	911		E.A. Wilburn	Andy Frankland	1962	326	2	0- 326	306- 326	С	9	- 6	Oct. 1962	C,W	s	у
*	912		Asa Stanley	B. & F. Drill- ing Co.	1963	300	2	0- 300		С	9			J,E	D,S	Plastic casing.
*	913		Howard Stanley	Andy Frankland	1965	332	2	0- 332	323 - 332	С	9	- 13	1965	J,E	D,S	
*	20-101	G= 49	Teresa Beverley		1940	11	48		None	CU	18	- 2.6	June 3, 1941	Н	D	Dug well. Wood casing.
*	301	G- 60	U.S. Dept. of Agriculture	Geo. Abshier	1937	184	2	0- 184		CU	20	- 5.5 - 18.2	May 22, 1941 Apr. 7, 1961	c,w	D,S	з
*	3 02	G- 59	do	do	1937	283	2	0- 283		С	17	- 3.9	May 22, 1941	N	N	
*	303	G- 62		-		17	6			CU	13	- 1.8	do	N	N	Bored well. Tin cas- ing.
*	402	G= 77	Andy Frankland	Andy Frankland	1942	28	2	0- 28	18- 28	CU	16	- 12	1942	J,E	D	
*	403	G- 72	U.S. Dept. of Agriculture	Geo. Abshier	1937	160	2	0- 160		CU	15	- 3.6	July 7, 1941	N	N	
*	404	G- 73		J.F. Abshier	1937	260	2	0- 260	250- 260	cu	7	+ 1.6	July 16, 1941	N	N	
*	405	G= 74	Guy Jackson			13	54			CU	10	- 4.4	June 24, 1941	C,W	S	Dug well. Wood casing.
	406	G- 75	U.S. Dept. of Agriculture	J.F. Abshier	1937	100	2	0- 100	90- 100	CU	15	- 3.8	May 7, 1941	N	N	
*	407	G= 78	J.C. Jackson		1903	21	6	0- 21	17- 21	CU	16	- 1.4	do	N	N	Driven well.
*	408		Mrs. James B. Jackson	Andy Frankland	1962	549	2	0- 549	534- 549	CL	15	- 32	1962	J,E	S	у
*	502	G - 63	J.E. Broussard		1925	24	6		None	CU	6	- 3.1	May 22, 1941	N	N	Tin casing. Bored well
*	503	G - 64	F. Jackson	Geo. Abshier	1939	455	2	0- 455		CL	7	+ 5.0	Aug. 21, 1941	N	N	
*	504	G- 67	do	do	1939	460	2	0- 460		CL	11	- 1.4	May 12, 1941	N	N	Reported flowed until 1940.
*	505	G- 70	Bud Moss	Andy Frankland	1940	87	2	0- 87	73- 87	CU	11			с,₩	S	
*	506	G - 68	F. Jackson		1936	18	48		None	CU	12	- 3.9	May 12, 1941	N	N	Dug well. Wood casing.
*	507	G - 69	do		1936	17				CU	11	- 4.0	do	N	Ņ	Bored well.
	601		Sun Oil Co.	R.H. Schneider	1962	214	4	0- 214	192- 214	CU	8	- 16	Feb. 1962	N	N	у
*	701	L- 7	Fred Kruger	Fred Kruger	1940	18	1 1/4	0- 18	15- 18	CU	15			C,W	S	Driven well. 3-ft sand point.

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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

						DUDMU		ASING	Con man				R LEVEL			
W	ELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAE - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
DH-6	4-20-702	L- 8	R. Barrow			12	132			CU	12	- 1.5	June 27, 1941	C,W	S	Dug well. Wood casing
	703	L- 16	do	R.J. Thompkins	1926	210	2	0- 210	190- 210	CU	5	- 5	1940	N	N	Reported stopped flow ing in 1930.
	704	L- 17	do	Geo. Abshier	1939	572	2	0- 572	556 - 572	CL	5	+ 3.6	Aug. 21, 1941	N	N	
	801	L- 11	Guy Jackson			250	3	0- 250		CU	7	+ 4.0	Aug. 22, 1941	N	N	
	802	L- 36	do	Pear Broussard		250	2	0- 250	190- 210	CU	4	+ 2.7	do	N	N	Destroyed.
	803	L- 15	Temple Fitzgerald			300	2			С	6	+ 5.6 + 6.7	Aug. 22, 1941 Mar. 16, 1949	N	N	
	804	L- 9	Guy Jackson	Amos Jennische	1918	420	2	0- 420	400- 420	CL	7	+ 4.2	July 23, 1941 Mar. 16, 1949	N	N	У
	21-201	H- 50	D.A. Bennett	J.D. Hollingshead	1937	165	2	0- 165	155- 165	CU	22	- 3	Jan. 1941	Cf,G	D,S	
	202	н- 54	O.H. Acom	H.I. Dow	1937	26	4	0- 26		CU	15	- 2.3	May 23, 1941	Cf,G	D,S	Wood casing. Bored well.
	203	Н- 55	Taylor White Estate	Jack White	1936	220	2	0- 220	200- 220	CU	14	- 4.8	Aug. 23, 1941	N	N	
	204	H- 51	Frost Oil Co.	Pitre Water Wells	1942	195	3	0- 195	167- 187	CU	22	- 6	Apr. 1948	J,E	D	у
	301	Н- 64	Sun Oil Co.	A-1 Water Wells Co.	1947	194	4	0- 194	174- 194	CU	14	- 3	Sept. 1947	Cf,E	Ind	у
	3 02	Н- 65	O.H. Acom	Sun Oil Co.	1938	221	5	0- 221	179- 218	CU	14	- 2.5 - 18.8	May 24, 1941 Oct. 25, 1966	J,E	Ind	
	3 03	H- 66	Bill McBride	A-1 Water Wells Co.	1942	180	2	0- 180	172- 180	CU	14			C£,G	D	
	304	н- 52	O.H. Acom	Sun Oil Co.	1939	197	5	0- 197	175- 195	CU	13	- 2	1940	N	N	
	305	н- 53	do	do		12	2	0- 12		CU	13			N	N	
	306		Sun Oil Co.			33	4	0- 33		CU	14			J,E	D	Plastic casing. 1/
	401		E.L. Nolte		1936	20	24	0- 20		CU	12	- 5.8	Oct. 21, 1966	C,W	D	Dug well.
	402		do		01d	300	4	0- 300		CU	11			J,E	S	
	403		Sun Oil Co.	Sun Oil Co.	1938	200				CU	11			J,G	S	a state
	404		do	do	1949	300	7			CU	Э			T,E	Ind	Used for sanitary well.

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								ASING		16 J. 16			ER LEVEL			
Ĩ	VELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM - PLET - ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*DH-6	64-21-405	H- 58	Broussard & Hebert	Sun Oil Co.	1939	211	5	0- 211	190- 211	CU	12	- 0.3	May 23, 1941	N	N	
*	406	H- 76	R. Barrow	R.J. Thompkins	1912	208	3	0- 208	188 - 208	CU	7	- 2.6	Nov. 20, 1948	С,Н	S	
*	407	H- 77	F. Jackson	Geo. Abshier	1935	224	2	0- 224		CU	9	+ .8	July 8, 1941	N	N	
*	408	H- 59	Broussard & Hebert			14	6			CU	16	- 4.4	May 22, 1941	N	N	Tile casing. Bored well.
	501	H- 61	Prince Drill- ing Co.	Pitre Water Wells	1944	186	4	0- 186	159- 181	CU	9			N	N	Destroyed. y
k	502	Н- 62	Chambers County	-	01d	16	4			CU	12	- 2.3	May 23, 1941	N	N	Wood casing. Bored well.
*	503	H- 73	R. Barrow			16	48			CU	12	- 6.2	May 20, 1941	C,W	S	Dug well. Wood casing
¢	504	Н- 75	R. Barrow	J.F. Abshier		234	2	0- 234	214- 234	CU	7	+ 4.3	July 23, 1941	N	N	
,	601	H- 70	Taylor White Estate	Joe Johnson	1937	28				CU	9	- 3.9	May 20, 1941	С,Н	D	
¥	701	M- 1	F. Jackson	Geo. Abshier	1935	230	2	0- 230	210- 230	CU	6	+ 2.3	July 8, 1941	N	N	
e	801	M- 4	R. Barrow	J.F. Abshier	1934	540	2	0- 540	530- 540	CL	5	+	1934	C,W	S	
	802	M- 5	F. Jackson	Andy Frankland	1939	240	2	0- 240	220- 240	CU	3	+	1939	N	N	
r	901	M- 12	Taylor White Estate	Sun Oil Co.	1936	220	3	0- 220		CU	3	+	May 1941	С,₩	S	Estimated flow 1 gpm May 20, 1941.
	902	M- 10	do	-	01d	176	2			CU	3	+ 3.9	Aug. 20, 1941	N	N	Estimated flow 3 gpm Aug. 20, 1941.
·	22-101	H - 67	Hebert Trust Co.		01d	91	1 1/2			CU	13	- 5.0	May 23, 1941	C,W	S	
,	401		J.M. White	V.R. Phelps	1950	160	4	0- 160		CU	7			J,E	D,S	
ł	402	H- 69	U.S. Dept. of Agriculture		01d	190	2			CU	5	+ 2.9 5	July 16, 1941 Apr. 14, 1954		N	Estimated flow 2 gpm in 1941. <u>3</u> /
	701	M- 14	Jim White	A-l Water Wells	1948	312	2	0- 312		CU	4	+ 1	June 1948	N	N	
ł	702	M- 8	Taylor White Estate		1935	85	2	0- 85	75- 85	CU	5	- 8	1940	N	N	
ł	703	M- 9	do			156	2			CU	5	+ 1.3	July 16, 1941	C,W	S	Estimated flow 1 gpm in 1941.
×	704	M- 13	do	Sun Oil Co.	1936	220	2	0- 220		CU	4	+ .9	do	с,₩	S	Estimated flow 1/2 gp on July 16, 1941.

Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

See footnotes at end of table.

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Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

	10.5			DAME	DUDDUU		ASING	CODUCN	TIAMED	ave		CR LEVEL	1.3543		
WELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM - PLET - ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
OH-64-22-705	M- 15	Taylor White Estate	Jack White	Old	212	1 1/4	0- 212	192 - 212	CU	3	- 1.2	May 20, 1941	N	N	
25 - 901	-	Humble Oil & Refining Co.		1958	9,650					0					0il test. <u>2</u> /
26-501	K- 27	do	Humble Oil & Refining Co.	1940	765	4	0- 765	717- 760	CL,	0	- 23.8 - 24.4 - 58.4	July 28, 1941 May 15, 1942 Dec. 16, 1948		N	Well located in Galveston Bay.
601		J.E. Robbins	Andy Frankland	1966	110	4	0- 110	100- 110	CU	2	- 6.3	Nov. 16, 1966	T,E	Ind	
701		Humble Oil & Refining Co.	Bilbo Redding Co.	1962	683	13, 8, 5	0- 48 0- 628 628- 683	610- 638 640- 671	CL	0	- 85.7	Nov. 29, 1966	T,E	Ind	Gravel-packed. In Galveston Bay.
704		Humble Oil & Refining Co.	Humble Oil & Refining Co.	1958	863	5	0- 863	743- 863	CL	0	- 68.0 - 76.8	Apr. 14, 1960 Aug. 1, 1966		N	In Galveston Bay. 3
706	J- 13	do	do	1940	550	4	0- 550	521- 550	CL	0	- 11.9 - 12.2 - 39.9	July 28, 1941 May 15, 1942 Dec. 16, 1948	N	N	Destroyed. In Galveston Bay,
707	J- 14	do	do	1940	557	4	0- 557	524- 556	CL	0	- 11.8 - 11.0	July 28, 1941 May 15, 1942	N	N	Destroyed. In Galveston Bay <u>1</u> /
708	J- 15	do	do	1948	708	4	0- 708	655- 708	CL	0	- 59.6 - 70.6	Dec. 16, 1948 May 29, 1958		N	Drilled to 718 ft. Galveston Bay. <u>J</u> <u>3</u>
802	K- 28	do	do	1941	750	4	0- 750	717- 750	CL	0	- 25.6	July 28, 1941	N	N	In Galveston Bay,
803	K- 29	do	do	1942	760	5, 4		728- 760	CL	0			N	N	Do.
804	K- 30	do	do	1948	742	4	0- 742	684- 742	CL	0	- 11.4 - 39.5	May 15, 1942 Aug. 25, 1950		N	Do.
805	K- 31	do	do	1941	571	4	0- 571	538- 571	CL	0	- 10.2 - 10.6 - 39.5	July 28, 1941 May 15, 1942 Aug. 25, 1950		N	Do.
807		do		1956	11,747					0					Oil test. 2/
901	K- 25	A.W. Robbins	Andy Frankland	1937	108	2	0- 108	104- 108	CU	5			N	N	
902	K- 32	U.S. Dept. of Agriculture	Geo. Abshier	1937	127	2	0- 127		CU	4	- 4	1937	C,W	S	
903	к- 33	Hatfield's Camp	V.R. Phelps	1941	120	2	0- 120	112- 120	CU	7	- 6.8	May 27, 1941	Cf,E	D	
904	к- 34	E.R. Hicks			26	2			CU	5	- 4.1	May 27, 1941	Cf,E	D	
905		J.E. Patton	Petri Water Wells	1965	33	3	0- 33	22 - 33	CU	12	- 12	Oct. 1965	J,E	D	у

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					DATE	DEPTH	DIAM-	ASING	SCREEN	WATER	SUR -	REFERRED	R LEVEL			
WELL	W	EVIOUS WELL UMBER	OWNER	DRILLER	COM - PLET - ED	OF WELL (FT)	ETER OF WELL (IN.)	INTERVAL (FT)	INTER- VAL(S) (FT)	BEAR- ING UNITS(S)	FACE ELEVA- TION (FT)	TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
DH-64-26-9	- 06		C.T. Lucas	C.T. Lucas	1962	30	2	0- 30	24- 30	CU	10			C,E	D	Jetted well.
27-2	01 K-	- 14	Sun Oil Co.	Andy Frankland	1944	223	5	0- 223	203- 223	CU	5	- 4 - 6.6	Apr. 1944 Mar. 15, 1967	N	N	3/
2	02 K-	- 12	W.J. Hawkins	do	1940	25	2	0- 25	15- 25	CU	6	- 9	1940	c,W	D,S	Bored well,
2	.03 K-	- 11	Henry Gau	R.J. Thompkins	1931	685	2	0- 685	665- 685	CL	3			N	N	Reported flowed until 1937.
2	04 K-	- 15	G.R. Canada	Geo. Abshier	1939	210	2	0- 210	190- 210	CU	4			C,W	S	Reported drilled to 500 ft; plugged back to 210 ft.
2	05 K-	- 16	U.S. Dept. of Agriculture	Geo. Abshier	1937	527	2	0- 527	511- 527	CL	4	- 1.6	May 7, 1941	N	N	
2	.06 K-	- 17	Dess White		1910	300	2	0- 300		C	5			N	N	Reported flowed 2 gpm July 3, 1941.
2	07 K-	- 13	McCarthy Oil Co.	Pitre Water Wells	1945	214	4	0- 214	192 - 214	CU	6	- 8	Nov. 1945	N	N	Drilled to 414 ft; plugged back to 214 ft y
3	01 L-	- 28	G.R. Canada	Geo. Abshier	1939	220	2	0- 220	200- 220	CU	3	+ 2.4	Aug. 21, 1941	N	N	
- 3	02 L-	- 27	do	The Texas Co.	1939	650	4	0- 650	None	CL	5	- 2.0	July 18, 1941	c,w	S	Reported flowed until 1939.
- 4	01 K-	- 19	Humble Oil & Refining Co.	Andy Frankland	1948	241	6	0- 241	206- 241	CU	11	- 12	Oct. 1948	J,E	D	
• 4	03 K-	- 21	E. Whitehead	E. Whitehead	1910	18	1 1/2	0- 18	14- 18	CU	12	- 5	1940	N	N	4-ft sand point 14 to 18 ft.
• 4	06 K-	- 24	Frankland Estate		1916	18	2	0- 18		CU	10		-	C,W	S	
• 4	-07 -		H.J. Whitehead	Andy Frankland	1950	220	2	0- 220	210- 220	CU	12			J,E	D	
4	- 804		Humble Oil & Refining Co.		1948	10,024					7					Oil test. 2j
• 5	507 K-	- 18	Ocie Jackson	Andy Frankland	1943	735	2	0- 735	715- 735	CL	3	+ 1	Sept. 1943	c,W	S	
∀ 5	502 K-	- 37	W.L. Moody	Geo. Abshier	1938	292	2	0- 292	272- 292	CU	5	+ 1.5	July 18, 1941	N	N	
* 6	501 L-	- 45	G.R. Canada	do	1931	265	2	0- 265		CU	5	+ 2.1	do	N	N	
6	502 L-	- 43	W.L. Moody	Andy Frankland	1942	292	2	0- 292	282 - 292	CU	5	+ 1	July 1943	C,W	S	
* 6	503 L-	- 44	U.S. Dept. of Agriculture	Geo. Abshier	1937	230	2	0- 230		CU	5	+ 2.3	July 18, 1941	N	N	

Table 4Records	of Wells	in Chambers	and Jefferson	Counties and	d Adjacent	Areas Continued
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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

							ASING					R LEVEL			
WELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
DH-64-27-60	4	Humble Oil & Refining Co.	-	1961	12,451					5					Oil test. 2
70	1 к- 35	E. Whitehead	Geo. Abshier	1938	268	2	0- 268	248- 268	CU	2	- 1	1940	C,W	S	Reported no sand above 228 ft.
70	2	S.W. Mahoney	Andy Frankland	1962	126	4	0- 126	116- 126	CU	10	- 10.5	Nov. 15, 1966	T,E	D	у
80	1 K- 36	W.L. Moody	do	1943	397	2	0- 397	381- 397	С	5	+ 1	July 1943	C,W	S	
28-10	1 L- 32	Carl Fitzgerald	Andy Frankland	1948	204	4	0- 204		CU	3	- 3	Nov. 1948	N	N	
10	2 L- 33	do	do	1948	233	4, 2	0- 233 223- 233	223 - 233	CU	1	- 3 4	July 1948 Mar. 16, 1949	C,W	S	
30	1 L- 37	Guy Jackson	Pear Broussard		720	2	0- 720		CL	5	+ 6.3	Aug. 23, 1941	N	N	
30	2 L- 38	do			245	2			CU	5	+ 1.8	do	N	N	
30	3 L- 39	do	J.F. Abshier		240	8, 3			CU	5	+ 1.6	Aug. 23, 1941	N	N	Reported small amoun of natural gas with water in 1941.
40	1 L- 46	G.R. Canada	Geo. Abshier	1939	251	2	0- 251	231- 251	CU	5	+ 1.4	Aug. 21, 1941	C,W	S	
40	2 L- 48	E.A. Wilburn	R.J. Thompkins	1931	262	3	0- 262	242- 262	CU	5	+	July 1941	с,₩	S	Reported flowed 1 gpr July 3, 1941.
50	1 L- 49	do	Geo. Abshier	1938	280	2	0- 280	260- 280	CU	3	+	July 1941	C,W	S	Estimated flow 3 1/2 gpm July 3, 1941.
50	3	Standard Oil Co.	-	1956	10,450					3					Oil test. 2/
29-20	1 M- 17	R. Barrow	J.F. Abshier	1925	200	2	0- 200	190- 200	CU	2	+	1925	N	N	
50	1	Placid Oil Co.		1948	8,228					4				••	Oil test. 2/
50	2	do		1965	1,330	9, 5	0-1,091 789-1,307	1,099-1,248 1,258-1,300	CL	2	- 11.8	Aug. 17, 1965	T,E	Ind	
65-32-61	4	State Tract 301 well # 1	The Sparta Oil Co., et al	1959	8,853					0					Oil test. 2/

Jefferson County

*PT-61-54-901	66	C.E. Lowry			21	36	0- 21	None	CU	30	- 6.9	Mar. 10, 1941	J,E	D,S	Dug well, Wood casing.
* 902		Gulf Coast Enterprise	Mitchell Bros.	1963	450	6	0- 450	350- 371 429- 450		26			T,E	P	
* 55-401	69	Joe Richardson	O.B. Landrum	1940	51	1 1/4	0- 51		CU	27	3		N	N	Destroyed.

					DATE	DEPTH	C/ DIAM-	ASING	SCREEN	WATER	SUR-	WATE	R LEVEL			
WEL	L	PREVIOUS WELL NUMBER	OWNER	DRILLER	COM - PLET - ED	OF WELL (FT)	ETER OF WELL (IN.)	INTERVAL (FT)	INTER- VAL (S) (FT)	BEAR- ING UNITS(S)	FACE ELEVA- TION (FT)	TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT-61-	55-503	72	Kirby Lumber Corp.	J.D. Adams	1937	315	8	0- 315	275- 315	C	14			N	N	Destroyed.
	504	75	do		1910	600	6			CL	14	+ 18.0	Sept. 27, 1941	N	N	Do.
	505	74	do		1911	280	6	0- 280	240- 280	С	13	+ 1.6	Sept. 27, 1941	N	N	Do.
	506	73	do		1911	100	10, 6		88- 100	CU	14	+ 2.2	do	N	N	Do.
	507	76	H.K. Meeks	J.D. Adams	1935	180	4	0- 180	172 - 180	CU	24			N	N	Do.
	508	71	Texas Public Service Co.	Giles & Williams	1910	320	10	0- 320	280- 320	C	10	+	Mar. 1941	N	N	Do.
	509	70	J.A. Nichols	J.A. Nichols	1939	14	1 1/4	0- 14		CU	15			N	N	Driven well. Sand point on bottom.
	510	78	J.G. Bythewood	Williams	1924	280	4	0- 280	240- 280	С	29			N	N	
	511	77	Charles Noble	Paul Acheson	1937	234	1 1/4	0- 234	230- 234	С	30			N	N	Ten gauge screen.
	701	68	Geo. Tammen	do	1937	68	2	0- 68	64- 68	CU	36	- 9	1937	N	N	
	702		Floyd Miles		1956	167	1 1/2	0- 167		CU	21			J,E	D	
	703		W.R. Whitfield	Chance	1953	190	2	0- 190	180- 190	CU	26	- 5	1953	J,E	D	
	704		J.R. Watson		1947	200	2	0- 200		CU	22			J,E	D	
	705		J.W. Barry	Greene Bros.	1962	85	2	0- 85		CU	33			J,E	Р	
	706	-	R.L. Chance & J.C. Chance, Jr., B.E. Quinn well 1		1955	2,341					30					Oil test. 2
	801	84	Texas Public Service Co.	Paul Acheson	1940	70	1 1/4	0- 70	62 - 70	CU	35			N	N	
	802	83	F.W. Hawley	do	1936	68	3	0- 68	60- 68	CU	34			N	N	Destroyed.
	803	81	H. Visser	do	1935	63	2	0- 63		CU	32	- 8	Mar. 1940	N	N	Do.
	804	80	Rosedale Voth School	do	1939	70	2	0- 70	62- 70	CU	30			N	N	
	805	79	Roy Guess	Craig	1929	187	5, 4		167- 187	CU	34	- 11.5	Mar. 15, 1941	N	N	
	806		Jefferson County Precinct	Paul Acheson	1950	275	2	0- 275		C	37			J,E	D	

Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas--Continued

Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

		19				in the second second		ASING			1.11				R LEVEL		a sugar	
WE	LL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM - PLET - ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERV (FT)		SCREEN INTER - VAL (S) (FT)		WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*PT-61	-55-901	87	W.S. Crocker	Paul Acheson	1940	69	1 1/4	0-	69	65 -	69	CU	32			N	N	Destroyed.
k	902	89	S.P. Williams	do	1940	199	1 1/2	0-	199	192 - 1	199	CU	20			N	N	
¢	903	86	J.J. Bonura	Williams	1941	72	2	0-	72	68- 7	72	CU	35			N	N	Destroyed.
*	56-701	90	Beaumont Country Club	George Rainey	1907	650	4	0-	650			CL	13			N	N	
¥	702	91	do	Layne-Texas Co.	1937	534	8, 6	0- 112-			249 342 409	CL	17	- 3.0	Mar. 28, 1941	N	N	У
k	704	92	Pine Grove Golf Course	V.R. Phelps	1939	140	1 1/2	0-	140			CU	21			N	N	
k	61-308	1	Hart's Place	S.H. Mixon	1940	96	1 1/2	0-	96	92 -	96	CU	35	- 4.4	June 10, 1941	J,E	D	
•	501		Austin Briscoe	China Plumbing Co.	1965	168	2	0-	168			CU	37			J,E	D	
	601		Lawrence J. Kelly Carpenter well 1		1957	8,515							40					Oil test. 2
4	602	2	Tyrrell Trust		1903	300	4	0-	300			С	35	- 6.7	Mar. 11, 1941	N	N	Destroyed.
ł	801	34	C.L. Freeman		1926	30	36	0-	30	None		CU	45	- 4	Mar. 1941	N	N	Dug well. Destroye
ŧ	803	32	Southern Pacific Co.	-	1940	98	12	0-	98	77-	97	CU	41	- 9 - 5.8	June 1940 June 15, 1966		Ind,D	
'	804	31	W.G. Frenzel	Paul Acheson	1940	118	1 1/4	0-	118	114- 1	118	CU	42	- 11	1940	N	N	Contract of the
ł	805		Aldrich	V.R. Phelps	1955	330	2	0-	330			CL	44			J,E	D,S	
k	806		do		01d	120	2	0-	120			CU	45			J,E	D,S	
	807	33	Southern Pacific Co.	Gust C. Warnecke	1906	692	8	0-	692			E	41	+ 2	1907	N	N	Destroyed. <u>y</u>
	901	27	Beaver		Old	12	42	0-	12	None		CU	33			N	N	Destroyed. Dug wel Wood casing. <u>J</u>
	902	35	Hugh Long		1902	132	8	0-	132			CU	35	+	1902	N	N	Destroyed.
k	903	30	Jimmie Gober	Paul Acheson	1940	125	2	0-	125	119- 1	125	CU	45			N	N	
	904	29	Nelson Laidacker	Bud Ansoline	1931	176	4	0-	176	1		CU	42	- 11.1	May 17, 1941	N	N	Destroyed.

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								SING					R LEVEL			
	WELL	PREV IOUS WELL NUMBER	OWNER.	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*PT	-61-61-905	-	Shell Oil Co.		1937	441	6, 4, 3, 2		420- 441	CL	42	- 13	1937	Cf,E	D	Well reworked in 1954.
*	906		V. Denton		1955	115	2	0- 115	109- 115	CU	35			Cf,E	D	
*	62-201	4	N.E. Laidacker	Paul Acheson	1938	198	3	0- 198		CU	43			N	N	
*	202	5	Chas. C. Huff		1936	250	2	0- 250		с	37			N	N	
*	203	6	C.C. Dailey	C.C. Dailey	1939	26	3	0- 26		CU	43	- 9	1939	N	N	Destroyed.
*	204	7	Mrs. Raymond Lewis	Paul Acheson	1940	229	2	0- 229	223- 229	С	40			N	N	
*	205		John P. Yancey	Sears	1964	195	2	0- 195		CU	39			J,E	D	
*	206		J.N. Dickens	Mitchell Bros.	1964	72	2	0- 72		CU	35			J,E	D	
*	207		C.C. Dailey		1949	240	2	0- 240		С	43			J,E	D	
	301	65	Mrs. F. Bridgeman	V.R. Phelps	1940	94	2	0- 94	86- 94	CU	39			N	N	Destroyed.
*	302	11	Al Jagneaux	Blackie Jordan	1938	115	3, 1 1/4			CU	36			С,Н	D,S	
	303	10	Mrs. E. Abel	Pitre Water Wells	1938	102	4	0- 102	96- 102	CU	38	- 8.0	Mar. 11, 1941	N	N	Destroyed.
*	304	9	Edmund Le June	Edmund Le June	1941	17	1 3/4	0- 15	None	CU	40			С,Н	D	Reported sand from 3 to 4 ft.
*	305	8	Magnolia Pipe- line Co.	Paul Acheson	1940	208	2	0- 208	200- 208	с	39	- 8	1940	N	N	Destroyed.
*	306		B.A. Roll	do	1948	226	2	0- 226	216- 226	С	39	- 27	1948	J,E	D,S	Reported no water above 226 ft.
	307		S.M. Johnson			100	2	0- 100		CU	39			J,E	D	
	308		H.B. Dugan		1960	150	2	0- 150		CU	35	- 12	1966	J,E	D,S	
*	309		Satter			200	2	0- 200		CU	43			J,E	D	
	401		Sun Oil Co.		1953	1,939					42					Oil test 2/
*	402	24	R. Blake Mackan	Paul Acheson	1940	72	2	0- 72	66- 72	CU	40			N	N	Destroyed.
*	403	23	J.C. Blanch	do	1940	204	2	0- 204	198- 204	с	45	- 29.2	June 16, 1966	N	N	
*	404	22	L. Thibodeaux	L. Thibodeaux	1929	11	36	0- 11	None	CU	40	- 3.8	Mar. 11, 1941	с,н	D,S	Dug well.

Table 4Records	of Well:	in Chambers	and Jefferson	Counties an	nd Adjacent	Areas Continued
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Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas--Continued

					DATE	DEPTH	C. DIAM-	ASING	SCREEN	WATER	SUR-	WATE REFERRED	R LEVEL			
WELI	4	PREVIOUS WELL NUMBER	OWNER	DRILLER	COM- PLET- ED	OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	INTER- VAL (S) (FT)	WAIER BEAR- INC UNITS (S)	FACE ELEVA- TION (FT)	TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*PT-61-6	62 - 405	21	N.E. Laidacker	Paul Acheson	1940	225	2	0- 225	217- 225	С	42			N	N	
*	406	20	Ed Goudet	do	1940	142	1 1/2	0- 142	138- 142	CU	41	- 10	Sept. 1940	N	N	Page 14 Sugar Spin Spin
+	407	19	Southern Pacific Co.	-	1931	246	2,			С	41	- 10	1941	N	N	
	408	17	China School District	Paul Acheson	1933	250	2	0- 250		С	36	- 17	1933	N	N	
÷	409	25	N.E. Laidacker	do	1921	206	1 1/2	0- 206		С	43	- 12	1921	N	N	Phone and
·	410		Blake Mackan	-	1963	260	2	0- 260	250- 260	С	44			J,E	D	
	411		J.C. Blanch	Goodwin	1960	208	2	0- 208		С	45	- 30	1960	J,E	D	
۲	413		W. Higgenbottom	do	1953	232	6, 4	0- 72 72- 232		CU	40			T,E	P	
	414		do	Pitre Water Wells	1964	232	4	0- 232		C	40	- 20	1964	T,E	P	
	501	3	N.E. Laidacker	Gunn	1915	208	3	0- 208		С	41	- 15.3	May 17, 1941	N	N	Destroyed.
	502	16	W. Higginbotham		1927	14	36	0- 14		CU	36	- 2.7	June 10, 1941	N	N	Dug well. Wood casi Destroyed.
	503	15	do	-		16	6	0- 16		CU	28	- 1.5	June 10, 1941	N	N	Bored well, Concret casing.
	504	14	Broussard Trust		01d	19	42	0- 19	None	CU	31	- 7.1	June 10, 1941	N	N	Dug well. Wood casi Destroyed.
	505	18	E.A. Luce	Paul Acheson	1940	252	2	0- 252	244- 252	C	40			N	N	
	507		Research Farm	Green Bros.	1965	102	4	0- 102		CU	34			J,E	D	
	601	62	Roy Meagher	Paul Acheson		150	2	0- 150		ວບ	32			N	N	Destroyed.
	602	61	Broussard Trust	Lee Fontenot	1940	17	36	0- 17	None	CU	36			N	N	Dug well. Destroyed
r	603	12	J.S. McCormack	J.S. McCormack	1924	23	30	0- 23	None	CU	36			N	N	Dug well. Tin casin
	604		Mrs. Duplex Melancon	-	1956	164	2	0- 164		CU	37	- 17	1965	J,E	D,S	
	701	43	Cleveland Jeanise	Cleveland Jeanise	1937	19	6	0- 19	None	CU	22			N	N	Bored well. Destroy
·	704	40	Texas Public Service Co.		1935	120	2	0- 120	116- 120	CU	30			N	N	Destroyed.
	705	26	Mrs. C.O. Thompson			15	36	0- 15	None	CU	34	8	June 10, 1941	N	N	Dug well, Wood casi

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								ASING				WATE	R LEVEL			Contraction of the second
W	ELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*PT -6	1-62-706		W.H. Beavers	Auto Pump Drilling Co.	1958	350	2	0- 350		CL	30			Cf,E	D	
*	901	57	D.S. Wier		01d	7	36			CU	25	- 4.8	Aug. 27, 1941	N	N	Dug well. Wood casing Destroyed.
*	902		Willie Hebert		01d	200	2	0- 200		С	31			J,E	D	Not used for drinking purposes.
*	903		Ola Pitre			25	48	0- 25	None	CU	30			J,E	D	Dug well. Concrete casing.
ж	63-101	64	Eula Dishman		1935	100	1 1/2	0- 100	96- 100	CU	38			J,E	D,S	
k	102	63	John F. Pipkin	Paul Acheson	1938	120	2	0- 120		CU	37			J,E	D,S	
	103		A. Martin	Goodwin	1942	150	2	0- 150		CU	41			J,E	D	
•	2 0 2	99	W.P. McCormack		1941	24	8	0- 24	None	CU	32	- 2.5	Mar. 14, 1941	N	N	Destroyed,
	203	100	F.C. Gaily	Sun Oil Co.	1938	65	2	0- 65		CU	32			N	N	Do.
•	204	101	Yount Estate	Conn & Gracy	1936	265	4	0- 265		С	27	- 8.2	June 10, 1941	N	N	
	205	82	S. Rutledge		1928	14	1 1/2	0- 14		CU	36			N	N	Destroyed.
	206		Gilbert McCormack	Frank Major	1966	200	2	0- 200		С	32			J,E	D	Plastic casing.
	207		S. Rutledge		1962	69	2	0- 69		CU	36			J,E	D	
	301	94	Frank Vaughn	Paul Acheson		68	1 1/2	0- 68	64- 68	CU	32			N	N	
	302	95	E.H. Smallwood	do	1940	67	1 1/4	0- 67	59- 67	CU	30			N	N	Destroyed.
	303	96	Stanolind Oil & Gas Co.		1918	33	36	0- 33	None	CU	29	- 21	Mar. 1941	N	N	Dug well. Destroyed.
	304		do		1940	5,378					27					0il test. 2/
	305	110	Hugh Oxford	F.R. Balcar	01d	340	4	0- 340		CL	20	- 5.5	Mar. 4, 1941	N	N	Destroyed.
	306	111	J.G. Fuqua	Paul Acheson	1940	65	2	0- 65	59 - 65	CU	21			N	N	Do.
	307	97	J. Kinsolving	do	1940	157	2	0- 157	151- 157	CU	24			N	N	an and a state of the
	401	103	C. Richards		1930	17	72	0- 17	None	CU	29	- 1.2	Mar. 20, 1941	N	N	Dug well.
	402	60	J.H. Stagg	J.H. Stagg	1932	70	4		None	CU	37			Cf,E	D,S	
	403	59	J.W. Cooley	J.W. Cooley	1925	28	10	0- 28		CU	35			С,Н	D,S	Bored well.
ł	404	102	City of Beaumont	. Paul Acheson	1940	115	2	0- 115	109- 115	CU	32			J,E	D,P	

Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

See footnotes at end of table.

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Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas--Continued

	The P	- The second				-		ASING	0000000				ER LEVEL			
WELL		PREV IOUS WELL NUMBER	OWNER	DRILLER	DATE COM - PLET - ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT-61-63-	405		W.E. Johnson	Mitchell Bros.	1961	105	2	0- 105		CU	32			J,E	D	
	406		J.C. Lockard	do	1964	155	2	0- 155		CU	29			J,E	D	Plastic casing.
	501	105	Long & Guinn	Paul Acheson	1940	65	1 1/4	0- 65	61- 65	CU	29			N	N	Destroyed.
	502	106	Amelia School District	do	1938	130	2	0- 130	122- 130	CU	29	- 12	1938	T,E	Irr	
	503	107	H.F. Walton	do	1940	234	3, 2		222 - 234	C	21			N	N	
	504	108	Paul Acheson	do	1938	80	2	0- 80	72- 80	CU	24	- 10	1938	N	N	Destroyed.
	505	109	Amelia School District	do	1940	79	1 1/4	0- 79	75- 79	CU	26			N	N	
	506	117	R.H. Barrett	do	1940	115	1 1/4	0- 115	111- 115	CU	24			N	N	Destroyed.
	507	118	R.J. Peveto	do	1940	130	1 1/4	0- 130	122 - 130	ວບ	26			N	N	
	508	104	Hank Wooten	do	1940	129	1 1/4	0- 129		CU	28			N	N	Destroyed.
	601	116	J.S. Rosheger	do	1940	62	2	0- 62	56- 62	CU	17			N	N	
	701	120	Henry Spears	Henry Spears	1940	21	2	0- 21	17- 21	CU	24	- 10	Mar. 1941	N	N	Bored well.
	702	58	Bea L. Garrett			18	36	0- 18	None	CU	31			N	N	Dug well. Destroyed
	703		Ed Gehed		1953	16	36	0- 16	None	CU	32			J,E	D	Dug well. Concrete casing.
	704		Earl Nobles		1963	24	36	0- 24	None	CU	32			J,E	D	Do.
	705		do		01d	169	2	0- 169		CU	24	- 14.7	June 24, 1966	N	N	Reported water salt
	801	119	P.H. Teal	P.H. Teal	1933	20	4.	0- 20	None	CŪ	22			N	N	Tile casing. Bored well.
	802	122	Tyrrell Trust	Clyde Lewis	1922	242	4	0- 242	None	С	16			C,W	S	
	803	121	Fred Zoch	William Peat	1938	24	48	0- 24	None	CU	19			Cf,E	S	Dug well.
	804		W.A. Stirling, Jr.	G. Ballinger	1964	130	3	0- 130		CU	24			J,E	D	
	805		Fitzgerald Estate		01d	30	36	0- 30	None	CU	19		-	J,E	D	Dug well. Concrete casing.
	806	D- 6	Humble Oil & Refining Co.		1959	8,431					20					Oil test. 2/
	901	123	A.W. Geitsen	Paul Acheson	1940	58	1 1/4	0- 58	54- 58	CIJ	14			Cf,E	D,S	

								SING					R LEVEL			
	WELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL(S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT -	61-63-902	124	G.W. Downs	G.W. Downs	1935	20	48	0- 20	None	CU	14			Cf,E	s	Dug well. Wood casin
	903	125	M. Biehler	M. Biehler	1931	45	1 1/4	0- 45	41- 45	CU	15			Cf,E	D,S	Bored well.
	64-102	112	J.F. Keith		01d	700	4			CL	19	- 4.7	Mar. 30, 1941	N	N	Reported flowed when drilled.
	103	113	Crystal Ice Co.	Frank Balcar	01d	240	4			С	12			N	N	
	104	93	Spence Charlton		1932	9	36			CU	14	- 2.7	Jan. 29, 1942	N	N	Dug well. Wood casin
	402	115	Cummer-Graham Co.	A.E. Fawcett	1939	78	6	0- 78	62 - 78	CU	18			N	N	
	404		San Jacinto Bldg.	Layne-Texas Co.	1961	540	10, 6	0- 380 - 540	390- 430 500- 530		23	- 33	Dec. 1961	T,E	Ind	
	501	126	Mobil Oil Co.	do	1941	620	12, 8	0- 496 405- 620	494- 612	CL	26	- 19.8	Sept. 23, 1941	T,E	Ind	у
	502		Gulf State Utilities Co.	Coastal Water Wells	1957	435	20, 10	0- 306 212- 435		CL	10	- 20.6 - 31.8	Feb. 28, 1963 Mar. 17, 1966		Ind	Drilled to 630 ft; plugged back to 435 ft. 121 ft of screen between 306 and 435 ft. <u>1</u> /
	503		Gulf State Utilities Co.	Coastal Water Wells	1956	450	16, 10	0- 375 286- 450		CL	15	- 48 - 26.7 - 35.4	Jan. 1963 Feb. 28, 1963 Mar. 16, 1966		N	58 ft of screen be- tween 375 and 450 f
	504	129	Olin Mathieson Co.	Frank Balcar	1930	641	10, 8	0- 575 575- 641	532 - 575 600 - 639	CL	21	• 8.6	July 15, 1941	T,E	N	Unused in 1966. <u>1</u>
	505		Mobil Oil Co.	Texas Water Wells, Inc.	1961	775	20, 12	0- 415 315- 775	420- 454 514- 544 552- 628 710- 770		26	- 37.6 - 46.2	Feb. 21, 1963 Mar. 23, 1966		Ind	Drilled to 909 ft; plugged back to 775 ft. <u>1</u>
	506		do	do	1959	765	20, 12	0- 410 315- 765	415 - 455 510 - 550 600 - 630 680 - 760		25	- 35 - 37.8 - 46.2	1960 Feb. 27, 1963 Mar. 23, 1966		Ind	Drilled to 908 ft; plugged back to 765 ft. <u>J</u>
	508		Gulf State Utilities Co.	Coastal Water Wells	1956	1,612		0-1,612			5					Test hole. <u>l</u>
	509		do	do	1956	542	20, 10	0- 380		CL	8	- 26.7 - 19.7 - 27.2	Jan. 28, 1963 Feb. 28, 1963 Mar. 16, 1966		N	104 ft of stainless steel screen between 380 and 542 ft.
	510		Gulf State Utilities Co.	Coastal Water Wells	1957	248	16, 10, 8		185 - 246	С	13	- 10.8 - 10.7	Jan. 28, 1963 Mar. 16, 1966	N	N	у

Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

See footnotes at end of table.

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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

								ASING					ER LEVEL			
WEI	LL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*PT-61	-64-511	127	Magnolia Petro- leum Co.	Layne-Texas Co.	1930	600				CL	20			N	N	Abandoned, 1941.
	512	130	Olin Mathieson Co.	Frank Balcar	1940	145	4	0- 145		CU	20	- 15.7	Mar. 8, 1941	N	N	
*	513		Mobil Oil Co.	Layne-Texas Co.	1964	476	12, 7	0- 375 275- 476	386- 466	CL	25	- 40	1964	T,E	Ind	Drilled to 640 ft; plugged back to 476 ft. Gravel-packed. .045 gauge stainless steel screen. <u>y</u>
k	701	138	N.S. Whitman Estate	V.R. Phelps	1941	45	1 1/4	0- 45	41- 45	CU	12	- 6	Apr. 1941	C,W	S	
*	702	136	do	do	1941	77	1 1/4	0- 77	69- 77	CU	10	- 6	Apr. 1941	C,W	S	Reported produces some gas with water.
*	703	137	John W. Fish			60	1 1/4	0- 60		CU	17			Cf,E	D,S	
*	705	135	N.S. Whitman Estate	V.R. Phelps	1941	159	1 1/4	0- 159	151- 159	CU	9			C,W	S	
*	801	226	McFadden Trust		1890	27	48	0- 27	None	CU	22	- 10.9	Apr. 15, 1941	N	N	Dug well. Concrete casing. Destroyed.
*	802	132	R.E. Masterson		Old	22	4	0- 22		CU	19	- 2.1	Jan. 29, 1942	N	N	Bored well.
	803	133	Philp Bros.	Higgins Oil & Fuel Co.	1901	1,006	6				25					Oil test. ly
	804	134	McFadden, Wiess, & Kyle	J.G. & A.W. Hamill	1901	1,160					15					Original "Lucas Gusher" in spindletop oil field. <u>J</u>
*	805		Merchants Truck Line	Mitchell Bros.	1961	115	4			CU	20	- 18.6	May 16, 1966	T,E	D, Ind	
*	901		Air Reduction Corp.	Layne-Texas Co.	1962	540	10, 6	0- 450 351- 540	462- 482 505- 525	CL	21	- 33 - 39.2	Oct. 1962 May 16, 1966		Ind	Water sampled at: 462 525 ft. ly
*	902		do	do	1962	550	10, 6	0- 497 394- 550	497- 550	CL	20	- 32 - 36.5	Oct. 1962 May 16, 1966		Ind	Water sampled at: 500 530 ft. <u>y</u>
*	903		Big Three In- dustrial Gas Co.	do	1965	590	10, 6	0- 500 390- 590	504- 574	CL	16	- 34	Dec. 1964	T,E	Ind	у
*	904		do	do	1964	590	10, 6	0- 485 385- 590	495- 535 545- 575	CL	17	- 35	Nov. 1964	T,E	Ind	Test hole. Drilled to 780 ft. Reported 3,07 ppm chloride from tes at 720,740 ft. <u>1</u>

See footnotes at end of table.

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Table 4 Records of Well	s in Chambers an	d Jefferson Counties	and Adjacent	Areas Continued
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						CA	SING				WATE	R LEVEL				
WEI	LL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTÉR- VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT-62	-57-703	251	Pure Oil Co.	Walling	1938	608	8,	0- 470 608	504- 608	CL	15			N	N	Lead seal at 439 ft.
*	704	245	do	do	1934	602	8, 6	0- 458 602	478- 520 561- 602	CL	19	- 13.0 - 37.1	Mar. 11, 1941 Mar. 17, 1966	N	N	Lead seal at 433 ft. J
*	705		Sun Pipeline Co.	Layne-Texas Co.	1947	575	7, 5	0- 485	522 - 572	CL	15			T,E	P, Ind	
*	706	238	Pure Oil Co.	Walling	1923	518	8, 6	0- 455 445- 418	457- 518	CL	18	- 7.9	Mar. 11, 1941	N	N	Destroyed. <u>J</u>
*	707	241	do	do	1923	606	8, 6	0- 450 606	479- 521 563- 606	CL	18	- 7.1	do	N	N	Lead seal at 437 ft. Destroyed. <u>1</u> /
*	708	253	Magnolia Petro- leum Co.		01d	774	8, 4			CL	15	- 3.7	Sept. 23, 1941	С	Ind	Reworked in 1939. Powered by steam.
*	709	249	Pure Oil Co.	Walling	1938	605	8, 6	0- 452 452- 605		CL	7	+ 3.8	Mar. 11, 1941	N	N	У
	710	250	do	do	1938	610	8, 6	0- 463 610	508- 610	CL	18			N	N	Lead seal at 443 ft. L
	711		Sun Pipeline Co.	Sun Pipeline Co.		34	4	0- 34	30- 34	CU	17	- 2.2	May 17, 1966	N	N	Plastic casing.
*	712	237	Sun Oil Co.		01d	600				CL	14	- 2.4	Mar. 7, 1941	N	N	Destroyed.
	713	244	Pure Oil Co.	Walling	1925	606	8, 6	0- 455 455- 606	468- 513 560- 606	CL	18			N	N	У
	714	239	do	do	1923	606	8, 6	0- 453 453- 606	475- 519 562- 606	CL	18			Cf,E	D	
	715	252	do	do	1938	608	8, 6	0- 461 461- 608	504- 608	CL	15			T,E	Ind	
* 63	3-01-101	232	C.B. Wagner	C.B. Wagner	1916	30	48		None	CU	12	- 6	Apr. 1941	N	N	Dug well. Brick curb.
	103	247	Pure Oil Co.	Walling	1936	608	8, 6	0- 438 438- 608	.468 - 518 558 - 608	CL	14			N	N	
*	104	235	City of Nederland	Frank Balcar	1937	510	6, 4	0- 482 482- 510	488- 510	CL	21			N	N	Destroyed. <u>1</u>
	105	234	do	do	1935	510	6	0- 510		CL	21	- 13.2 - 12.3	Mar. 7, 1941 Sept. 23, 1941	N	N	Do.
	106	233	do	do	1933	140	6	0- 140		CU	21	- 16.1	Mar. 7, 1941	N	N	
*	107		Pure Oil Co.	Layne-Texas Co.	1942	530	8,			CL	14			T,E	P, Ind	

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Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

					DAME	DEDENI		ASING	CORDEN	LIAMED			IR LEVEL			
W	ELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM - PLET - ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL(S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT -6	3-01-108		Pure Oil Co.	Layne-Texas Co.	1942	511	8, 6		434- 511	CL	17	- 24	1958	T,E	P,Ind	
	201		City of Groves	do	1959	546	6, 4	0- 104 104- 546	520- 540	CL	Э	- 15 - 24.2 - 30.8	1959 Feb. 5, 1963 May 17, 1966	N	N	Drilled to 602 ft; plugged back to 546 ft.
	202	254	City of Port Arthur	Layne-Bowler Co.	1912	629	11	0- 629	447 - 627	CL	19	- 7.0	Mar. 10, 1941	N	N	Destroyed. <u>y</u>
	203	260	The Texas Co.			656	10, 8			CL	16	- 3.0	Sept. 23, 1941	N	N	Destroyed.
	204	255	City of Port Arthur	Layne-Bowler Co.	1912	657	24, 12	0- 63 63- 657	497- 657	CL	20	- 8.3	Mar. 10, 1941	N	N	Destroyed. <u>1</u>
	205	256	do	do	1916	682	24, 12	0- 59 59- 682	519- 674	CL	17	- 2.6	do	N	N	Do.
	206	257	do	Layne-Texas Co.	1933	644	24, 18, 12, 10		509- 634	CL	19	- 7.0	do	N	N	у
	207	258	City of Port Neches			60	24	0- 60		CU	19	- 2.7	Mar. 30, 1941	N	N	Destroyed.
	208	259	The Texas Co.			681	10	0- 681		CL	17			N	N	Do.
	301	261	L.J. Gibling	Edler	1906	1,000	4	0-1,000		CL	12	6 - 23.0	May 18, 1950 Feb. 6, 1964	С,Н	S	3/
	302	264	Atlantic Refining Co.	Layne-Texas Co.	1936	549	8, 6	0- 449 449- 549	449- 547	CL	9	- 14	May 1936	T,E	Ind,P	у
	303	263	do		01d	822	8	0- 822		CL	э	+ 3.2 - 31.7	Mar. 13, 1941 May 12, 1966	A	N	У
	304	262	Port Arthur Country Club		1927	20	6		None	CU	5	- 6.5	Jan. 26, 1942	N	N	Destroyed.
	305	265	Atlantic Refining Co.	Layne-Texas Co.	1936	1,471					10			N	N	Test hole. <u>J</u>
	401	230	Ross Combest	Paul Acheson	1940	91	2	0- 91		CU	12	- 8.9	Apr. 14, 1941	N	N	Destroyed.
	402	231	do		1940	24	4	0- 24	18- 24	CU	12	1		N	N	Construction of the
	501	266	C.R. Bernhardt		01d	22				CU	3	- 4.9	Sept. 8, 1966	N	N	Dug well.
	505		Texas Highway Department	Layne-Texas Co.	1964	196	4	0- 196	174- 194	CU	5			T,E	Ind	Drilled to 600 ft; plugged back to 196 ft. Standby for san tary facilities. 1/

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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

							ASING					CR LEVEL			
WELL	PREV IOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT-63-01-60	5	City of Groves	Layne-Texas Co.	1966	580	6	0- 580	538- 580	CL	5	- 38	Mar. 1966			Fiberglass casing.
* 601	5	do	do	1966	814	6	0- 814	784- 814	CL	5	- 25.9	Sept. 20, 1966	T,E		Drilled to 887 ft; plugged back to 814 ft. Used for process- ing sewage. <u>1</u> /
70	1 271	The Texas Co.		1921	908	12, 9	0- 803 803- 908	866- 908	CL	3			N	N	Well flowed when drilled. <i>Y</i>
702	2 274	do		1921	924	12, 9	0- 770 770- 924	840- 924	CL	3			N	N	Do. <u>у</u>
* 703	3 275	Olin Mathieson Co.	Balcar	1936	935	12, 8, 6	0- 621 621- 817 817- 935	 891- 935	CL	5	+ 1.3	July 16, 1941	N	N	у
* 09-10	1 279	Gulf Refining Co.	-		950	10			CL	12			N	N	Destroyed.
* 102	2 280	do	Gulf Coast Drilling Co.	1921	946	10, 8	0- 780 780- 886	886- 946	CL	12			N	N	у
* 103	3 284	do	do	1921	965	10, 8	0- 765 765- 965		CL	3	+ 6.8	Mar. 25, 1941	N	N	Destroyed. 1
104	4	do								5	- 17.9	Sept. 28, 1966	N	N	
105	5	do								5	- 16.9	do	N	N	
* 203	1 276	Jefferson County		1896	1,000	6	0-1,000		CL	5	+	Feb. 13, 1941	N	N	Destroyed.
202	2 277	Gulf State Utilities Co.	Layne-Texas Co.	1927	953	24, 12	0- 113 113- 953	105- 126 512- 532 820- 936	CL	5	- 21	Apr. 1927	N	N	Destroyed. y
203	3 278	do	do	1925	881	24, 12	0- 112 112- 881	216- 239 515- 534 771- 874	CL	5	- 14	Dec. 1925	N	N	Do.
* 17-20	285	Guy Moore	Guy Moore		11	1 1/2	0- 11		CU	4			N	N	
* 202	2 288	A.H. Moss	A.H. Moss	1936	14	48	0- 14	None	CU	6	- 5.0	Apr. 9, 1941	C,W	s	Dug well.
30	1 286	Granger's Sea Food Cafe			7	48	0- 7	None	CU	5	- 2.0	Feb. 13, 1941	N	N	Dug well. Destroyed.
* 302	2	George Peltier	George Peltier	1955	13	1 1/4	0- 13	11- 13	CU	7			C,E	D,S	
* 502	2 290	Sid Broussard	W.O. Fawvor	1935	13	48	0- 13	None	CU	8			H	D,S	Dug well. Water from bed of blue shell.
* 500	291	W.O. Fawvor	do	1935	13	2	0- 13	10- 13	CU	8			N	N	Bored well. Destroyed.

See footnotes at end of table.

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Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

							SING					R LEVEL			
WELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM - PLET - ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT-63-17-504	292	W.O. Fawvor	Works Project Administra- tion	1941	135	4	0- 135		CU	8			N	N	Bored well. Water sampled at: 119 ft. Destroyed. <u>Y</u>
505		George Peltier	George Peltier	1960	13	2	0- 13		CU	8			Cf	D	Driven well; sand point on bottom.
601	R- 1	Sinclair Oil & Gas Co.		1960	8,391					2					Oil test. 2
18-101	287	Houston Oil Co.	Gust Warnecke	1897	1,065				CL	5	+ 20 - 11.1	1906 May 7, 1965	N	N	<u>9</u> 3
64-05-201		Nolte Junior Irrigation Co.	China Plumbing Co.	1963	150	2	0- 150		CU	41			J,E	D	
301	46	Texas Public Service Co.	Gunn	1928	176	2	0- 176	166- 176	CU	33	- 18	Mar. 1941	N	N	
302	39	Willis McDermand	5	Old	20				CU	33			C,W	D,S	Bored well.
3 0 3	37	Hugh Long		1929	30	48	0- 30		CU	35	- 4	Mar. 1941	N	N	Dug well. Destroyed
304		Neches Irriga- tion Co.	Green Bros.	1952	125	2	0- 125	117- 125	CU	34			J,E	D	
305		Hunt Oil Co. & Dishman & Lucas		1948	8,298					35					Oil test. <u>2</u>
501		Willis McDermand	Paul Acheson	1940	413	2	0- 413		CL	44			J,E	D	
601	51	G.R. Bauer	do	1940	150	2	0- 150		CU	29			C,W	D,S	
602	47	Texas Public Service Co.		1900	150	8	0- 150		CU	29	- 1.8	Jan. 28, 1942	N	N	Destroyed.
901	54	Lohman Bros.	N.C. Gilbert	01d	135	2			CU	28			C,W	D,S	Iron casing.
902	53	C.W. Howth		1929	150	2			CU	35	- 1.0	1941	N	N	Iron casing. Destroyed.
903		Martin Koelemay	C & M Pump Co.	1959	260	1 1/2	0- 260	250- 260	C	35	- 18	1959	J,E	D,S	
904		Sam Franklin	H. Bryson	1956	80	2	0- 80		CU	33			J,E	D	
06-101	45	R.B. Mackan		1920	260	6	0- 260		С	26	+ 3.1	June 10, 1941	N	N	Destroyed.
102	44	J.E. Broussard		1923	20	48	0- 20	None	CU	25	- 1.0	Mar. 28, 1940	N	N	Dug well. Wood cur

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								ASING					R LEVEL	1		
W	ELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM - PLET - ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT-64	4-06-401	49	Texas Pipeline Co.	Pitre Water Wells	1941	255	4	0- 255	234- 254	CU	-25	+ 1.4	Jan. 28, 1942 May 7, 1965	N	N	Destroyed. 3
	402	50	John N. Gilbert Estate	Paul Acheson	1938	135	2			CU	26			N	N	Destroyed.
	403	55	do	do	1939	150	2			CU	20			N	N	Do.
	404	48	Lawrence Leger	Golden Hardy	1934	20	36	0- 20	None	CU	23	- 4	Mar. 1941	N	N	Dug well. Wood curb- ing.
	501	147	J.N. Gilbert Estate		Old	96	2	0- 96		CU	20	- 16.2	June 21, 1966	N	N	1.11
	502	56	do	Jordan	1939	160	2	0- 160		CU	21	- 3	Aug. 1941	N	N	Destroyed.
	601	145	G.D. Clubb	G.D. Clubb	1939	15	30	0- 15	None	CU	20	- 6.2	Aug. 27, 1941	N	N	Dug well. Wood casin Destroyed.
	602	146	T.A. Clubb	T.A. Clubb	1929	14	42	0- 14	None	CU	17	- 3.7	do	N	N	Do.
	603	148	Ted Burdoff	V.R. Phelps	1938	159	1 1/4	0- 159	155- 159	CU	17	- 7	1938	С,Н	D,S	
	604	149	J. Ainsworth	do	1938	208	2	0- 208	204- 208	CU	15			С,Н	D,S	Reported sand from 198-208 ft.
	605		W.L. Pender	F.M. Majors	1958	113	2	0- 113		CU	15			J,E	D	
	606		Robert Sensat	H. Bryson	1962	200	2	0- 200		CU	20			J,E	D	
	607		0.C. Carter		1958	160	2	0- 160		CU	19			J,E	D	
	701	168	Henry Lohman	V.R. Phelps	1940	223	2	0- 223	203- 223	CU	20	'	1	J,E	D,S	
	702	169	do	E.G. Bennett	1930	227	1 1/2	0- 227		CU	21	- 8	Dec. 1940	J,E	D,S	
	703		do	V.R. Phelps	1951	600	2	0- 600		CL	20			c,W	S	
	704		Donald Gaus	do	1946	180	2	0- 180		CU	24			J,E	D,S	
	801	167	Henry Lohman	do	1941	223	2	0- 223	215- 223	CU	18			N	N	and the second second second
	901	156	I.R. Bordages	do	1941	119	2	0- 119	115- 119	CU	11	- 1.0	May 22, 1941	N	N	Drilled to 200 ft. Well completed at 1 ft. y
	902	158	E. Thomas, et al	Gulf Oil Co.	1929	400	5	0- 400		С	14			N	N	
	903	159	Fifield	Paul Acheson	1940	67	1 1/4	0- 67	59- 67	CU	16	- 10	Jan. 1940	N	N	
	07 - 101	142	L.D. Fontenot	L.D. Fontenot	1924	33	36	0- 33	None	CU	24	- 6.0	Apr. 2, 1941	N	N	Dug well. Wood curb casing. Destroyed.

Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

See footnotes at end of table.

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Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas--Continued

								ASING					R LEVEL			
WELL		PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER 3EAR- ING UWITS(S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT-64-0	7-102	143	Whitney Migues	Whitney Migues	1938	25	4	0- 25		CU	26	- 4.1	Apr. 2, 1941	N	N	Destroyed.
	103	144	Elmer Boyt	Elmer Boyt	1935	45	2	0- 45		CU	25			C,W	N	Bored well.
	105		Whitney Migues	Whitney Migues	1960	26	6	0- 29		CU	26			Cf,E	D	Asbestos casing. Bored well.
	201	140	Tony Tortoris		1940	18	1	0- 18		CU	20	- 8 - 3.0	Aug. 1941 Sept. 15, 1966	N	N	Bored well.
	202	141	R.H. Hunter		1930	18	4	0- 18		CU	21	- 2.8	Apr. 1, 1941	N	N	Do.
	203		Ivy Senset	Green Bros.	1961	156	2	0- 156	148- 156	CU	21	- 14.6	Sept. 14, 1966		D	Stainless steel casing. <u>J</u>
	204		P.A. Neichoy	do	1965	155	2	0- 155	147 - 155	CU	23	- 13	Feb. 1966		D	Do.
	205		Max B. Clark	Mitchell Bros.	1961	142	2	0- 142	134 - 142	CU	21			J,E	Ind	
	206		do		1966	126	2	0- 126	·	CJ	21			J,E	Ind	Steel casing.
	207		Lizza Breaux	Green Bros.	1964	155	2	0- 155	147- 155	C.J	21	- 15	Sept. 1964	J,E	D	Steel casing. Stain- less steel screen.
	208		J.J. Willis Trucking Co.	-	Old	80				CU	21			J,E	Ind	
	209		American Rice Growers Co- op Assn.	Green Bros.	1962	150	2	0- 150	142 - 150	CU	21	- 14	1962	J,E	Ind	
	301	139	Jefferson Land Co.		1916	110	6	0- 110	None	CU	16			N	N	
	305		do			31	4	0- 31		CU	16			Ε,-	D	Sand point on bottom
	306		Bayou Din Golf Club	-	1958	75				CU	10			J,E	D	
	307		do		1958	150	3	0- 150		CU	10	- 2.7	Sept. 29, 1966	Cf,E	P	Used for swimming pool.
	308		do		1958	35				CU	10			Cf,E	D	
	405		Poley Mitchell	Green Bros.	1965	155	2	0- 155	147- 155	CU	18	- 12	Jan. 1965		S	Steel casing. Stain less steel screen.
	501	217	Calder & Steinhagen		1941	18	1	0- 18		CU	15	- 5.2	Aug. 22, 1941	N	N	Bored well. Destroye
	502	218	do		1931	37	4	0- 37		CU	12	- 2.7	do	N	N	
	601	219	B.A. Steinhagen		01d	100	6,	100 He		CU	4	+	May 1941	N	N	

								SING		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				R LEVEL	- Test		
WE	LL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERV. (FT)		SCREEN INTER - VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT - 64	-07-602	215	C.L. Reno			202	4	0- :	2 02	192 - 202	CU	16			N	N	Destroyed.
	605		B.A. Steinhagen	B & L Drilling Co.	1964	65					CU	7			Cf,E	D	
	701	153	J.B. Wingate	Paul Acheson	1940	103	1 1/4	0-	103	95- 103	CU	16			N	N	Destroyed.
	702	154	C.A. Kiker	do	1940	65	1 1/4	0-	65	61- 65	CU	16			J,E	D,S	
	703	150	Mrs. Ila Boyt		1939	18	36	0-	18	None	CU	19			Cf,E	D,S	Dug well.
	705		Arthur Gilmore	G. Theriot	1961	31	6	0-	31		CU	17	- 3.4	Sept. 16, 1966		D	
	801	152	T.G. & D. Korry		1936	15	36	0-	15	None	CU	19	- 7	Mar. 1941	С,Н	D,S	Dug well. Wood Curb
	802	213	C.W. Burrell		1900	16	48	0-	16	None	CU	15			J,E	D,S	Do.
	803	216	W.G. Burrell	J.L. Ray	1939	63	1 1/2	0-	63	54- 63	CU	20	- 5	Mar. 1941	С,Н	D,S	
	805		W.E. & J.J. Burrell	Baine Price	1957	70	2	0-	70	55- 70	CU	19				D	
	902	214	H.S. Anderson	Paul Acheson	1940	80	2	0-	80	72 - 80	CU	15			J,E	D,S	
	903	220	M.A. Welch		1935	18	1 1/4	0-	18		CU	15			С,Н	D,S	
	904		Port Arthur Country Club			20	4	0-	20		CU	10			-,E	D	
	905		do	V.R. Phelps		29				25- 29	CU	10			J,E	Р	Plastic casing.
	906		Mrs. Stella Nobles		1952	22					CU	11			-,E	D	
	907		R.P. Bordes	G. Theriot	1965	22	4	0-	22		CU	11	- 6.0	Sept. 15, 1966		D	Plastic casing.
	08-101	224	Broussard Trust		Old	18	42	0-	18	None	CU	11	- 4.2	May 23, 1941	N	N	Dug well.
	301	227	R.C. Stafford	R.C. Stafford	1940	18	2	0-	18		CU	15	- 5.2	Apr. 15, 1941	N	N	Bored well.
	302	228	John Koelemay	John Koelemay	1924	32	30	0-	32	None	CU	14			N	N	Dug well.
	303		Sun Pipeline Co.	Layne-Texas Co.	1947	531				501- 531	CL	21			T,E	D, Ind	
	305		Mrs. M.G. Winters	G. Theriot		36	4	0-	36		CU	14			Cf,E	D	
	401	223	Humble Oil & Refining Co.	L. Patterson	1939	64	6	0-	64	44- 64	CU	7	- 14	Mar. 1940	N	N	Destroyed.
	402	222	Brockman	Brockman	1930	25	1 1/4	0-	25	None	CU	9			N	N	Bored well.

Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

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Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

								ASING						R LEVE	L				
WE	ILL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTER (FT)		SCREEN INTER- VAL(S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)		TE OF UREME		METHOD OF LIFT	USE OF WATER	REMARKS
PT -64	4-08-403		Adam A. Petak			27	4	0-	27		ÇU	9						D	Galvanized casing. Sand point on bottom.
• 	404	·	B.W. Bewley		1966	229					CU	5					J,E	D	
	405		Humble Oil & Refining Co.		1957	9,306						10							Oil test. 2/
ſ	501	225	E.B. Hebert	E.B. Hebert	1938	18	120	0-	18	None	CU	11					N	N	Tin lined casing. Destroyed.
;	505		R.D. Humphries	G. Theriot	1955	25	4	0-	25		CU	11						D	Steel casing. Sand point on bottom.
۰	601	229	S. Sassine	F. Dionne	1939	18	6	0-	18		CU	6					N	N	Reported galvanized tin casing. Bored well
,	701	221	O.H. Cuniff	-	1930	24	36	0-	24	None	CU	7	- 8.0	Mar.	26,	1941	N	N	Wood curb casing. Dug well. Destroyed.
ĸ	705		Fred Cuniff	Fred Cuniff	1950	25					CU	11					J,E	D	Bored well.
ł	801	268	L.W. Lloyd	L.W. Lloyd	1931	20	24	0-	20	None	CU	7					N	N	Dug well.
	802	I- 2	Sun Oil Co.		1956	9,520						6							Oil test. 2/
	901	267	D. Smith	Broussard	1937	22	4	0-	22	None	CU	5	- 8	Apr.		1941	N	N	Bored well. Destroyed
•	902	269	W. Talbot	Murphy Richards		27	48	0-	27	None	CU	5	- 2	Apr.		1941	N	N	Dug well. Destroyed.
ŧ	14-101		Union Texas Petroleum Co. well 5	Layne-Texas Co.	1948	215	18, 10			147- 212	CU	17	- 28 - 41.9	Dec. Nov.		1948 1959	T,E	Ind	Drilled to 304 ft; plugged back to 215 ft. <u>J</u>
÷	103	170	Cordelia Powers		1931	18	4	0-	18		CU	21	- 3.0	Apr.	11,	1941	N	N	Tile curbed. Bored well.
	104		Union Texas Petroleum Co. well 10	Layne-Texas Co.	1948	237	18, 10	0- 116-	116 237	126- 155 175- 233	CU	15	- 25 - 51.0	Sept.	16,	1948 1966	T,G	P, Ind	
ł	105	171	N.N. Vickers		01d	10	42	0-	10	None	CU	18	- 3.8	Aug.	27,	1941	N	N	Dug well. Wood casing
¥	201	164	Mrs. G.W. Blanch		1925	232	8	0-	232	216- 232	CU	16					N	N	
*	2 0 2	165	Ed Van Houten	Ed Van Houten	1926	24	5	0-	24	None	CU	18				the l	N	N	Bored well. Destroyed
¢	203	166	Rodney Christ	Edgar Caruthers	1918	228	8	0-	228	208- 228	CU	18	9	May	23,	1941	N	N	Destroyed.
ł	204	172	N.S. Whitman Estate	V.R. Phelps	1941	306	1 1/4		306	294- 306	C	15	+ - 19.3	May Feb.	28,			N	
*	205		Peter DeYoung	Paul Acheson	1949	230	2,	0-	230	210- 230	CU	16	- 6 - 19			1949 1965	J,E	P	
	206		do		1958	230	2	0-	230	210- 230	CU	16	- 19			1964	J,E	Р	

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								ASING					R LEVEL			
W	ELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT-6	4-14-207	173	William Fischer	William Fischer	1910	28	6	0- 28	None	CU	10			N	N	Bored well.
•	301	160	C.A. Bristow	Paul Acheson	1938	65	1 1/4	0- 65	57- 65	CU	12			N	N	
	302	161	J. Garvin	J. Garvin	1938	20	6	0- 20	None	CU	11			N	N	Bored well.
	303	162	Guy Junker Estate	Lee Williams	1926	275	2	0- 275		CU	11	0.0	May 21, 1941	C,H	D,S	
	304	163	Asa Hamshire	D. Meloncon	1933	18	48	0- 18	None	CU	15			N	N	Dug well.
	305	180	P. Arceneaux		1930	18	48	0- 18	None	CU	10	- 6	Mar. 1941	N	N	Do.
	405	175	Roy Moore	V.R. Phelps	1940	127	1 1/4	0- 127	123 - 127	CU	22	- 5	June 1940	J,E	D,S	
	406	-	Union Texas Petroleum Co. well 9	Layne-Texas Co.	1948	223	18, 10		111- 221	CU	17	- 24 - 47.3	Aug. 1948 Oct. 11, 1960	T,E	Ind	Drilled to 299 ft; plugged back to 22 ft. <u>y</u> <u>3</u>
	407		Union Texas Petroleum Co. well l	do	1945	253	18, 10		120- 197 210- 250	CU	17	- 38.7	Nov. 3, 1955	T,E	Ind	Drilled to 275 ft; plugged back to 25 ft. ly
	408		Union Texas Petroleum Co. well 2	do	1945	253	18, 10	0- 118 118- 253	128- 208 213- 236	CU				T,E	P, Ind	
	409		Union Texas Petroleum Co.	do	1945	155				CU				N	N	Destroyed.
	502	178	McFadden Trust		1939	20	4	0- 20	None	CU	15			N	N	Bored well.
	601	179	Arceneaux Estate	Edgar Caruthers	1898	250	6	0- 250		CU	12	+	May 1941	N	N	
	801	177	S.R. Smith Estate	V.R. Phelps	1940	180	2	0- 180	None	CU	11		-	N	N	
	802		E.V. Fielder	W.J. Swinehart	1956	270	12	0- 270	230- 270	CU	13	- 21.8	May 25, 1966	T,G	Irr	Gravel-packed.
	901	182	Security State Bank & Trust Co.	Paul Acheson	1940	162	2	0- 162	156- 162	CU	9			N	N	
	902	185	Pipkin Ranch		Old	200	2			CU	10			C,W	S	
	15-101	155	J.V. Manuel	W.J. Giles	1900	300	6, 2			CU	7	+	May 1941	N	N	
	105		John S. Thompson		1966	180	2	0- 180		CU	7	- 9.5	Sept. 28, 1966	Cf,E	D	Plastic casing.
	2 0 2	209	C.E. Ward	Sun Oil Co.	1934	117	3, 1 1/4			CU	10			Cf,E	D	у

Table 4. -- Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

See footnotes at end of table.

Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas -- Continued

					-	DEDENI		ASING	CODUTN	LIL DDD	01150		R LEVEL			
WELL		PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM - PLET - ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER 3EAR- ING UNITS(S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT-64-15-	203	210	C.E. Ward		1926	18	4	0- 18		CU	8	- 7.4	Aug. 22, 1941	С,Н	D	
٢	205		J.J. Hebert Heirs & Co.		01d	100	2	0- 100		CU	10			C,W	S	Steel casing.
۲	301		J.J. Hebert Heirs	Sun Oil Co.		32	36, 6	0- 25 25- 32	-	CU	15	- 12.4	Oct. 4, 1966	Cf,E	D,S	Concrete casing.
	305		W.E. Price			11				СЛ	10				D	
	306		Port Arthur Country Club	Pitre Water Wells	1964	40	4, 2	0- 21 21- 40	29- 40	CIJ	14			-,E		Drilled to 91 ft; plugged back to 40 f <u>J</u>
¥	307		do	V.R. Phelps		34	6	0- 34	30- 34	CU	14	0		J	D,Irr	
	308		J.J. Hebert Heirs & Co.	Green Bros.	1961	86	2	0- 86	78- 86	CU	10			Cf,G	S	у
k	309		do		01d	100	2	0- 100	None	CU	10			C,W	S	Steel casing.
	310		do		01d	120	2	0- 120	None	CU	15			C,W	S	Do.
¢	401	181	Mrs. George Gill		1900	254	2	0- 254	248- 254	CU	8			N	N	
	402		Rush Craigen	B & L Well Service	1947	275				CU	10			Cf,E	D	
•	404		J.H. Taylor	V.R. Phelps	1954	180	4	0- 180		CU	10			J,E	D	
	405		do	do	1947	240	4	0- 240		CU	10	- 2	1966	J,E	D	Reported gas in the water.
•	406		John Klein	B & L Drilling Co.	1965	202		0- 202		CU	11			T,E	D	
ŧ	601	202	Broussard Trust	J.J. Brown	1940	28	12	0- 28		CU	9	- 4.8	May 15, 1941	С,Н	D,S	Tile casing. Bored well. Reported sand from 24 to 28 ft.
¥	602	203	do		01d	28	4	0- 28		CU	6			N	N	Bored well.
	603		Sun Oil Co.	N.H. Schneider	1962	100	4	0- 100	84- 100	CU	8	- 7	1962	N	N	у
	701		Stanolind Oil & Gas Co.			15				CU	30			N	N	
	702		Bruce Pipkin	V.R. Phelps		20	'		15- 20	CU	10			Cf,E	D	
	703		Grayson Lee	do		69	4	0- 69		CU	30			J,E	D	
	704		Pure Oil Co.	B & L Water Wells	1962	332	4	0- 332	312 - 332	CU	14	- 19.9	Sept. 21, 1966	T,E	Ind	Sanitary well.

See footnotes at end of table.

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Table	4Records	of	Wells	in	Chambers	and	Jefferson	Counties	and	Adjacent	Areas Continued
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							CA	SING				WATE	R LEVEL		[
WE.	LL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER - VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
*PT=64	-15-705		Pure Oil Co.	Layne-Texas Co.	1956	415	12, 7	0- 272 272- 415	303- 415	CU	15	- 20.4	Sept. 21, 1966	T,E	Ind	Drilled to 480 ft. Well reworked in 1962.
	706		Bruce Pipkin			180	4	0- 180		CU	10			J,E	s	Steel casing.
*	901	201	McFadden Trust	Paul Acheson	1937	60	2	0- 60	56- 60	CU	7	- 5.2	Oct. 4, 1966	N	N	
	902		do	B & L Water Wells	1961	81	4	0- 81		CU	5	- 3.0	do	N	N	Plastic casing.
*	903	200	do		1904	22	36	0- 22	None	CU	7	- 3.9	Aug. 26, 1941	Cf,E	D	Dug well. Wood casing.
	904		McFadden Ranches	B & L Well Services	1961	70	4	0- 70		CU	7	- 4.6	Oct. 4, 1966	N	N	
	16-901		Shell Oil Co. McFadden Trust l	-	1944	2,800					10					Oil test. 2j
*	22 - 301	187	Pipkin Ranch	Jimmie Cannor	01d	327	6	0- 327		CU	5	7 - 9.7	May 17, 1951 May 7, 1965	C,W	s	3/
	801		Placid Oil Co.		1948	10,055					6					0il test. <u>2</u> /
*	23-101	189	Pipkin Ranch	The Texas Co.	1920	327	4, 2		312- 327	CU	5			N	N	
	102		Grayson Lee	V.R. Phelps		98	8	0- 98		CU	5	- 3.2	Aug. 17, 1966	C,W	S	
*	103	190	Pipkin Ranch	Edgar Caruthers	1915	250	2	0- 250.		CU	5	- 1.1 - 7.7	June 5, 1952 May 7, 1965	N	N	3/
*	104	191	do	V.R. Phelps	1934	250	2	0- 250	228- 250	CU	5	+	1934	N	N	Bronze screen.
*	201	192	do	do	1937	178	2	0- 178	166- 178	CU	5	- 6 4	1937 Sept. 24, 1966	C,W	S	
*	301	197	McFadden Trust	Paul Acheson	1937	82	2	0- 82	74- 82	CU	3			N	N	
	302		McFadden Ranch	B & L Well Service	1961	70				CU	3	- 1.1	Oct. 4, 1966	N	N	
	303		do		01d	93	4	0- 93		CU	3	- 1.1	do	N	N	
	24-101		Magnolia Petro- leum Co.		1952	15,005					5					2/
	501		Sea Breeze Inn	•	1962	6	48	0- 6	None	CU	5	- 2.5	May 31, 1966	Cf,E	D	Dug well. Cement casing.
	502		Beach-Comber Motel	-		10	36	0- 10		CU	5	- 3	Aug. 1966		D	Dug well.

See footnotes at end of table.

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Table 4. --Records of Wells in Chambers and Jefferson Counties and Adjacent Areas--Continued

						CA	ASING				WATE	R LEVEL			
WELL	PREVIOUS WELL NUMBER	OWNER	DRILLER	DATE COM- PLET- ED	DEPTH OF WELL (FT)	DIAM- ETER OF WELL (IN.)	INTERVAL (FT)	SCREEN INTER- VAL (S) (FT)	WATER BEAR - ING UNITS (S)	SUR- FACE ELEVA- TION (FT)	REFERRED TO LAND SURFACE (FT)	DATE OF MEASUREMENT	METHOD OF LIFT	USE OF WATER	REMARKS
PT-64-24-601	Q- 4	Humble Oil & Refining Co.		1941	8,015					5					0il test. 2/

Humble West F well C-62	e Humble Oil & Refining Co.		10,002	 	 	12		 	Oil test. 2j
State tract well 2 Clea Lake well 1		1956	9,670	 	 	0	 	 	Do.

Harris County

Liberty County

SB-64-05-701	 Boyt well B-1	Wesley West	1944	9,183	 		 37	 	 	Oil test. 2/	
					Hardin	County					

LH-46-50-303	 East Texas Oil Co. Fee well I-l	Humble Oil & Refining Co.	1955	9,700	 	 	58	 	 	0il test. <u>2</u> /
61-55-403	 Keith Co. well	Humble Oil & Refining Co.	1961	11,289	 	 	12	 	 	Do.

Orange County

UJ-61-56-202	 Frost National	Humble Oil &	1953	7,763	 	 	26	 	 	Oil test. 2/	
	Bank of San	Refining Co.				one set			E lennin i		Ē
	Antonio			diaman -							

* Chemical analyses of water from wells in Chambers and Jefferson Counties are given in Table 7.

 \underline{y} Drillers' logs of wells in Chambers and Jefferson Counties are given in Table 5.

2/ Electric logs in files of Texas Water Development Board or U.S. Geological Survey in Austin and Houston, Texas.

3/ Water levels in wells in Chambers and Jefferson Counties are given in Table 6.

		KNESS EET)	DEPTH (FEET)
	Chambers County		
	Well DH-64-04-709		
	Owner: Gulf Oil Co. Driller: Gulf Oil Co.		
Clay, surface		15	15
Gumbo		37	52
Sand		58	110
Gumbo		18	128
Sand		21	149
Gumbo		25	174
Sand		22	196
Gumbo		2	198

Well DH-64-09-301

Owner: Chambers County Water Control & Improvement District No. 1 Well 5 Driller: Layne-Texas Co.

Soil	4	4
Clay	111	115
Clay, sandy	45	160
Shale	30	190
Shale, sandy and shale	100	290
Shale	108	398
Sand, fine gray	72	470
Shale	4	474
Sand, coarse white	46	520
Shale	10	530

Well DH-64-09-302

Owner: Chambers County Water Control &
Improvement District No. 1 Well 4
Driller: Layne-Texas Co.

Soil	4	4
Clay	112	116
Shale, sandy	42	158
Shale	175	333
Sand and shale	8	341
Shale and streaks of sand	60	401
Sand, gray	74	475
Shale	3	478
Sand, coarse white	43	521
Shale	20	541

	THICKNESS (FEET)	DEPTH (FEET)
Sand	13	554
Shale and streaks of sand	34	588
Sand	8	596
Shale and sandy shale	51	647
Sand	21	668
Shale	16	684
Sand and streaks of shale	40	722
Shale	5	727
Sand, coarse and streaks of shale	65	792
Shale and streaks of sand	16	808
Sand and streaks of shale	29	837
Shale	10	847
Sand	13	860
Shale	18	878
Shale and sand streaks	26	904
Sand, fine and shale streaks	101	1,005
Shale and sand streaks	63	1,068
Sand	5	1,073
Shale and sandy shale	53	1,126
Sand, fine white	13	1,139
Shale, sandy and shale	15	1,154
Sand	13	1,167
Shale and sandy shale	83	1,250

Well DH-64-09-305

Owner: Diamond Alkali Co. Well 4 Driller: Layne-Texas Co.

Surface soil	4	4
Clay	31	35
Clay and lime breaks	41	76
Clay, sandy and few lime breaks	40	116
Clay, sticky	20	136
Clay, sandy	14	150
Clay	55	205
Sand	18	223
Clay	47	270
Clay, sandy	27	297
Sand and clay breaks	40	337
Shale, sandy	14	351
Sand, broken	19	370

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
Well DH-64-09-30	5-Continued		Well DH-64-09	-306	
Shale	21	391	Owner: Warren Petr		
Shale, sandy	17	408	Driller: Layne-Te		
Shale	20	428	Surface soil	10	10
Sand	32	460	Clay	113	123
Sand, broken	25	485	Sand	15	138
Shale, sandy	24	509	Shale	172	310
Sand and shale breaks	19	528	Sand	60	370
Sand	37	565	Shale, sandy	70	440
Sand and shale streaks	29	594	Sand-cut good	90	530
Rock	1	595	Sand and layers of rock	5	535
Shale	28	623	Sandy coarse-cut good, little hard	43	578
Shale, sandy and sand	21	644	Shale	112	690
Shale	32	676	Sand, coarse with hard shale breaks	96	786
Shale, sandy	11	687	Sand-cut good	37	823
Sand	18	705	Sand, coarse with hard shale breaks	94	917
Shale	14	719	Shale-few sand breaks	81	998
Sand	51	770	Sand, fine	33	1,031
Sand and shale streaks	18	788	Sand, fine with shale breaks	54	1,085
Sand and few shale breaks	76	864	Sand	41	1,126
Shale	11	875	Shale and streaks of sand	25	1,151
Sand and shale, broken	30	905	Sand	30	1,181
Sand	23	928	Shale	9	1,190
Shale, sandy and shale breaks	25	953	Sand and streaks of shale	29	1,219
Shale	22	975	Shale	26	1,245
Shale, sandy	10	985	Sand	20	1,265
Sand and lime breaks	125	1,110	Shale and few sand breaks	21	1,286
Sand and shale breaks	124	1,234	Sand	27	1,313
Shale	10	1,244	Shale	40	1,353
Sand	37	1,244	Sand and few shale breaks	103	1,456
Shale			Shale	11	1,467
	10	1,291	Sand, coarse, cut good	22	1,489
Sand	10	1,301	Shale	8	1,497
Shale	37	1,338	Sand, coarse and shale breaks	30	1,527
Sand	19	1,357	Shale	32	1,559
Shale, sandy	5	1,362	Sand, cut poorly	16	1,585
Sand and shale breaks	44	1,406	Shale	21	1,606
Shale	11	1,417	Shale, sandy	10	1,616
			Shale	5	1,621

Shale, sandy

1,626

Shale

Sand, white, coarse

	THICKNESS (FEET)	DEPTH (FEET)	
Well DH-64-09-3	807		
Owner: Diamond Alkali Co. Well 3 Driller: Layne-Texas Co.			
Clay	98	98	
Sand	102	200	
Clay, sandy	117	317	
Sand	100	417	
Sand and shale streaks	260	677	
Shale	23	700	
Sand	28	728	
Sand and shale breaks	189	917	
Shale and sand streaks	103	1,020	
Sand and sandy shale	180	1,200	

Well DH-64-09-310

Owner: Chambers County Water Control & Improvement District No. 1 Driller: Layne-Texas Co.

Soil	5	5
Clay	60	65
Sand, white, coarse	22	87
Clay	12	99
Sand layers and shale	17	116
Shale	8	124
Sand	12	136
Shale	20	156
Sand, gray, coarse	25	181
Sand, coarse, and traces of gravel	35	216
Shale	10	226

Well DH-64-09-314

Owner: Asa Wilburn Driller: Amos Jennische

Soil	2	2
Clay	58	60
Shale and fine sand	9	69
Gumbo	21	90
Gumbo and shale	46	136
Sand	20	156

	THICKNESS (FEET)	DEPTH (FEET)	
Well DH-64-09-	315		
Owner: Chambers County Water Control & Improvement District No. 1 Driller: Layne-Texas Co.			
Topsoil	5	5	
Clay	47	52	
Sand, brown, fine	9	61	
Shale	14	75	
Shale, sandy	30	105	
Shale	84	189	
Sand, white, fine	18	207	
Sand and shale streaks	11	218	
Shale	8	226	
Sand, coarse	25	251	
Shale	21	272	
Sand, blue	11	283	

Well DH-64-09-316

6

51

289

340

Owner: Sun Driller: Sun		
Clay and sand	99	99
Clay	12	111
Sand and boulders	42	153
Gumbo	184	337
Sand and gravel	95	432
Rock	2	434
Sandy shale	30	464
Sand	14	478
Gumbo	128	606
Sand	18	624
Gumbo	2	626

Well DH-64-09-318

Owner: Crumpler Brothers Driller: Homer Wright

Soil and sandy clay	30	30
Sand	14	44
Clay	8	52
Clay, sandy	24	76

	THICKNESS (FEET)	DEPTH (FEET)
Well DH-64-09-31	8-Continued	
Sand	and a second	90
Gumbo	22	112
Sand	17	129
Gumbo	33	162
Sand	10	172
Gumbo	10	182
Sand	6	188
Gumbo	3	191
Sand, white, coarse	24	215
Sand, blue, fine, and wood	6	221
Gumbo, light blue	з	224
Sand, white, coarse	12	236
Shale, sticky	18	254

Well DH-64-09-319

Owner: Crumpler Brothers Driller: Homer Wright

Sand, soil and clay	76	76
Sand	14	90
Clay, sandy	93	183
Sand	7	190
Gumbo	4	194
Sand	44	238
Gumbo	10	248
Shale, sandy	34	282
Sand and boulders	58	340
Sand, shale and boulders	68	408
Gumbo	24	432
Shale, sandy	34	466
Sand	8	474
Gumbo	9	483
Sand, coarse	25	508
Gumbo	10	518
Sand, fine	52	570
Sand, coarse	30	600
Shale	3	603

Owner: Crump Driller: Hom		
Soil and sand	20	20
Clay	20	40
Shale, sandy	138	178
Shale, hard	26	204
Sand, fine	33	237
Shale, green	4	241
Sand, fine	42	283
Sand, coarse	21	304

Well DH-64-09-321

THICKNESS

(FEET)

DEPTH (FEET)

Well DH-64-09-324

Owner: J. O. Stockbridge Driller: C. A. Williams

Clay, yellow	64	64
Gumbo, tough	28	92
Shale, sandy	23	115
Sand, soft	30	145
Gumbo, soft and sand	27	172
Gumbo, tough	16	188
Gumbo, soft and sand	22	210
Gumbo, tough	10	220
Sand and shale	20	240
Gumbo, sticky	41	281
Sand and gumbo	5	286
Sand, hard	28	314

Well DH-64-09-327

Owner: Crumpler Brothers Driller: Homer Wright

Soil and clay	10	10
Sand	9	19
Clay	а	25
Sand	10	35
Sand and clay	25	60
Sand	16	76
Clay, hard	6	82
Sand	10	92
Gumbo	17	109
Sand	21	130

Sand, good

		CKNESS	DEPTH (FEET)
	Well DH-64-09-327-Continu		
Gumbo		9	139
Sand		6	145
Gumbo		40	185
Shale, sandy		12	197
Sand		44	241
Gumbo and sand		40	281
	Well DH-64-09-328		
	Owner: Tillman Fitzgerald Driller: Amos Jennische		
Soil		3	3
Clay		17	20

Clay	17	20
Shale	50	70
Gumbo	5	75
Shale and sand	10	85
Gumbo	15	100
Shale and gumbo	10	110
Gumbo	85	195
Shale	9	204
Sand, fine	з	207
Gumbo and shale	48	255
Gumbo	52	307
Shale and sand	10	317
Sand	83	400
Gumbo	93	493
Sand	17	510

Well DH-64-09-329

	ple Fitzgerald os Jennische	
Soil	3	з
Clay	3	6
Quicksand	29	35
Shale	25	60
Gumbo and shale	20	80
Gumbo	120	200
Shale	9	209
Sand	8	217

	(FEET)	(FEET)
Well DH-64-09	9-613	
Owner: Humble Oil & Driller: Lowry Wa		
Clay, yellow and white	72	72
Sand	41	113
Shale	13	126

THICKNESS DEPTH

14

140

Well DH-64-09-903

Owner: John Nelson Driller: Katy Drilling Co.

Clay and topsoil	137	137
Sand and clay strips	48	185
Clay	63	248
Shale, sandy	22	270
Clay	50	320
Shale, sandy	20	340
Clay	37	377
Sand	30	407
Clay and sand strips	15	422
Sand, rocky and clay strips	71	493
Clay	27	520
Sand	6	526
Clay and sand strips	27	553
Sand and clay strips	44	597
Clay and sand strips	118	715
Sand	11	726
Clay	20	746
Sand and clay strips	85	831
Sand, fine	76	907
Clay	5	912
Sand and clay	33	945

Well DH-64-09-918

Owner: Houston Lighting & Power Co. Driller: --

Clay, small sand breaks	70	70
Sand	31	101
Clay with small sand breaks	147	248
Clay and sandy clay	86	334
Sand and gravel with clay breaks	71	405

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
Well DH-64-09-918-	Continued		Clay	3	1,346
Sand	1	406	Sand and hard streaks	25	1,371
Clay	2	408	Clay	4	1,375
Sand	31	439			
Clay	19	458	Well DH-64-10-	205	
Sand with clay breaks	7	465	Owner: Will I Driller: Amos Jen		
Sand	20	485	Soil	6	6
Sand and hard streaks	126	611	Clay	124	130
Sand, fine	20	631	Sand	15	145
Sandy clay with streaks of sand	15	646	Gumbo, sand and shale	205	350
Clay with sandy clay	31	677	Gumbo	129	479
Sand and clay	8	685	Sand	13	492
Clay, sandy clay, and streaks					
of sand	37	722	Well DH-64-10-	206	
Sand, fine	15	737	Owner: H. C. I Driller: C. A. Wil		
Clay and streaks of sand	19	756	Clay, red	150	150
Sand and streaks of clay	52	808	Gumbo		150
Sand and sandy clay	50	858		20	170
Clay and sandy clay	113	971	Sand, fine	10	180
Sand, fine	19	990	Gumbo	30	210
Clay	8	998	Sand	10	220
Sand	60	1,058	Gumbo, hard	60	280
Sand and streaks of clay	19	1,077	Shale, soft	25	305
Clay and sandy clay	11	1,088	Sand, coarse	35	340
Sand	5	1,093	Sand, fine	30	370
Clay and sandy clay with streaks of sand	22	1,115	Well DH-64-10-3	302	
Sand and streaks of clay	25	1,140	Owner: Mayes Es Driller: Texas Highw		
Sand	7	1,147	Soil, black, sandy	3	3
Sandy clay with streaks of clay	29	1,176	Clay, gray, soft, sandy	4	7
Clay and sandy clay	21	1,197	Clay, yellow, sticky	2	9
Sand, fine	19	1,216	Sand, yellow, water	14	23
Clay and sandy clay	10	1,226	Sand, water		
Sand	63	1,289		8	31
Clay	9	1,298	Clay, brown and gray, sandy with small shells	8	39
Clay	8	1,306	Clay, brown and blue	2	41
Sand	6	1,312	Clay, brown and blue streaked	15	56
Sandy clay and hard streaks	9	1,321	Clay, brown and blue streaked hard	2	58
Sand	22	1,343			

	THICKNESS (FEET)	DEPTH (FEET)
Well DH-64-10-302-	-Continued	
Clay, hard, light-brown streaked	1	59
Clay, light-blue streaked	10	69
Clay, blue, sandy, soft	1	70
Sand, blue, water	8	78
Sand, blue, soft, water	8	86
Sand, blue, water	2	88
Clay, blue	1	89
Sand, blue, water	31	120
Clay, blue	7	127
Sand, blue, water	7	134
Clay, blue, soft, sandy	1	135
Sand, blue, water	13	148
Well DH-64-10	-401	

Well DH-64-10-401

Owner: Finger Furniture Co. Driller: Katy Drilling Co.				
Topsoil and clay	15	32	132	
Sand and clay strips	E	58	190	
Clay	4	15	235	
Sand, real fine	1	2	247	
Clay, blue	8	33	330	
Sand	E	51	391	
Clay	E	52	443	
Sand, fine	e	3	506	
Clay and sand strips	E	54	560	
Clay	s	80	590	
Sand		7	597	
Clay and sand strip	e	8	665	
Sand, rock, and clay s	trips 5	i1	716	
Clay and sand strips	3	9	755	
Sand, rocky and clay	11	6	871	
	Well DH-64-10-405			
	Owner: C. O. Williams Driller: Jim Avera			
Sand		2	2	
Clay	8	15	87	
Sand, coarse	4	0	127	

Shale

	THICKNESS (FEET)	DEPTH (FEET)
Sand	15	346
Shale	8	354
Sand	8	362
Shale	68	430
Shale, sandy	10	440
Shale	30	470
Sand	18	488
	Well DH-64-10-406	
	Owner: Jack Rosenau Driller: Jim Avera	
Clay	118	118
Shale, sandy	10	128
Sand, water	21	149
	Well DH-64-10-408	
	Owner: Ben Dutton Driller: Amos Jennische	
Soil	3	3
Clay	93	96
Shale	22	118
Sand	25	143
	Well DH-64-10-501	
	Owner: C. T. Joseph, Jr. Driller: Katy Drilling Co.	
Topsoil and clay	110	110
Sand	23	133
Clay	38	171
Sand	98	269
Clay	10	279
Sand	31	310
Clay	35	345
Sand, shale	22	367
Sand	20	387
Clay	28	415
Shale, soft	32	447
Sand and shell	19	466
Clay	13	479

49

528

Shale, soft

331

	THICKNESS (FEET)	DEPTH (FEET)
Well DH-64-10-501-C	ontinued	
Shale, soft, and sandy strips	38	566
Shale and small clay strips	35	601
Sand	15	616
Shale	112	728
Sand, rocky	181	909
Shale	1	910
No record	2	912

	THICKNESS (FEET)	DEPTH (FEET)
Gumbo and shale	147	265
Shale, sandy	10	275
Gumbo	70	345
Sand	15	360
Gumbo	120	480
Sand	28	508

Well DH-64-10-514

1

1

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3

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14

17

21

22

25

26

31

41

46

Owner: Mayes Estate Driller: Texas Highway Dept.

Clay, brownish-yellow and shell

Clay, yellow, soft, brown

Clay, yellow and gray and some white gravel

Clay, yellow and gray, sandy

Clay, yellow and gray, sandy

Clay, yellow with white gravel

Clay, yellowish-blue and gray

Clay, red, yellow and blue

Clay, red, yellow and blue,

sandy, water

Soil

Clay Sand Shale Sand Shale Sand Shale

Sand

Clay, red and gray

Clay, yellow and blue

Clay, blue and brown

Clay, yellow and gray

Clay, yellow and gray

Clay, gray and yellow

Clay, yellow

Well DH-64-10-504

Owner: Ernest Winfree Driller: Amos Jennische

Soil	3	3
Сіау	112	115
Sand	6	121
Gumbo	6	127
Rock and boulders	8	135
Gumbo	50	185
Shale	19	204
Sand	18	222

Well DH-64-10-511

Owner: Hugh Welch Driller: Jim Avera

Clay	94	94
Sand, water	24	118
Shale with sand streaks	42	160
Shale, sticky	110	270
Shale, sandy	8	278
Shale, sticky	62	340
Sand, water	26	366
Shale, sticky	39	405
Shale, sandy	7	412
Shale, sticky	63	475
Sand, water	26	501
Well DH-64	4-10-512	

Owner: C	C. T. Jo	seph	Estate
Driller:	Amos	Jenni	ische

Clay

Sand

98

20

Well DH-64-10-516 Owner: C. T. Joseph Estate Driller: Jim Avera

2	2
146	148
12	160
118	278
5	283
62	345
8	353
145	498
14	512

98

	THICKNESS (FEET)	DEPTH (FEET)	
Well	DH-64-10-702		
	exas Oil and Gas Co. r: Homer Wright		5
Clay and sand	185	185	
Sand	27	212	
Shale and sand	105	317	
Sand	25	342	
Shale	58	400	
Sand	75	475	
Well	DH-64-10-703		:
	: V. A. Lawrence Pitre Water Wells		

Clay	71	71
Sand	3	74
Gravel	1	75
Clay	15	90
Clay, sandy	8	98
Gravel	2	100
Clay, sandy	14	114
Sand	7	121
СІау	4	125
Sand, fine	16	141
Clay	7	148
Sand, fine	7	155
Clay	19	174
Clay, fine sand with lens of clay	31	205
Clay	29	234
Clay with lens of sand and gravel	16	250
Sand	12	262
Clay	2	264
Sand, fine, water	4	268
Sand, coarse, water	10	278
Gravel, water	6	284
Sand, fine, water	6	290
Clay, blue	15	305
Sand	10	315
Clay, sandy	5	320
Sand and gravel	19	339
Clay	9	348

	THICKNESS (FEET)	DEPTH (FEET)
Gravel	2	350
Shale, sandy	12	362
Sand	4	366
Clay	18	384
Sand and gravel	1	385
Clay	2	387
Sand, fine	3	390
Clay, sandy	3	393
Clay	7	400
Sand and gravel, water	43	443

Well DH-64-10-707

Owner: V. A. Lawrence Driller: Luther Patterson

Surface	24	24
Shale	124	148
Sand	49	197
Shale	11	208
Sand	44	252
Shale	133	385
Sand, water	44	429

Well DH-64-10-801

Owner: Amos Lawrence Estate Driller: Amos Jennische			
Soil	3	з	
Shale	52	55	
Sand	5	60	
Shale	10	70	
Gumbo, soft	65	135	
Sand	10	145	
Gumbo	60	205	
Sand, fine	25	230	
Gumbo, soft	43	273	
Gumbo and rock	2	275	
Sand	25	300	
Gumbo	65	365	
Sand	34	399	

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
	Well DH-64-11-105		Well D	H-64-11-401	
	Owner: A. H. Stade Driller: B & L Water Wells			E. S. Abshier aty Drilling Co.	
Clay	9	9	Topsoil	5	5
Sand	25	34	Sand	25	30
Shale	76	110	Clay	82	112
Sand	20	130	Sand	30	142
Shale	33	163	Clay	65	207
Sand	15	178	Sand	12	219
			Clay	10	229
	Well DH-64-11-205		Sand	40	269
	Owner: Stanolind Oil and Gas Co. Driller: Pitre Water Wells		Clay	71	340
Clay	31	31	Sand	42	382
Sand, water	17	48	Clay	110	492
Clay, tough	19	67	Sand, rocky	38	530
Sand, fine	34	101	Clay	10	540
Clay	9	110	Sand, rocky	27	567
Sand, water	26	136	Clay	11	578
Shale	23	159	Sand and clay	17	595
Sand	3	162	Well DI	H-64-11-502	
Shale	7	169			
Sand, water	6	175		Sun Oil Co. Sun Oil Co.	
Clay, tough	23	198	Sand, surface and clay	108	108
Sand	3	201	Shale, gravel and sand	88	196
Shale	12	213	Shale and gravel	420	616
Shale, sandy	7	220	Shale	100	716
Sand	1	221	Shale and sand	244	960
Shale, sandy	6	227	Sand and gravel	130	1,090
	Well DH-64-11-206		Shale and sand	162	1,252
	Owner: Stanolind Oil and Gas Co, Driller: Layne-Texas Co.		Well Di	H-64-11-802	
Clay	11	11		of Anahuac Well 1 State Drilling Co.	
Sand	43	54	Surface soil	2	2
Clay	29	83	Clay	3	5
Sand	23	106	Clay and sand	15	20
Clay	11	117	Clay	10	30
Sand	19	136	Shale	40	70
Clay	4	140	Clay	10	80
,	-	140		10	00

		THICKNESS	DEPTH	
		(FEET)	(FEET)	
W	ell DH-64-11-802–Con	tinued		
Sand, water		40	120	
Clay, sandy		10	130	Soi
Shale		20	150	Cla
Shale, sandy		48	198	Sar
Clay		2	200	34
Sand		5	205	
Shale, sandy		120	325	
Sand, poor		25	350	
Shale		10	360	Sur
Sand and shale, lay	ers	60	420	Cla
Shale		20	440	San
Sand, poor		20	460	Gui
Sand and shale bro	ken layers	59	519	San
	W-11 D11 C4 11 011			Gui
	Well DH-64-11-911			San
	Owner: L. F. Fanche Driller: Pitre Water We			
Clay, vari-colors		97	97	
Sand, fine, white		25	122	Cla
Sand and clay, bro	ken	3	125	San
	Well DH-64-11-914			Sha
	Owner: W. H. Otker Driller: Andy Frankla	n		San
Surface sand		2	2	Sha
Clay, yellow		158	160	San
Sand, fine		15	175	Sha
Gumbo, gray		145	320	San
Sand		20	340	San
				Sha
	Well DH-64-12-107			San
	Owner: M. P. Hatley Driller: Andy Frankla			
Surface sand		2	2	
Clay, yellow		60	62	-
Sand		29	91	Cla
				San
	Well DH-64-12-109			Cla
	Owner: Roy E. Abshi Driller: Pitre Water We			San
Clay		22	22	
Sand, very fine, wh	ite	16	38	

	THICKNESS (FEET)	DEPTH (FEET)
Well DH-64-12-20	04	
Owner: C. A. Fow Driller: J. E. Absh		
Soil	4	4
Clay	8	12
Sand	22	34
Well DH-64-12-20	06	
Owner: C. J. Musg Driller: Andy Frank		
Surface sand	2	2
Clay, yellow	52	54
Sand, fine	26	80
Gumbo	185	265
Sand	15	280
Gumbo	11	291
Sand	19	310
Well DH-64-12-30	03	
Owner: W. E. Jenk Driller: Pitre Water V		
Clay, tough, yellow	194	194
Sand, fine, gray	10	204
Shale, blue	74	278
Sand, fine, gray	10	288
Shale, blue	32	320
Sand, fine, gray	5	325
Shale, gray	20	345
Sand, fine, gray	5	350
Sand, loose, gray	23	373
Shale, medium	25	398
Sand, soft, dark-gray, very fine	5	403
Well DH-64-12-50)2	
Owner: Humble Oil and R Driller: Humble Oil and R		

Clay	91	91
Sand and gravel	4	95
Clay	35	130
Sand, water	17	147

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
		(FEEI)	Wall		(FEEI)
Owner: Humble	1-64-12-704 Oil and Refining Co. L. Patterson		Well DH-64-13-601 Owner: Trinity Bay Conservation District V		1
	22	22	Topsoil	Layne-Texas Co.	3
Sand	25	47	Clay	114	117
Clay	4	51	Sand, coarse	28	145
Sand	- 8	59	Clay	46	191
Clay	4	63	Sand, fine, gray	21	212
City			Clay	49	261
Well DF	H-64-13-102				
	Sun Oil Co. -1 Water Wells		Well	DH-64-13-602	
Soil, black surface	4	4		Conservation District Well Layne-Texas Co.	2
Clay, yellow	18	22	Clay	115	115
Sand, yellow	3	25	Sand, white	33	148
Shale, yellow	25	50	Clay	41	189
Sand, fine, blue	6	56	Sand, gray	20	209
Shale, sticky	42	98	Clay	52	261
Sand, fine, gray	27	125			
Shale, soft, blue	15	140	Well	DH-64-13-604	
Sand, gray, water	35	175		: H. M. Franssen r: V. R. Phelps	
			Clay	20	20
Well DF	H-64-13-106		Sand, blue, fine	80	100
	vrence Rowland V. R. Phelps		Clay	40	140
Clay	40	40	Sand	22	162
Shell, oyster	20	60			
Clay	46	106	Well	DH-64-13-616	
Sand	74	180		nclair Refining Co. owry Water Wells	
			Surface, clay	18	18
Well Di	H-64-13-112		Sand, gray	46	64
	C. B. Jeffery ndy Frankland		Shale, blue	61	125
Surface sand	2	2	Sand, good	25	150
Clay, yellow	103	105	Shale, soft	2	152
Sand, and clay, fine	15	120			
Clay, gray	39	159	Well	DH-64-13-617	
Sand	17	176		Wilson LeBlanc Bros. Water Well Service	
			Clay, yellow	16	16

Sand, white

34

		ICKNESS	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
	Well DH-64-14-102		(1 22 1)	Shale	5	332
	Owner: S. J. Ryan			Sand	66	398
	Driller: Pitre Water Well					
Clay, medium		20	20	Well DH-64-17	-304	
Sand, fine		29	49	Owner: The Tex Driller: Pitre Wate		
Clay, medium		64	113	Clay, medium	64	64
Sand, coarse		35	148	Sand, soft	44	108
Clay, medium		8	156	Shale, blue and shell	75	183
Sand, soft		20	176	Sand, white fine	37	220
Clay, medium		22	198	Shale with coarse sand	178	398
	Well DH-64-14-704			Shale, hard	120	518
				Sand, hard	47	565
	Owner: J. B. Myers Driller: V. R. Phelps					
Clay		35	35	No record	19	584
Quicksand		4	39	Well DH-64-17	-305	
Clay		150	189	Owner: The Tex	as Co.	
Sand		8	197	Driller: Pitre Wate	r Wells	
				Clay, medium red	40	40
	Well DH-64-17-212			Shale, medium blue	25	65
	Owner: C. Vickers			Shale, medium blue and sand	15	80
	Driller: Amos Jennische			Sand, rough, white and gravel	28	108
Clay		74	74	Shale, blue, sticky	36	144
Sand		29	103	Sand, medium fine, blue and shale	31	175
Shale		37	140	Shale, medium blue, sandy	44	219
Shale and gumbo		60	200	Shale, medium blue	32	251
Gumbo		125	325	Sand, medium white, rough, fine	22	273
Sand, fine and shal	le	10	335	Sand, soft, white, fine	22	295
Sand		11	346	Clay, sticky, blue	49	344
	Well DH-64-17-302			Sand, rough, white	28	372
	Owner: The Texas Co. Driller: Pitre Water Wells			Well DH-64-17	307	
Clay rad	Dimer. Thre water wens		74	Owner: Odell F	isher	
Clay, red Sand		71	71	Driller: Amos Jen		
		28	99	Soil	3	3
Shale, blue		8	107	Clay	77	80
Sand, hard		13	120	Sand	16	96
Shale, blue		92	212			
Sand, hard		47	259			
Shale, blue		61	320			

327

7

Sand, hard

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
Wel	I DH-64-17-308		Sand	5	595
	ner: B. D. Fisher		Shale	26	621
	r: Amos Jennische		Sand, broken and shale layers	14	635
Soil	3	3	Shale and sandy shale	58	693
Clay	77	80	Shale	18	711
Sand	17	97	Sand, broken	20	731
Wel	I DH-64-17-601		Shale	28	759
Owr	ner: Asa Wilburn		Sand	80	839
	r: Amos Jennische		Shale	6	845
Soil	3	3	Sand-fine and shale breaks	30	875
Clay	71	74	Shale, hard	32	907
Sand	20	94	Sand	5	912
Wel	I DH-64-17-607		Shale, sandy	12	924
			Sand	6	930
	ner: J. C. Fowler r: Amos Jennische		Shale, hard	20	950
Soil	3	3	Sand, fine	35	985
Clay	12	15	Shale	8	993
Quicksand	5	20	Sand	25	1,018
Clay	10	30	Shale	8	1,026
Quicksand	15	45	Sand	6	1,032
Clay	50	95	Shale, sandy	9	1,041
Sand	10	105	Sand and shale streaks	80	1,121
	DU 04 17 010		Shale	17	1,138
	I DH-64-17-610		Sand and shale streaks	52	1,190
	es & Laughlin Steel Co. : Layne-Texas Co.		Shale, hard	29	1,219
Clay	75	75	Sand and shale streaks	39	1,258
Clay, sandy	16	91	Shale	48	1,306
Sand, broken	29	120	Sand	26	1,332
Shale	30	150	Shale	8	1,340
Sand and shale layers	35	185	Sand	58	1,398
Shale and sandy	46	231	Shale	4	1,402
Sand, broken and shale	10	241	Sand	32	1,434
Shale	146	387	Shale and sandy shale	7	1,441
Shale, sandy	8	395	Sand and shale streaks	54	1,495
Shale	38	433	Shale and sandy shale	18	1,513
Sand and shale streaks	9	442			
Shale	50	492			
Sand and shale streaks	93	585			
Shale	5	590			

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
Well DH-64	- 17-901		Well DH-6	4-18-107	
Owner: Seac Driller: Pitre W			Owner: In Driller: Amo		
Sand	18	18	Soil	3	3
Clay	7	25	Clay	122	125
Sand	25	50	Sand and shale	5	130
Shale	17	67	Gumbo	20	150
Sand	63	130	Sand	25	175
Clay	8	138	Shale	15	190
Sand and shale	12	150	Gumbo	35	225
Sand, soft, green, and shale	80	230	Sand	30	255
Clay, medium red	13	243	Gumbo and shale	45	300
Sand, soft gray	8	251	Sand	42	342
Shale, medium blue	43	294	Gumbo	58	400
Shale, soft green	36	330	Sand	70	470
Shale, hard blue, boulders	53	383	Gumbo	140	610
Shale, soft gray	11	394	Sand	24	634
Gumbo, medium blue	42	436			
Shale, medium green and sand	15	451	Well DH-6	4-18-111	
Shale, medium shale and sand	13	464	Owner: W. F Driller: Ji		
Shale, medium blue	28	492	Clay	125	125
Sand, soft gray	43	535	Shale	25	150
Shale, medium blue	19	554	Shale, fine and sand streaks	16	166
Sand, soft gray	63	617	Sand, fine	30	196
Clay, red medium	15	632			
Sand, fine, soft gray, water	68	700	Well DH-64	4-18-407	
Shale, medium blue	3	703	Owner: F. A. Driller: C. A		
No Record	6	709	Clay	10	10
Well DH 64	19 104		Sand, yellow	20	30
Well DH-64-			Gumbo	170	200
Owner: E. E. Driller: Luther			Sand	40	240
Surface	24	24	Gumbo	40	280
Shale	197	221	Sand and boulders	77	357
Sand	22	243	Gumbo and boulders	36	393
Shale	43	286	Shale and boulders	44	437
Sand	54	340	Gumbo, hard and lime	13	450
			Shale	13	463
			Sand, hard	2	465

	THICKNESS (FEET)	DEPTH (FEET)		Тŀ	IICKNESS (FEET)	DEPTH (FEET)
Well DH-64-18-407-	Continued		Shale, hard		9	338
Shale	2	467	Shale, soft		11	349
Rock	3	470	Sand		7	356
Shale and boulders	4	474	Gumbo		13	369
Shale, sandy	34	508	Clay		7	376
Shale, hard	20	528	Gumbo		23	399
Sand	60	588	Sand		33	432
Shale	11	599	Gumbo		4	436
Gumbo	6	605	Clay		6	442
Sand, hard	5	610	Sand and gravel		32	474
Shale, hard and lime	95	705	Clay, blue		29	503
Shale, broken and sand	25	730	Shale		33	536
Sand	25	755	Sand		18	554
			Gumbo		26	580
Well DH-64-19-			Shale		19	599
Owner: Humble Oil and Driller: Pitre Wate			Gumbo		42	641
Clay, medium	72	72	Shale, blue		3	644
Clay, hard	60	132	Clay, tough		56	700
Sand, fine, soft	13	145	Gumbo		57	757
Clay, hard	13	158	Shale		20	777
			Sand		8	785
Well DH-64-19-			Gumbo		15	800
Owner: Layne-Bow Driller: Layne-Bow			Sand		12	812
Loam	2	2	"Hard Pan"		8	820
Clay	8	10	Sand and gravel		31	851
Sand	24	34	Gumbo		18	869
Clay	10	44	No record		181	1,050
Sand	39	83		Well DH-64-19-609		
Clay	19	102		Owner: Charlie Gilfillia	n	
Gumbo	48	150		Driller: R. H. Schneide		
Shale, hard	19	169	Clay, yellow		24	24
Shale, soft	15	184	Shale, blue		16	40
Shale, hard	13	197	Shale, pink		22	62
Gumbo	7	204	Sand, fine		19	81
Sand	46	250		Well DH-64-19-911		
Gumbo, blue	13	263		Owner: E. A. Wilburn		
Sand	43	306		Driller: Andy Frankland	1	
Gumbo, blue	23	329	Clay, yellow		18	18
			Sand, fine		6	24

		THICKNESS (FEET)	DEPTH (FEET)	
V	Vell DH-64-19-911-C	ontinued		
Clay, soft gray		254	278	
Sand, streaks		11	289	Clay, medium
Clay, blue		15	304	Sand, fine, so
Sand with clay str	eaks	22	326	Clay, soft sand
	Well DH-64-20-4	.08		Sand, fine, so
(Owner: Mrs. James B. Driller: Andy Fran			Shale, mediun
Surface sand		24	24	Sand, medium
Clay, yellow		61	85	Sand, coarse a
Sand, fine		20	105	Clay, medium
Clay, gray		165	270	
Sand		4	274	
Clay, soft		256	530	
Sand		19	549	Soil, surface b Clay, yellow
	Well DH-64-20-6	01		Sand, fine, yel
	Owner: Sun Oil (Driller: R. H. Schn			Sand, fine, blu Shale, blue
Clay, yellow		20	20	Sand, water
Shale, blue		62	82	
Sand		16	98	
Shale, blue		92	190	
Sand		24	214	Surface soil, b
	Well DH-64-20-8	04		Clay, yellow
	Owner: Guy Jack Driller: Amos Jenn			Sands, fine yel
Soil		3	3	
Clay		77	80	
Clay and shale		100	180	Sand
Gumbo		40	220	Shale
Shale		80	300	Unknown
Sand		6	306	Sand
Shale		48	354	Sand, fine
Sand		6	360	Shale
Gumbo		15	375	
Sand		45	420	

Т	HICKNESS (FEET)	DEPTH (FEET)
Well DH-64-21-204		
Owner: Frost Oil Co Driller: Pitre Water We		
Clay, medium yellow	22	22
Sand, fine, soft	17	39
Clay, soft sandy	44	83
Sand, fine, soft	17	100
Shale, medium	58	158
Sand, medium soft	17	175
Sand, coarse and gravel	9	184
Clay, medium	11	195
Well DH-64-21-301		
Owner: Sun Oil Co. Driller: A-1 Water Wel	lls	
Soil, surface black	2	2
Clay, yellow	16	18
Sand, fine, yellow	12	30
Sand, fine, blue	35	65
Shale, blue	91	156
Sand, water	38	194
Well DH-64-21-306		
Owner: Sun Oil Co. Driller:		
Surface soil, black	2	2
Clay, yellow	20	22
Sands, fine yellow	11	33
Well DH-64-21-501		
Owner: Prince Drilling (Driller: Pitre Water We		
Sand	18	18
Shale	22	4 0
Unknown	20	60
Sand	96	156

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
Well DH-64-26-7	07			Well DH-64-27-702	
Owner: Humble Oil ar Driller: Humble Oil ar				Owner: S. W. Mahoney Driller: Andy Frankland	
Sand and shale	456	456	Surface sand	30	30
Shale, sandy	27	483	Clay, soft gray	60	90
Sand	74	557	Sand	36	126
Well DH-64-2	26-708			Jefferson County	
Owner: Humble Oil ar Driller: Humble Oil ar				Well PT-61-56-702	
Shell and clay	160	160		Owner: Beaumont Country Club Driller: Layne-Texas Co.	
Sand and clay	130	290	Clay, sandy	22	22
Shale	183	473	Clay, tough	184	206
Sand and gravel	43	516	Sand, white	41	247
Shale	85	601	Clay	30	277
Sand	16	616	Clay, sandy	37	314
Shale	29	645	Sand	26	340
Gravel	18	663	Clay	28	368
Sand	47	710	Clay, sandy	16	384
No record	8	718	Sand	20	404
Well DH-64-2	6-905		Shale	130	534
Owner: J. E. Driller: Pitre Wa				Well PT-61-61-807	
Sand, brown	6	6		Owner: Southern Pacific Co. Driller: Gust C. Warnecke	
Clay, broken black	1½	7½	Clay	19	19
Sand, powder brown	10	17½	Sand	84	103
Log, brown	1/2	18	Clay	4	107
Sand, fine, vari-color	12	30	Sand	16	123
Shell, oyster and sand	3	33	Clay	46	169
Well DH-64-2	7.207		Sand	12	181
			Clay	49	230
Owner: McCarth Driller: Pitre Wa			Loam, sandy	129	359
Sand, soft gray, fine	33	33	Sand	21	380
Clay, medium red	7	40	Clay	40	420
Clay, medium red, and sand	20	60	Sand	40	460
Shale, medium green	25	85	Shale, soft	182	642
Sand, soft gray, fine	115	200	Sand, water	50	692
Sand, medium green and shale	22	222			
Sand, soft gray	46	268			
No record	146	414			

DEPTH

(FEET)

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)
Well PT-	61-64-501		Sand	47
	obil Oil Co.		Gumbo	9
	ne-Texas Co.		Sand	50
Soil, surface and clay	25	25	Shale	34
Sand, red	28	53	Sand	9
Shale	62	115	Gumbo	5
Sand, gray	30	145	Sand and shale	45
Shale	209	354	Gumbo	16
Sand and shale layers	32	386	Sand and shale	65
Shale, sandy	45	431	Gumbo	28
Sand	25	456	Sand	20
Shale	39	495	Gumbo	59
Sand	10	505	Sand with gravel at bottom	145
Shale	3	508		
Sand, water	110	618	Well PT-61-	64-505
Shale	2	620	Owner: Mobi Driller: Texas Wat	
Well PT-	61-64-502		Surface	4
Owner: Gulf St	ates Utilities Co.		СІау	28
Driller: Coast	al Water Wells		Sand	7
Topsoil	5	5	Shale	32
Sand	25	30	Sand	14
Shale	60	90	Shale	11
Shale and sand	30	120	Sand	51
Shale	30	150	Shale	153
Sand, fine	40	190	Shale, sandy	56
No record	40	230	Shale	
Sand, coarse	30	260		56
No record	270	530	Sand	35
Shale, sandy	100	630	Shale	61
			Sand	125
Well PT-6	61-64-504		Sand, shale streaked	27
	Mathieson Co. rank Balcar		Sand	178
Clay	18	18	Shale, sandy	71
Sand	4	22	Well PT-61-	64-506
Shale	11	33	Owner: Mobi	I Oil Co.
Gumbo	19	52	Driller: Texas Wat	er Wells, Inc.
Sand	10	62	Surface	7
Gumbo	47	109	Clay	24
		100	Sand, fine	3

DEPTH

(FEET)

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)
Well PT-61-64-5	06-Continued		Shale, sandy	55
Sand, clay streaks	64	98	Gumbo	45
Sand, gray	50	148	Sand, medium	75
Clay	255	403	Gumbo	3
Sand, fine, hard	54	457		
Shale	51	508	Well PT-61-64	
Sand, fine hard	45	553	Owner: Mobil C Driller: Layne-Te	
Shale, sand streaks	41	594	Surface soil	3
Sand, fine, hard	39	633	Clay	68
Shale	29	662	Sand	12
Sand, very hard	171	833	Clay	13
Shale, sandy	63	896	Sand and clay, streaks	12
Shale	12	908	Sand	40
			Clay	5
Well PT-6	1-64-508		Sand, broken	20
Owner: Gulf Sta Driller: Coasta			Shale, sandy	3
Sand	15	15	Shale, sandy and sand, streaks	49
Gumbo	30	45	Sand	11
Sand	15	60	Clay, sandy	28
Gumbo	13	73	Sand and clay	17
Shale	87	160	Clay, sandy	31
Sand	100	260	Sand and clay, streaks	29
Shale	60	320	Sand and clay	20
Sand	30	350	Sand and clay, streaks	84
Shale	40	390	Clay, sandy	12
Sand	50	440	Sand, coarse	25
Shale	40	480	Shale and sand, streaks	32
Sand	80	560	Sand, hard, and shale, streaks	122
Shale, sandy	240	800	Shale	4
	800		Silare	
Shale, gummy	12	1,600	Well PT-61-64	-803
Sand, fine	12	1,612	Owner: Philip I	
Well PT-61	1-64-510		Driller: Higgins Oil ar	
Owner: Gulf Stat			Soil, black sandy loam	1
Driller: Coasta		10	Clay, yellow with red streaks	13
Sand	19	19	Clay, blue with limy concretions	2
Gumbo	24	43	Sand, bluish-gray	6
Sand	18	61	Clay, yellowish-colored with lime	8
Gumbo	9	70	Clay, dark-blue with lime and shells	10

	THICKNESS (FEET)	DEPTH (FEET)					
Well PT-61-64-803—Continued							
Sand, gray	16	56					
Sand, blue	13	69					
Clay, blue with pyrites	51	120					
Sand, blue with some clay and small pebbles	26	146					
Sand, fine bluish-gray	10	156					
Sand, fine gray	31	187					
Sand, fine gray with black specks	10	197					
Sand, bluish-tinted gray	65	262					
Sand, dark-gray with black specks	9	271					
Sand, fine, dark-gray	44	315					
Sand, fine grayish-tinted	35	350					
Sand, fine, grayish-green	50	400					
Sand, fine, brownish-gray	40	440					
Sand, fine brown with shells	30	470					
Sand, fine, brown with broken shells	21	491					
Sand, coarse, blue with broken shells	9	500					
Sand, very fine, muddy	47	547					
Sand, very fine, bluish-gray	17	564					
Sand, very fine, gray with bluish tint	48	612					
Sand, fine, gray with bluish tint	12	624					
Clay, fine, sandy (fishbones at 628 feet)	42	666					
Clay, fine, blue, sandy	6	672					
Sand, very fine, light blue	13	685					
Rock, light blue	43	728					
Sand, bluish-gray	8	736					
Sand, light gray with shells	14	750					
Marl with small shells	6	756					
Sand, light bluish-gray and shells	5	761					
Sand, fine and shells	64	825					
Sand, very fine, dark brownish-gray	49	874					
Clay, hard, grayish-blue, sandy with shells	26	900					
Rock, dark-2 feet, shells-1 foot	3	903					
Sand, dark grayish-blue with some clay	12	915					

	THICKNESS (FEET)	DEPTH (FEET)
Lignite	5	920
Sand, bluish-gray with shells	34	954
Rock, bluish-gray	4	958
Sand, very fine, grayish-brown, with shells	24	982
Sand, very fine, with shells	13	995
Rock, dark gray, "Cap Rock"	5	1,000
Sand, coarse, dark-gray with oil	6	1,006

Well PT-61-64-804

Owner: McFadden, Wiess & Kyle Driller: J. G. & A. W. Hamill

Clay, yellow	36	36
Sand, coarse, gray	20	56
Clay, blue, hard	114	170
Sand, fine, gray	75	245
Gravel, vari-colored	20	265
Sand, coarse, gray	52	317
Clay, blue	35	352
Sand, coarse gray with pyrite concretions	24	376
Clay, blue	19	395
Sand, fine, gray with lignite	45	440
Marl	8	448
Sand, gray with concretions and much lignite	60	508
Limestone, soft	3/4	508%
Clay, gray and sulphurated hydrogen gas	19½	528¼
Sandstone, hard with calcite depositions	3/4	529
Sand, gray	34	563
Sand, compact hard with pyrite	25	588
Sandstone, hard and calcareous concretions	1/2	588½
Clay, gray	13¼	601%
Sand, hard	1/4	602
Clay, gray with calcareous concretions	57	659
Shells, white, calcareous	6	665
Clay, gray	14	679
Sandstone, gray	6	685

THICKNESS DEPTH (FEET) (FEET)

Well PT-61-64-804-0	Continued	
Clay, gray, with calcareous concretions	7	692
Clay, gray, hard	23	715
Concretions, calcareous	2	717
Clay, hard, gray, with calcareous concretions and fine pyrite	136	853
Sandstone and pyrite, hard	20	873
Rock, hard, limestone	2	875
Sand, fine, oil	24	899
Clay, hard	80	979
Sandstone, hard with calcareous concretions	50	1,029
Gas, heavy prossure and oil	40	1,069
Sand, mixed with calcareous concretions and fossils	70	1,139
No record	21	1,160

Well PT-61-64-901

Owner: Air Reduction Corporation Driller: Layne-Texas Co.

Surface soil	3	3			
Clay, sandy	57	60			
Clay	11	71			
Sand	31	102			
Clay, sandy	47	149			
Sand	12	161			
Clay	5	166			
Sand	20	186			
Clay and sand streaks	215	401			
Clay, sandy and sand streaks	51	452			
Sand, coarse	34	486			
Clay	4	490			
Sand, fine	4	494			
Clay	6	500			
Sand, coarse (very good)	20	520			
No record	20	540			
Well PT-61-64-902					
Owner: Air Reduction Corporation Driller: Layne-Texas Co.					

Surface soil

Clay, sandy

	THICKNESS (FEET)	DEPTH (FEET)
Sand	28	97
СІау	51	148
Sand	13	161
Clay	4	165
Sand	20	185
Clay and streaks of sand	263	448
Sand, broken	42	490
Clay	7	497
Sand (good)	53	550

Well PT-61-64-903

Owner: Big Three Industrial Gas Co. Driller: Layne-Texas Co.

Top soil	3	3
Clay	18	21
Sand	14	35
Clay	35	70
Sand and sandy clay	83	153
Sand and streaks of clay	57	210
Sandy clay and streaks of sand	240	450
Sand	22	472
Clay	11	483
Sand	107	590

Well PT-61-64-904

Owner: Big Three Industrial Gas Co. Driller: Layne-Texas Co.

Top soil	3	3
Clay	57	60
Sand	34	94
Clay	15	109
Sand, clay and sandy clay	49	158
Sand, shell and sandy clay	68	226
Clay	20	246
Clay and sandy clay	108	354
Clay, sandy and clay	21	375
Clay	69	444
Sand	23	467
Clay	10	477
Sand, salt and pepper	284	761
Clay, sandy	19	780

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	Тŀ	ICKNESS (FEET)	DEPTH (FEET)		TI	HICKNESS (FEET)	DEPTH (FEET)
	Well PT-62-57-703				Well PT-62-57-706		
	Owner: Pure Oil Co. Driller:Walling				Owner: Pure Oil Co. Driller:Walling		
Clay		38	38	Sand and clay		150	150
Sand and shale		73	111	Sand		22	172
Sand		15	126	Clay		90	262
Clay		10	136	Sand		21	283
Sand and clay		34	170	Clay		154	437
Clay		56	226	Gumbo		20	457
Sand		8	234	Sand		61	518
Sand and clay		38	272		W U DT 00 F7 707		
Clay		18	290		Well PT-62-57-707		
Gumbo		20	310		Owner: Pure Oil Co. Driller:Walling		
Clay and shale		28	338	Mud		22	22
Clay		42	380	Sand		119	141
Clay and shale		13	393	Mud and sand		41	182
Gumbo		74	467	Mud		41	223
Sand		17	484	Clay		119	342
Sand and clay		22	506	Gumbo		40	382
Sand		102	608	Clay		20	402
	W-U DT CO E7 704			Gumbo		47	449
	Well PT-62-57-704			Sand		66	515
	Owner: Pure Oil Co. Driller:Walling			Gumbo		29	544
Mud and sand		70	70	Sand		62	606
Clay		45	115				
Sand		20	135		Well PT-62-57-709		
Shale and clay		55	190		Owner: Pure Oil Co. Driller:Walling		
Sand and boulders		15	205	Mud and clay		28	28
Sand		15	220	Sand and shale		103	131
СІау		20	240	Clay		39	170
Sand and boulders		28	268	Sand and clay		14	184
Clay		67	335	Gumbo and boulders		44	228
Gumbo		47	382	Clay		17	245
Clay		32	414	Sand		5	250
Gumbo		36	450	Clay		108	358
Sand		68	518	Shale and clay		12	370
Gumbo		23	541	Gumbo		90	460
Sand		61	602	Sand and clay		28	488
				Sand		117	605

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
	Well PT-62-57-710		Sand	52	161
	Owner: Pure Oil Co.		Shale	11	172
	Driller:Walling		Gumbo, blue	13	185
Clay	34	34	Shale, gray	60	245
Sand and shale	84	118	Rock, sand	1	246
Sand and clay	36	154	Gumbo	24	270
Gumbo	35	189	Shale, hard	30	300
Shale and clay	35	224	Gumbo	26	326
Clay	31	255	Rock	1	327
Sand	21	276	Shale, pink	23	350
Gumbo	61	337	Gumbo	32	382
Sand and shale	63	400	Shale, hard	53	435
Gumbo	27	427	Shale, soft	23	458
Sand and clay	47	474	Shale, sandy	22	480
Gumbo	30	504	Rock, shale	2	482
Sand	106	610	Sand, water	- 28	510
	Well PT-62-57-713				
			Well PT-63-0	1-202	
	Owner: Pure Oil Co. Driller:Walling		Owner: City of Po Driller: Layne-		
Mud	30	30	Clay	14	14
Sand	110	140	Quicksand	13	27
Sand and mud	40	180	Sand, yellow	41	68
Clay	65	245	Sand, white, fine-grained, water	27	95
Sand and clay	35	280	Clay	83	178
Clay	45	325	Sand, black, fine-grained	14	192
Gumbo	55	380	Clay, yellow	48	240
Clay	36	416	Sand, gray, medium-grained	43	283
Gumbo	39	455	Gumbo, blue	77	360
Sand	61	516	Sand, white, coarse-grained	14	374
Gumbo	24	540		68	442
Sand	66	606	Gumbo, hard		
			Pack sand, hard	185	627
	Well PT-63-01-104		Shale, hard	2	629
	Owner: City of Nederland Driller: Frank Balcar		Well PT-63-0	1-204	
Clay, yellow	32	32	Owner: City of Po Driller: Layne-		
Sand	6	38	Clay	14	14
Shale	22	60	Quicksand	17	31
Gumbo	10	70	Clay, yellow	44	75
Shale, blue	39	109		-	, 0

	THICKNESS (FEET)	DEPTH (FEET)
Well PT-63-01-204-	Continued	
Sand, white, coarse-grained, water	27	102
Gumbo	83	185
Sand, blue, fine-grained	33	218
Gumbo, blue	38	256
Sand, gray, medium-grained	46	302
Gumbo, blue	18	320
Sand, white, medium-grained	32	352
Gumbo, hard	91	443
Sand, gray, fine-grained	34	477
Gumbo, blue	19	496
Sand, gray, medium-grained	80	576
Sand and gravel	80	656
Rock	1	657
W-11 PT C2 04	205	

Well PT-63-01-205

Owner: City of Port Arthur Driller: Layne-Bowler

Topsoil	12	12
Quicksand	18	30
Gumbo, blue	48	78
Sand, blue, fine-grained	30	108
Sand, coarse-grained	51	159
Clay, yellow	37	196
Sand, blue, fine-grained	58	254
Gumbo, blue	59	313
Sand, fine-grained	33	346
Sand, heavy, white	30	376
Gumbo, hard, blue	90	466
Sand, blue, fine-grained	20	486
Sand, medium-grained and gravel	196	682

Well PT-63-01-206

Owner: City of Port Arthur Driller: Layne-Texas Co.				
Soil	3			
Clay	80			
Sand, and salt, white, coarse-grained	58			
Shale, soft blue	189			

	(FEET)	(FEET)
Sand, gray, coarse-grained	55	385
Gumbo, soft blue	115	500
Sand with layers of gravel	137	637
Gravel, coarse	7	644

Well PT-63-01-302

Owner: Atlantic Refining Co. Driller: Layne-Texas Co.

Clay	18	18
Clay, sandy	8	26
Clay	45	71
Shale	15	86
Sand, streaks, and shale	12	98
Shale	6	104
Sand, water	37	141
Shale	36	177
Sand	18	195
Shale	15	210
Sand	10	220
Gumbo	34	254
Shale, sticky	39	293
Shale and sand streaks	15	308
Sand and shale	13	321
Shale, tough, sticky	11	332
Sand and shale	5	337
Sand	10	347
Shale, tough	79	426
Sand	26	452
Shale	21	473
Sand layers, and shale	12	485
Sand	61	546
Shale	3	549

Well PT-63-01-303

Owner: Atlantic Refining Co. Driller: --

Clay, yellow	18	18
Sand	12	30
Clay, yellow	23	53
Gumbo, soft	44	97

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	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
Well PT-63-01-303-(Continued		Sand	2	358
Gumbo, hard	20	117	Shale	65	423
Sand	34	151	Sand	28	451
Gumbo, blue	12	163	Gumbo	15	466
Sand	4	167	Sand	82	548
Gumbo	47	214	Gumbo	52	600
Sand	4	218	Lime, sandy	10	610
Gumbo and shale	264	482	Gumbo, sandy lime streaks	18	628
Sand	30	512	Shale	46	674
Gumbo	40	552	Gumbo	24	698
Sand	38	590	Sand, water	130	828
Gravel	6	596	Gumbo	25	853
Shale, blue	111	707	Sand	207	1,060
Shale, sandy	23	730	Gumbo	47	1,107
Sand	26	756	Shale	220	1,327
Gravel	66	822	Sand	60	1,387
			Gumbo	18	1,405
Well PT-63-01-	305		Shale, sticky	20	1,425
Owner: Atlantic Ref Driller: Layne-Te:			Sand	42	1,467
Surface soil	1	1	Shale, sticky	4	1,471
СІау	9	10	Well PT-63-0	1-505	
Clay with sand streaks	51	61			
Shale	18	79	Owner: Texas Hig Driller: Layne-T		
Sand, small amount of water	19	98	Surface soil	6	6
Clay	4	102	Clay, blue	57	63
Sand, water	40	142	Sand	34	97
Clay	33	175	Clay	21	118
Sand	18	193	Sand	27	145
Shale	20	213	Clay	24	169
Sand	7	220	Sand	29	198
Gumbo	26	246	Clay and sand streaks	123	321
Shale	5	251	Sand and clay streaks	59	380
Gumbo	12	263	Sand	17	397
Shale and gumbo streaks	50	313	СІау	4	401
Sand	11	324	Sand and clay streaks	21	422
Gumbo	3	327	Clay, sandy and clay streaks	48	470
Sand	12	339	Clay	39	509
Gumbo	17	356	Clay, and sand streaks	31	540

T	HICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
Well PT-63-01-505-Cont	tinued		Sand and boulders	59	625
Sand	20	560	Rock, sand	22	647
Sand and hard streaks	40	600	Gumbo	23	670
			Sand	14	684
Well PT-63-01-606			Gumbo	16	700
Owner: City of Grov Driller: Layne-Texas (Shale, sandy	15	715
Soil	4	4	Gumbo	88	803
Clay	11	15	Sand, fine-grained	37	840
Clay, sandy	45	60	Gravel, coarse	10	850
Clay	25	85	Sand, coarse-grained	10	860
Sand, fine	12	97	Sand, fine-grained	48	908
Clay	26	123	Well PT-63-01	1 702	
Sand, fine	3	126			
Shale and sandy shale	51	177	Owner: The Tex Driller:		
Sand, fine	5	182	Surface, clay	54	54
Shale	32	214	Shells	22	76
Shale, sandy	16	230	Shale	41	117
Sand	11	241	Gumbo	90	207
Shale, sandy	230	471	Shale	178	385
Sand	5	476	Gumbo	30	415
Shale, sandy shale, and			Shale, sandy	15	430
streaks of sand	269	745	Gumbo	138	568
Sand	126	871	Shale	81	649
Shale	15	886	Gumbo	26	675
No record	1	887	Shale	25	700
Well PT-63-01-701			Gumbo	35	735
Owner: The Texas Co) ,		Shale	19	754
Driller:			Gumbo	21	775
Clay, surface	20	20	Shale, sandy	67	842
Sand	10	30	Sand, medium and coarse-grained,		
Clay and sand	148	178	water	80	922
Sand and shale	113	291	Gumbo	2	924
Gumbo	18	309	Well PT-63-01	-703	
Shale, sandy and boulders	131	440	Owner: Olin Math	ieson Co.	
Shale, hard	50	490	Driller: Frank I	Balcar	
Gumbo	10	500	No formational record	756	756
Sand	36	536	Gumbo, blue and shale	84	840
Gumbo	30	566	Sand, blue and shale rock	15	855
			Sand and gravel	80	935

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
Well PT-63	-09-102		Sand, coarse-grained, water	20	125
Owner: Gulf F			Clay	6	131
Driller: Gulf Coa		Straight and	Sand	5	136
Clay	150	150	Clay	10	146
Sand	30	180	Sand	9	155
Gumbo	36	216	Clay	5	160
Sand	14	230	Clay, soft, sandy	5	165
Gumbo	110	340	Clay	58	223
Sand, and thin layers of lignite	110	450	Sand and shale	22	245
Gumbo	64	514	Shale, sandy and shell	36	281
Sand, hard	44	558	Sand	12	293
Gumbo	30	588	Clay	45	338
Sand	102	690	Sand	20	358
Gumbo	110	800	Shale	17	375
Shale	80	880		33	408
Sand, coarse-grained, water	64	944	Sand		
Gumbo	2	946	Clay and sand	11	419
			Sand	9	428
Well PT-63	-09-103		Clay	12	440
Owner: Gulf F Driller: Gulf Coa			Sand	30	470
	95	OF	Clay	32	502
Clay, blue and yellow		95	Sand	49	551
Shells	21	116	Wood	4	555
Shale	42	158	Sand	16	571
Gumbo	65	223	Clay	109	680
Sand and shale	143	366	Sand	5	685
Sand, hard	102	468	Clay	10	695
Gumbo	68	536	Sand	5	700
Shale	18	554	Shale	10	710
Gumbo	46	600	Sand	38	748
Shale	80	680	Shale	5	753
Gumbo	100	780	Sand	16	769
Shale	45	825	Shale	41	810
Sand and shale	55	880	Sand	82	892
Sand, water	82	962	Shale	4	896
Gumbo	3	965		-	850
			Sand and gravel, coarse-grained, water	47	943
Well PT-63	-09-202		Shale	10	953
Owner: Gulf Stat Driller: Layne					
Surface	3	3			
Clay, sandy	102	105			

		THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
	Well PT-63-09) -203		Clay, hard, yellow	6	39
	Owner: Gulf State	Jtilities Co.		Clay, yellow, wet	2	41
	Driller: Layne-T	exas Co.		Clay, hard, yellow	1	42
No record		112	112	Clay, hard, brown, joint	6	48
Clay		5	117	Clay, hard, dark-brown	5	53
Sand		8	125	Glay, dark-blue, sticky	3	56
Clay		4	129	Clay, blue, sandy	1	57
Sand		15	144	Clay, soft blue and shell	1	58
Clay		10	154	Clay, soft blue	5	63
Sand		29	183			
Clay		31	214	Clay, dark-gray, sandy and shell	2	65
Sand, coarse-gra	ained	36	250	Clay, dark-blue, sticky	6	71
Shale		124	374	Shells, small, gray	1	72
Sand		36	410	Shells, some large	1	73
Shale		80	490	Clay, dark-gray, sticky	5	78
Sand		52	542	Clay, hard, light-brown	2	80
Shale		51	593	Shells, dark-gray, and medium sized	1	81
Sand		10	603	Clay, hard, brown	1	82
				Clay, light-brown	3	85
Shale		97	700	Clay, hard, dark-brown	3	88
Sand		14	714	Shale, hard, light-gray,		(Internet)
Shale		32	746	limy bedded	3	91
Sand		15	761	Clay, black and lignite	1	92
Shale		16	777	Clay, tough, light-blue, sticky	8	100
Sand, water		104	881	Clay, hard, light-blue	1	101
	Well PT-63-17	7 604		Clay, blue, sandy	2	103
				Clay, impervious hard, blue	1	104
D	Owner: W. O. F priller: Works Project			Sand, dark-gray	1	105
Surface sand, re	eddish-brown	1	1	Clay, compact, hard, brown	1	106
Sand, brown, fi	ine-grained	6	7	Sand, light-gray, fine-grained	2	108
Sand, brown ar	nd small shell			Clay, gray, sandy and small shell	4	112
fragments		1	8	Clay, hard, dark-gray	3	115
Sand, brown, si and shell fragr	ilty, fine-grained, ments	2	10	Clay, gray, sandy	3	118
Sand, gray, fine	e-grained and			Clay, hard, dark, impervious	5	123
shell fragment	and the second	5	15	Clay, light-gray, sandy and		
Silt, blue, sandy	У	1	16	some caliche	2	125
Silt, gray, sand shell fragment		4	20	Clay, light-gray and yellow with shell and caliche	2	127
		4	31	Clay, yellow and shell fragments	1	128
Clay, dark-gray				Sand, yellowish-gray, silty	1	129
Shell, small, gra		1 .	32	Clay, gray, with hard pieces		
Clay, dark-gray pieces of rock		1	33	of shell and caliche	3	132

DEPTH

(FEET)

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)
Well PT-63-17-504-0	ontinued		Well PT-64-07-20	7
Clay, hard, light-blue with			Owner: Lizza Brea	
shell and caliche	3	135	Driller: Green Bro	
Well PT-63-18-	101		Clay, green	20
Owner: Houston (Dil Co.		Sand, white	10
Driller: Gust C. Wa			Clay, gray	60
Mud, black and sand	60	60	Clay, blue	25
Sand, salt water, no flow	115	175	Sand, water	40
Clay	277	452	Well PT-64-07-40	15
Sand, flows 7 gallons a minute				
of salt water	46	498	Owner: Poley Mitc Driller: Green Bro	
Clay and shell mixed	533	1,031	Sand, red	20
Shell	4	1,035	Clay, yellow	60
Sand, flows salt water	30	1,065	Clay, blue	50
Well PT-64-06-	901		Sand, water	25
Owner: I. R. Bor				
Driller: V. R. Pr			Well PT-64-14-10)1
Shale, sandy and clay	22	22	Owner: Union Texas Petrole Driller: Layne-Texas	
Sand, blue	46	68	Soil, sandy	2
Clay, blue	17	85	Clay, yellow	14
Clay, yellow	2	87	Sand, fine, loose, white	21
Sand, white	32	119	Sand, fine, gray, shale	21
Shale, blue, chalky	75	194		20
Sand, gray, fine-grained	6	200	Shale, gray, sandy, with some shell	
				35
Well PT-64-07-	203		Sand, broken, shale (poor)	33
Owner: Ivy Ser Driller: Green E			Sand, loose, gray (good)	39
Clay, yellow	20	20	Sand, loose, gray (good)	26
Sand, yellow	5	25	Shale	11
	40	65	Shale, thin layers	82
Clay, yellow			Well PT-64-14-4(06
Clay, blue	75	140	Owner: Union Texas Petrole	
Sand, salt and pepper	16	156	Driller: Layne-Texa	
Well PT-64-07-	204		Surface soil	3
Owner: P. A. Ne	ichoy		Clay	38
Driller: Green E	Bros.		Sand, fine	7
Clay, gray	29	29	Shale	48
Sand, red	6	35	Sand	29
Clay, blue	55	90	Shale, broken	6
Clay, gray	20	110	Sand	30
Sand, water	45	155		

	THICKNESS (FEET)	DEPTH (FEET)		THICKNESS (FEET)	DEPTH (FEET)
Well PT-64-14	-406—Continued		Clay, sandy, brown	6	17
Shale, broken	7	168	Sand, powder, brown	18	35
Sand	37	205	Clay, white, hard	13	48
Shale	52	257	Clay, blue, hard	7	55
Shale, sandy	15	272	Clay, and shell blue	28	83
Sand	16	288	Clay, brown, hard	8	91
Shale	11	299			
			Well PT-6	54-15-308	
Well PT-	64-14-407			bert Heirs & Co. reen Bros.	
	s Petroleum Co. Well 1 /ne-Texas Co.		Clay, yellow	20	20
Clay	12	12	Sand, white	5	25
Sand, white	35	47	Clay, blue	35	60
Clay, and shale	64	111	Sand, salt and pepper	26	86
Sand, cut clean	80	191			
Shale	12	203	Well PT-6	64-15-603	
Sand, good	24	227		un Oil Co. H. Schnieder	
Sand, coarse	20	247	Clay, yellow	30	30
Shale	28	275	Sand	11	41
Well PT	64 15 202		Shale, blue	5	46
	64-15-202		Sand, fine	15	61
	C. E. Ward Sun Oil Co.		Shale, blue	29	90
Loam, brown, sandy	4	4	Sand	9	99
Shale, yellow	4	8	Shale, blue	1	100
Clay, white, and shale	7	15	W II PT	4 45 705	
Clay, brown	6	21		64-15-705	
Shale, brown, sandy	12	33		ure Oil Co. ne-Texas Co.	
Sand, brown	3	36	Topsoil	2	2
Gumbo, blue	38	74	Clay	30	32
Gumbo, blue and yellow with red streaks	23	97	Shale, blue and seashells	277	309
Sand			Sand, cut good	163	472
Gand	20	117	Shale	8	480
Well PT-	64-15-306				
Owner: Port Art	thur Country Club				

Owner: Port Arthur Country Club Driller: Pitre Water Wells

Surface sand, brown	2	2
Clay, vari-colored, hard	4	6
Sand, fine, white	5	11

Table 6.–Water Levels in Wells in Chambers and Jefferson Counties (Water level, in feet, below land surface)

	DATE	WATER LEVEL	1	DATE	WATER LEVEL		DATE	WATER
Chambers County		Nov.	3, 1950	43.24	Oct.	22, 1962	107.57	
Well DH-64-09-318		Apr.	19, 1951	48.76	Apr.	2, 1963	105.17	
Owner: Crumpler Bros.		Apr.	10, 1952	52.30	Oct.	31	116.28	
	Elevation: 55	•	Oct.	10	52.32	Apr.	6, 1964	112.35
Mar.	31, 1941	50.18	Apr.	13, 1953	63.23	Oct.	14	121.27
Mar.	1, 1948	66.87	Oct.	16	65.76	Apr.	5, 1965	112.39
Oct.	6	67.71	Apr.	15, 1954	65.45	Oct.	18	115.02
Apr.	27, 1949	67.15	Oct.	13, 1955	68.64	Apr.	7, 1966	113.32
Nov.	7	71.85	Apr.	5, 1956	71.83	Oct.	12	117.27
Nov.	3, 1950	77.23	Oct.	13	83.23	Mar.	16, 1967	110.74
Apr.	19, 1951	76.70	Apr.	9, 1957	73.98			
Oct.	15	79.00	Oct.	31	73.14		Well DH-64-10-	403
Apr.	10, 1952	80.29	Apr.	7, 1958	71.40	Owner: C. D. Harman Elevation: 26		
Oct.	10	82.18	Oct.	23	74.21		1939	18
Apr.	13, 1953	83.06	Nov.	10, 1959	90.89	Mar.	5, 1941	18.07
Oct.	16	84.57	Apr.	10, 1961	95.83	Oct.	27, 1948	19.82
Apr.	15, 1954	85.42	Oct.	18	101.6	Nov.	7, 1949	19.66
Oct.	13, 1955	83.07	Oct.	10, 1962	110.0	Apr.	12, 1950	21.22
Apr.	5, 1956	82.52	Apr.	2, 1963	96.0	Nov.	3	21.90
	Well DH-64-09-3	319	Oct.	28	111.2	Apr.	19, 1951	20.75
	Owner: Crumpler Bros.		Oct.	18, 1965	85.0	Oct.	15	21.46
	Elevation: 55		Mar.	16, 1967	101.9	Apr.	10, 1952	26.15
Mar.	31, 1941	43.16				Oct.	10	22.79
Mar.	1, 1948	61.09		Well DH-64-10-	401	Apr.	13, 1953	22.5
Apr.	10, 1952	79.20	Owner: Finger Furniture Co.) .	Apr.	15, 1954	24.53
Oct.	10	32.91		Elevation: 3	7	Oct.	13, 1955	23.69
Apr.	13, 1953	83.70	Apr.	1955	86			
Oct.	16	87.92	Oct.	13	90.99		Well DH-64-10	501
Apr.	5, 1956	94.19	Apr.	5, 1956	88.34	Owner: C. T. Joseph, Jr. Elevation: 33		
Apr.	9, 1957	79.60	Oct.	18	99.67	July	18, 1957	70.63
	Well DH-64-09-	901	Apr.	5, 1957	92.26	Oct.	14	69.55
Owner: S. R. Williams Elevation: 15		Oct.	31	97.94	Oct.	31	68.73	
		Apr.	7, 1958	94.60	Apr.	7, 1958	66.10	
Mar.	1, 1948	47.70	Oct.	23	99.38	Oct.	23	69.52
Oct.	6	46.85	Nov.	9, 1959	101.63	Nov.	9, 1959	67.29
Apr.	27, 1949	42.40	Apr.	10, 1961	101.31	Apr.	10, 1961	63.54
Nov.	4	43.18	Oct.	18	103.66	Apr.	6, 1962	65.67
Apr.	12, 1950	47.54	Apr.	6, 1962	106.34	Apr.	2, 1963	69.69

Table 6.—Water Levels in Wells in Chambers and Jefferson Counties—Continued (Water level, in feet, below land surface)

	DATE	WATER LEVEL		DATE	WATER		DATE	WATER
Well	DH-64-10-501-0	Continued		Well DH-64-11	-103	Apr.	6, 1966	17.16
Apr.	7, 1964	40.25		Owner: Josh N Elevation:		Mar.	15, 1967	17.36
Apr.	5, 1965	43.20	July	15, 1941	+ 6.2		Well DH-64-1	1-811
Apr.	7, 1966	40.22	Apr.	24	Flows		Owner: G. Cha	
	Well DH-64-10-	702	Nov.	18, 1948	4.74		Elevation: 2	
			Apr.	28, 1949	4.44	Apr.	1947	12.0
	Owner: Texas Oi Gas Co.		Nov.	8	5.65	Oct.	9, 1952	21.86
	Elevation: 32					Apr.	8, 1953	20.54
Apr.	19, 1941	43.44	Apr.	10, 1950	6.48	Oct.	15	20.83
Oct.	5, 1948	58.40	Nov.	1	7.45	Apr.	14, 1954	21.20
Apr.	27, 1949	59.13	Apr.	20, 1951	8.03	Oct.	11, 1955	10.58
Nov.	3	60.58	Oct.	11	9.11	Apr.	4, 1956	19.23
Apr.	12, 1950	61.25	Apr.	11, 1952	9.25	Oct.	17	21.48
Nov.	3	64.80	Oct.	9	10.78	Apr.	5, 1957	20.11
Apr.	19, 1951	65.70	Apr.	8, 1953	11.21			
Oct.	15	67.80	Oct.	15	12.40		Well DH-64-11	1-812
Oct.	13, 1955	82.43	Apr.	14, 1954	13,30		Owner: G. Cha Elevation:	
Oct.	18, 1956	89.75		Well DH-64-11	-401	July	24, 1941	4.89
Sept.	1965	106.5		Owner: E. S. Al		Oct.	6, 1948	9,08
	Well DH-64-10-	703		Elevation:		Apr.	28, 1949	5.92
(Owner: V. A. Law	vrence	Oct.	11, 1955	10.10	Nov.	8	7.87
	Elevation: 31		Apr.	4, 1956	9.07	Apr.	10, 1950	7.82
Oct.	1938	38	Oct.	17	10.94	Nov.	1	8.68
Mar.	28, 1941	42.75	Apr.	5, 1957	9.53	Apr.	20, 1951	6.90
May	7, 1962	89.98	Oct.	30	10.30	Oct.	11	7.84
Oct.	22	96.70	Apr.	10, 1958	8.42	Apr.	11, 1952	4.14
Apr,	2, 1963	92.26	Oct.	21	9.25	, ibu	11, 1502	
Oct.	28	99.87	Nov.	9, 1959	9.03		Well DH-64-11	-901
Apr.	6, 1964	94.75	Apr.	7, 1961	12.67		Owner:Barri	
Oct.	14	103.97	Oct.	19	14.77		Elevation: 2	
Apr.	5, 1965	96.24	Apr.	5, 1962	15.50	May	2, 1941	6.22
Oct.	18	106.91	Oct.	23	16.05	Mar.	16, 1949	12.47
Apr.	7, 1966	98.61	Apr.	4, 1963	16.61	Aug.	31, 1950	13.34
Oct.	12	104.27	Oct.	30	17.33	Nov.	1	13.74
Mar.	16, 1967	100.47	Apr.	7, 1964	16.82	Apr.	20, 1951	14.17
			Oct.	14	19.02	Oct.	11	14.74
			Apr.	6, 1965	16.75	Apr.	11, 1952	14.92
			Oct.	19	18.92	Oct.	9	16.06

Table 6.-Water Levels in Wells in Chambers and Jefferson Counties-Continued (Water level, in feet, below land surface)

	DATE	WATER		DATE	WATER LEVEL		DATE	WATER LEVEL
Well	DH-64-11-901-C	ontinued	Apr.	14, 1954	9.87		Well DH-64-12-	802
Apr.	8, 1953	16.02	Oct.	11, 1955	9.29	c	wner: U.S. De	
Oct.	15	16.76	Apr.	4, 1956	8.52		Agriculture Elevation: 2	
Apr.	14, 1954	16.97	Oct.	17	9.37	May	2, 1941	5.34
Apr.	4, 1956	19.55	Apr.	5, 1957	10.51	Dec.	1, 1948	11.81
Oct.	17	20.83	Oct.	30	9.94	Nov.	8, 1949	12.09
Apr.	5, 1957	22.15	Apr.	10, 1958	8.55	Apr.	10, 1950	12.60
Oct.	30	21.97	Oct.	21	8.87	Nov.	1	13.24
Apr.	10, 1958	21.32	Nov.	3, 1959	8.63	Apr.	20, 1951	13.46
Oct.	21	22.08	Apr.	7, 1961	7.31	Oct.	11	13.90
Nov.	3, 1959	22.86	Apr.	5, 1962	7.27	Apr.	8, 1953	15.16
Apr.	7, 1961	24.39	Apr.	4, 1963	8.51	Oct.	18	15.83
Oct.	19	25.51		W-11 DU C4 12	401	Apr.	14, 1954	16.07
Apr.	5, 1962	24.13		Well DH-64-12				104
Oct.	23	25.41		Owner: Sun Oi Elevation: 2			Well DH-64-13	
Apr.	4, 1963	24.77	Apr.	7, 1941	10.84	0	wner: Oscar De Elevation: 3	
Oct.	30	25.62	Apr.	14, 1954	17.13	May	16, 1941	6.03
Apr.	7, 1964	25.17	Oct.	11, 1955	18.22	Mar.	15, 1948	6.85
Apr.	6, 1965	25.84	Apr.	4, 1956	18.46	Nov.	8, 1949	5.78
Oct.	19	26.21	Oct.	17	19.56	Apr.	10, 1950	8.15
Apr.	6, 1966	26.34	Apr.	5, 1957	19.32	Nov.	1	8.91
Oct.	13	27.07	Oct.	30	19.84	Apr.	23, 1951	9.05
Mar.	15, 1967	27.15	Apr.	10, 1958	20.43	Oct.	11	9.97
	Well DH-64-12-	101	Oct.	27	20.92	Apr.	11, 1952	10.86
			Nov.	3, 1959	21.97	Apr.	8, 1953	10.18
	Owner: U.S. Dep Agriculture Elevation: 28		Apr.	7, 1961	23,54	Apr.	14, 1954	10.97
Apr.	15, 1941	9,35	Oct.	19	23.42	Apr.	4, 1956	10.73
Dec.	1, 1948	8.14	Apr.	5, 1962	23.49	Oct.	17	11.06
Nov.	8, 1949	8.55	Oct.	23	24.10	Apr.	5, 1957	12.16
Apr.	10, 1950	6.49	Apr.	4, 1963	24.31	Oct.	30	11.03
Nov.	1	7.44	Oct.	30	24.36	Apr.	10, 1958	12.59
Apr.	20, 1951	7.66	Apr.	7, 1964	24.21	Oct.	21	12.71
Oct.	11	8.47	Oct.	14	24.87	Nov.	3, 1959	13.80
Apr.	11, 1952	8.06	Apr.	6, 1965	24.79	Apr.	7, 1961	11.94
Oct.	9	8.93	Apr.	6, 1966	25.16	Oct.	19	12.03
Apr.	8, 1953	8.67				Apr.	5, 1962	12.19
Oct.	15	9.65				Oct.	23	14.00
001.		0.00				Apr.	4, 1964	14.01

Table 6.—Water Levels in Wells in Chambers and Jefferson Counties—Continued (Water level, in feet, below land surface)

	DATE	WATER LEVEL		DATE	WATER LEVEL		DATE	WATER
Well I	DH-64-13-101-0	Continued		Well DH-64-17	-601	Apr.	12, 1950	97.32
Oct.	30, 1964	15.21		Owner: Asa Wil		Nov.	3	100.53
Apr.	6, 1965	14.06		Elevation: 1		Apr.	19, 1951	101.10
Oct.	19	15.73	Apr.	5, 1941	15.88	Apr.	10, 1952	105.52
Apr.	6, 1966	14.13	Mar.	1, 1948	14.50	Oct.	10	106.91
Oct.	5	13.95	Oct.	6	14.48	Apr.	13, 1953	108.83
			Apr.	27, 1949	14.43	Oct.	16	110.1
	Well DH-64-17-2	209	Nov.	7	14.75	Apr.	15, 1954	109.83
(Owner: J. W. Wil		Apr.	12, 1950	14.67	Oct.	13, 1955	116.85
	Elevation: 16		Nov.	3	14.90	Apr.	5, 1956	116.81
	1931	20	Apr.	19, 1951	15.15	Oct.	18	122.79
Apr.	5, 1941	44.53	Oct.	15	15.18		9, 1957	
Aug.	31, 1950	80.60	Apr.	10, 1952	18.24	Apr.		121.96
Nov.	3, 1950	80.80	Oct.	10	15.68	Oct.	31	124.34
Apr.	19, 1951	82.01	Apr.	13, 1953	17.96	Apr.	7, 1958	122.03
			Oct.	16	18.49	Oct.	23	125.82
Oct.	15	85.37	Apr.	15, 1954	16.33	Nov.	10, 1959	128.36
Apr.	10, 1952	85.65	Oct.	13, 1955	18.94	Apr.	10, 1961	130.81
Oct.	10	88.59	Apr.	5, 1956	16.97	Oct.	18	132.46
Apr.	13, 1953	89.73	Oct.	18	21.46	Apr.	6, 1962	133.16
Apr.	15, 1954	91.53	Apr.	9, 1957	17.64	Oct.	22	136.99
			Oct.	31	16.30	Apr.	2, 1963	136.11
	Well DH-64-17-3	301	Apr.	7, 1958	15.85	Oct.	28	140.21
C	wner: The Texa Elevation: 24		Oct.	23	16.52	Apr.	6, 1964	139.52
May	7, 1962	41.58	Nov.	10, 1959	15.53	Apr.	5, 1965	141.65
	22	43.23	Apr.	10, 1961	16.78	Oct.	18	144.84
Oct.		41.89	Oct.	18	18.82	Apr.	7, 1966	144.2
Apr.	2, 1963		Apr.	6, 1962	17.33	Oct.	12	146.5
Oct.	28	45.07		22		Mar.	16, 1967	147.7
Apr.	6, 1964	41.90	Oct.		16.08		N. II DI CA A	
Oct.	14	46.72	Apr.	2, 1963	17.28		Well DH-64-1	
Apr.	5, 1965	42.27	Oct.	28	17.71	0	wner: Charles Elevation: :	
Apr.	7, 1966	43.54	Mar.	16, 1967	15.53		1939	55
Oct.	12	44.62		Well DH-64-17-	901	Apr.	9, 1941	59.47
Mar.	16, 1967	43.82	C)wner: Seacrest	Park	Mar.	1, 1948	88.30
				Elevation: 2		Oct.	6	95.47
			Oct.	5, 1948	92.60	Aug.	31, 1950	102.70
			Apr.	27, 1949	93.45	Nov.	3	102.47
			Nov.	7	97.25	Apr.	19, 1951	104.26
							10, 1001	104.20

Table 6.—Water Levels in Wells in Chambers and Jefferson Counties—Continued (Water level, in feet, below land surface)

I	DATE	WATER LEVEL		DATE	WATER LEVEL
Well D	0H-64-17-910-C	ontinued	Apr.	9, 1963	34.46
Apr.	10, 1952	108,53	Apr.	17, 1964	40.0
Apr.	13, 1953	112,16	June	16, 1965	39.4
Oct.	13, 1955	120.45	Aug.	1, 1966	41.41
	Well DH-64-18-1	05		Well DH-64-18-	603
O	wner: W. W. Pfis Elevation: 22		01	wner: Humble (Refining Co Elevation: 0	
	1928	21	Apr.	15, 1960	34.69
Mar.	29, 1941	18.91			
Oct.	5, 1948	21.38	May	21, 1962	35.74
Apr.	27, 1949	19.62	Apr.	9, 1963	37.10
Nov.	4	21.78	Apr.	17, 1964	40.4
Apr.	12, 1950	22.17	June	16, 1965	37.9
Nov.	3	22.75	Aug.	1, 1966	39.02
Apr.	19, 1951	22.58	May	13, 1967	40.6
Oct.	15	23.00		Well DH-64-18	902
Apr.	10, 1952	25.51	0	wner: Humble (Dil and
Oct.	10	23.92		Refining Co Elevation: 0	
Apr.	13, 1953	24.05	May	15, 1942	4.40
Oct.	16	24.84	Dec.	16, 1948	18.15
Apr.	15, 1954	24.33	Aug.	25, 1950	22.91
Apr.	5, 1956	25.93	May	4, 1951	24.74
			May	20, 1952	24.95
	Well DH-64-18-6	501	Apr.	16, 1953	27.00
0	wner: Humble O Refining Co.		Apr.	29, 1954	28.77
	Elevation: 0		Apr.	24, 1956	35.40
May	29, 1958	32.2			
May	21, 1962	37.90		Well DH-64-19	-904
Apr.	9, 1963	38.35		Owner: R. Bar Elevation: 1	
Apr.	17, 1964	39.85		1940	Flowed
June	16, 1965	40.9	Mar.	17, 1948	2.84
Aug.	1, 1966	42.3	Nov.	9, 1949	6.12
May	13, 1967	42.08		11, 1950	13.94
	Well DH-64-18-6	502	Apr.	2	18.27
			Nov.		
0	wner: Humble O Refining Co.		Apr.	23, 1951	19.65
	Elevation: 0 [±]		Oct.	11	19.52
Apr.	15, 1960	32.06			
May	21, 1962	34.86			

	DATE	WATER LEVEL
	Well DH-64-20-3	01
	Owner: U.S. Dept Agriculture Elevation: 20	t. of
May	22, 1941	5.54
Dec.	1, 1948	9.45
Nov.	8, 1949	8.81
Apr.	10, 1950	9.02
Nov.	1	6.06
Apr.	23, 1951	10.89
Oct.	11	10.58
Apr.	11, 1952	10.96
Oct.	9	12.38
Apr.	8, 1953	13.17
Oct.	15	11.6
Apr.	4, 1954	11.99
Oct.	11, 1955	15.3
Apr.	4, 1956	15.2
Nov.	3, 1959	19.35
Apr.	7, 1961	18.22

Well DH-64-22-402

	Owner: U.S. Dept, Agriculture Elevation: 5±	of	
July	16, 1941	+	2.9
Mar.	15, 1949	+	0.49
Nov.	9	+	.42
Apr.	11, 1950	+	.41
Nov.	2	+	.46
Apr.	23, 1951	.+	.80
Apr.	11, 1952	+	.70
Oct.	9	-	.11
Oct.	22, 1953	-	.46
Apr.	14, 1954	-	.48

Well DH-64-26-704

0	wner: Humble Oi Refining Co.	l and
	Elevation: 0	
Apr.	14, 1960	68.0
May	21, 1962	69.24

Table 6.–Water Levels in Wells in Chambers and Jefferson Counties–Continued (Water level, in feet, below land surface)

1	DATE	WATER LEVEL	ſ	DATE	WATER LEVEL	D	ATE	WATER LEVEL
Well E	DH-64-26-704-C	ontinued	Apr.	5, 1957	6.53	May	16, 1951	4.39
Apr.	9, 1963	69.77	Oct.	30	6.58	May	29, 1952	3.31
Apr.	17, 1964	78.38	Apr.	10, 1958	6.28	May	27, 1953	3.48
June	16, 1965	76.2	Oct.	21	6.64	May	27, 1954	3.98
Aug.	1, 1966	76.75	Nov.	12, 1959	5.51	Dec.	14, 1955	3.57
			Apr.	3, 1962	6.15	May	16, 1956	3.05
	Well DH-64-26-7	708	Oct.	23	6.59	May	29, 1957	3.24
0	wner: Humble O Refining Co.	il and	Apr.	4, 1963	6.36	May	21, 1958	3.48
	Elevation: 0		Oct.	30	6.61	Oct.	19, 1959	2.39
Dec.	16, 1948	59.63	Apr.	7, 1964	6.41	Oct.	11, 1960	3,92
Aug.	25, 1950	58.87	Apr.	6, 1965	6.42	May	10, 1962	3.84
May	4, 1951	58.56	Apr.	6, 1966	6.58	Mar.	20, 1963	10.26
May	20, 1952	61.61	Oct.	13	6.09	Feb.	6, 1964	10.82
May	20	61.79	Mar.	15, 1967	6.56	May	7, 1965	11.09
May	20	61.59		10, 1001	0.00	IVILIY	7, 1303	11.05
Apr.	15, 1953	59.96		Jefferson Coun	ity		Well PT-64-06-	401
Apr.	29, 1954	62.47		Well PT-63-01-3	801	Ow	ner: Texas Pipe	
Apr.	24, 1956	64.67		Owner: L. J. Gib			Elevation: 2	
May	29, 1958	70.62		Elevation: 12		Jan.	28, 1942	+ 1.43
			May	18,1950	0.64	May	17, 1951	+ .32
	Well DH-64-27-2		May	16, 1951	1.47	June	5, 1952	+ .35
	Owner: Sun Oil Elevation: 5	Co.	May	29, 1952	3.08	May	27, 1953	39
Apr.	1944	4	May	27, 1953	3.71	May	28, 1954	+ .01
Mar.	17, 1949	4.60	May	27, 1954	4.03	Dec.	14, 1955	+ .31
Nov.	9	22.12	Dec.	14, 1955	7.68	May	16, 1956	+ .28
Apr.	11, 1950	7.22	May	28, 1957	9.09	May	29, 1957	+ .46
Nov.	2	6.34	May	21, 1958	10.57	Nov.	10, 1959	+ .19
Apr.	23, 1951	6.27	Oct.	19, 1959	13.54	Oct.	11, 1960	+ .13
Oct.	11	5.72	Oct.	10, 1960	14.96	May	9, 1962	+ .15
Apr.	11, 1952	6.09	May	10, 1962	18.07	Mar.	19, 1963	+ .05
Oct.	9	6.54	Mar.	19, 1963	20.74	Feb.	6, 1964	+ .13
Apr.	8, 1953	5.99	Feb.	6, 1964	22.96	May	7, 1965	.09
Oct.	15, 1953	6.26		Well PT-63-18-1	01		Well PT-64-14-	406
Apr.	14, 1954	6.82	0	vner: Houston C	Dil Co.		Owner: Union T	
Apr.	14	6.57		Elevation: 5			etroleum Co. W Elevation: 1	/ell 9
Oct.	11, 1955	6.45		1906	+ 20	Aug,	31, 1948	24
Apr.	4, 1956	6.39	July	18, 1941	+ .72	May		
			May	18, 1950	5.52		17, 1951	13.29
Oct.	17	6.75				May	27, 1953	31.93

Table 6.—Water Levels in Wells in Chambers and Jefferson Counties—Continued (Water level, in feet, below land surface)

i	DATE	WATER LEVEL		DATE	WATER LEVEL	D	ATE	WATER LEVEL
Well F	T-64-14-406-C	ontinued	May	16, 1956	7.74	May	28, 1954	2.43
Dec.	14, 1955	36,98	Мау	29, 1957	9.80	Dec.	14, 1955	3.54
Nov.	4, 1959	45.08	Мау	21, 1958	9.42	May	16, 1956	3.53
Oct.	11, 1960	47.26	Oct.	19, 1959	7.72	May	29, 1957	4.37
	W-II DT 64 22 2	01	Oct.	11, <mark>1960</mark>	14.64	May	21, 1958	5.01
	Well PT-64-22-3	U I	Mar.	20, 1963	10.48	Oct.	19, 1959	4.75
(Owner: Pipkin R Elevation: 5	anch	May	7, 1965	9.73	Oct.	11, 1960	6.58
May	17, 1951	0.67				May	10, 1962	7.42
June	5, 1952	2.47		Well PT-64-23-	103	March	20, 1963	8.01
May	22, 1953	6.16	C	wner: Pipkin F Elevation: 5		Feb.	6, 1964	7.82
May	28, 1954	9.99	June	5, 1952	1.06	May	7, 1965	7.69
Dec.	14, 1955	8.91	May	27, 1953	2.67			

(Analyses given are in milligrams per liter except SAR, RSC, specific conductance, and pH.)

WELL	DEPTH OR PRODUCING INTERVAL (FT)		ATE OF LLECTION	SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS- SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	g bF
									Chambers	County											
DH-64-01-804	40	Mar.	26, 1941			74	7.5	25		293	3	19		< 20		273	215				
805	35	Mar.	26, 1941			64	8.8	107		390	12	68		< 20		452	195				
901	55	Mar.	10, 1941			43	3.6	106		378	3	28		< 20		370	122				
902	185	Jan.	7, 1966	20		118	26	252		294	6.8	495	0.8	1.0		1,060	402	5.5	0.00	2,000	7.
904	252	Jan,	10, 1966	15		5.2	1.5	181		412	.4	48	2.2	.2		456	19	18	6.37	785	7.
02 - 801	47	Mar.	14, 1941								29	122		54							
802	100	Mar.	14, 1941			66	11	140		445	2	105		< 20		543	211				
803	39	Mar.	14, 1941			70	11	243		543	29	192		5.0		817	222				
03 - 704	25	July	1, 1941			145	14	138		226	20	362		1.2		791	418				
805	96	Apr.	1, 1941			104	10	213		445	2	282	.3	< 20		830	301				
04-701	38	Apr.	30, 1941			81	9.5	52		354	8	40		< 20		365	241				
703	100	Apr.	30, 1941			92	7.1	80		397	2	75		< 20		451	259				
709	198	Apr.	15, 1941			30	8.8	196		256	27	210	.4	< 20		598	110				
801	340	Apr.	30, 1941			13	.7	40		110	2	22		< 20		132	35				
05-702	527	May	16, 1941			7.6	4.6	554		220	2	750	.9	< 20		1,430	38				
801	46	May	16, 1941			75	11	81		397	8	53				423	232				
09-203	36	Mar.	7, 1941			117	21	351		427	54	520	.7	< 20		1,270	378				
206	435	Jan.	7, 1966	28		4.3	1.0	150	0.7	360	0	38	1.8	.0			14	17	5.61	665	8.
301	442 - 457	Jan.	4, 1958	17	1.3	4.5	1.5	172		381	0	42				631	17			724	8.
301	405 - 520	Jan.	15, 1958	16	.1	4	1	173		403	0	43				641	14			730	8.
301	530	June	27, 1960	22	.01	4	1.3	171	.8	386	.0	46	1.6	.0		437	16	19		711	8.
301	530	Aug.	9, 1962	23	.04	4	1	166	.8	380		45	1.6	.0	0.20	429	14	19		720	7.
302	458- 472	Dec.	6, 1957	22	1.0	4	1.7	167		373	2	40				625	17			700	8.
302	502 - 518	Dec.	7, 1957	13	.15	4	1.7	175		395	3	42				645	17			730	8.
302	705 - 720	Dec.	11, 1957	14	.10	6.5	1.9	357		471	2.5	278				1,144	24			1,573	8.
302	757-772 1	Dec.	12, 1957	9	.4	3	1.6	194		400	0	70				689	14			833	8.
302	418- 521	Dec.	27, 1957	12	.10	4.5	1	172		386	0	42				627	15			730	8.
302	531	Aug.	9, 1962	21	.04	4.2	1.1	169	0.8	390	.22	45	1.7	0	0.25	435	15	19		723	7.

See footnotes at end of table.

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WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE OF		SILICA (SiO ₂)		CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR - BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS- SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RES IDUAL SOD IUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	
DH-64-09-302	531	Nov.	3,	1966	21	0.01 <u>c</u> /	4.0	1.1	170	0.6	390	0.4	43	1.6	0.2	0.30	435	14	20	6.10	723	8.0
y 305	857-870	July	13,	1956	7	4.1	7.5	3	193		388	5	50				690	31			845	9.3
oj 305	1147-1167	July	14,	1956	26	3.2	6.5	2.5	203		434	3	50				755	27			845	8.7
y 305	735-1235	July	26,	1956	12	.16	3	1	205		404	5	58				712	11			8 70	8.6
305	1,255	Aug.	9, 3	1962	16	.04	2.8	.7	214	1.3	452		67	2.4	0	.22	526	10	29		893	7.9
305	1,255	May	27,	1966	24	.01 <u>c</u> /	3.9	1.2	192	2.7	438	2.8	76	2	.5	.44	521	14	22	6.89	888	7.8
y 306	791- 808	Jan.	17, 3	1958	13	1.6	9.5	2.3	190		381	0	53				689	33			810	8.9
oj 306	1207-1222	Jan.	20,	1958	21	4.5	8.5	2.2	251		554	2	59				921	30			1,080	8.8
oy 306	1425 -1440	Jan.	20,	1958	12	8.0	6	1.7	249		537	2	64				892	22			1,030	8.5
oj 306	1060-1462	Feb.	12,	1958	15	.15	2.5	.5	240		544	0	60				863	8			975	8.1
y 307	922	Sept.	20,	1951	18		5.4	2.0	187		364	2.5	72				688	22				8.1
307	922	Aug.	9, 3	1962	14	.07	8.5	3.0	208	1.8	402	20	96	2	0	.30	552	34	16		946	7.9
310	226	May	3,	1950	18	.13 <u>c</u> /	12	3.2	105		225	2.2	50	.9	.0	.47	310	43			520	7.5
311	185	Apr.	2, 3	1941			.4	3.9	186		415	3	56		0		453	17				
312	250	Mar.	2, 3	1941			11	5.1	10		55	8	12		20		73	48				
313	50	Mar.	10, 3	1941			70	8.5	96		397	11	59		20		440	210				
313	50	Jan.	11, 3	1966	21		73	10	99		400	18	63	1.1	.0		482	224	2.9	2.08	816	7.5
314	156	Apr.	9, 3	1941			30	10	296		372	4	320		< 20		843	116				
315	340	Apr.		1950	19	.23 <u>c</u> /	16	4.6	297		429	1.2	237	1.8	.0	.24	803	59			1,410	7.0
316	626	Mar.	13,	1941			52	16	178		439	4	150	2.4	< 20		618	195				
316	626	Feb.	19, 3	1953	17		11	3.7	309		474	1.8	230		.2		837	42			1,390	
321	304	Mar.	31, 3	1941			12	4.1	318		360	36	260	1.4	< 20		844	47				
321	304	Apr.	17, 3	1944							370		291					63				
322	59	Mar.	26,	1941			36	20	178		433	23	128		< 20		598	172				
323	500	Mar.	26,	1941			34	7.5	254		451	2	210				730	115				
324	314	Apr.		1950			27	2.2	170		390	2	85	1.7	< 20		480	76				
325	66	Mar.	26,	1941							343	15	41		< 20		370					
326	18	Mar.	7, 3	1941			58	7.3	198		476	3	150		< 20		650	175				
328	510	Apr.	9,	1941			4.8	5.1	391		506	2	330		< 20,		982	33				

WELL	DEPTH OR PRODUCING INTERVAL (FT)		ATE OF LLECTION	SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR - BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS- SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	E pH
DH-64-09-329	217	Apr.	9, 1941			6.8	5.1	225		451	3	110		<20		572	38				
09-601	271	Mar.	11, 1941			52	16	276		476	2	285		0		865	195				
603	368	Mar.	11, 1941			9.6	6.1	165		415	1	45	1.5	0		432	49				
605	48	Mar.	4, 1941			86	16	187		476	13	200	.8	< 20		736	280				4-
606	365	Mar.	27, 1941			41	5.1	128		317	2	30	.9	118		481	123				
607	365	Mar.	4, 1941			6.4	1.2	132		311	1	35	1.3	< 20		330	21				
608	22	Mar.	27, 1941			120	20	118		348	27	230		< 20		686	382				
609	35	Mar.	27, 1941			104	10	60		397	10	68		1.0		448	301				
610	305	Mar.	27, 1941			6.4	3.9	158		360	2	56		< 20		403	32				
612	340	Feb.	2, 1941			21	14	2 74		415	35	230	1.0	< 20		779	108				
615	348	Mar.	27, 1941			6.4	3.9	148		348	2	48		< 20		379	32				
616	160	June	29, 1966							416		127					221		2.40	1,000	7.5
09-903	945	Aug.	1, 1966	14	0.08	7.4	2.8	199	1.2	349	21	105	1.3	.0	0.27	524	30	16	5.12	915	7.6
904	85	Mar.	22, 1941			42	17	254		311	8	330		< 20		804	176				
907	336	Mar.	4, 1941			6.8	3.6	158		342	2	66		< 20		404	32				
909	347	Dec.	13, 1948	12		4.7	2.0	153		320	5.1	60		.8		402	20			672	
910	200	Mar.	6, 1941			17	9.5	204		427	1	116		1.0		559	71				
910	200	Oct.	6, 1948	13		14	5.5	223		444	. 3	125		2.0		619	58			1,050	
911	292	Mar.	6, 1941	'		8.8	3.6	166		403	2	46		1.0		425	37				
912	282	Apr.	2, 1941			.4	2.7	159		366	2	40		< 20		384	12				
913	375	Oct.	6, 1948	19		48	21	196	in	245	.2	302		5.5		733	206			1,390	
915	70	Mar.	4, 1941			120	22	286		470	3	440		1.7		1,100	389				
Ы 918	564 - 587	Apr.	11, 1967	23	.39	204	29	1,015		359	797	1,210	2.3	.1		3,638	630				7.7
Ы 918	778- 801	Apr.	14, 1967	12	.31	6	2.4	230		453	0	68	2.9	.2		805	25			955	8.5
Ы 918	1024-1047	Apr.	19, 1967	11	.37	8	2	373		630	0	224	3.0	.2		1,252	29			1,590	8.1
Ы 918	1256 - 1279	Apr.	25, 1967	14	.57	13	6	802		721	0	850	3.3	.4		2,411	56			3,540	8.2
Ы 919	344 - 367	May	23, 1967	12	.46	6	1.5	153		345	5	44	1.3	.3		568	21			706	7.8
Ы 919	383 - 406	May	25, 1967	12	. 05	8	2	193		356	16	97	1.3	.3		686	29			870	7.9
Ы 919	845 - 868	Мау	30, 1967	11	2.4	6	1	221		462	0	66	2.7	.3		783	19			925	8.6

See footnotes at end of table.

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Table 7 Chemical	Analyses of	Water	From	Wells	in	Chambers	and	Jefferson Counties Continued
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WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE OF LECTION	SILICA (SiO ₂)	IRON (Fe)	CAL - CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR - BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	D IS - SOLVED SOL IDS	HARD - NESS AS CaCO ₃	SOD IUM - ADSORP - TION RATIO (SAR)	RES IDUAL SOD IUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	E pF
<u>b</u> / DH-64-09-919	920- 943	June	2, 1967	12	0.48	6	1	239		516	0	79	2.4	0.2		855	21			973	8.5
b/ 919	1061-1084	June	7, 1967	14	. 16	6	1	285		558	1	112	2.8	.2		990	21			1,190	8.3
Ы 919	1173-1196	June	9, 1967	12	.44	8	2	433		686	1	262	3.7	.2		1,426	30			1,940	8.4
10-101	21	Mar.	14, 1941			173	6.3	69		384	8	180		38		663	459				
103	430	Dec.	13, 1948	25		20	8.3	409		356	54	442		.5	0.58	1,130	84			2,070	
104	25	Mar.	14, 1941			116	10	125		323	33	215	.4	<20		658	331				
105	300	Dec.	13, 1948	7.0		13	6.2	318		392	2.1	302		.2	.35	854	58			1,570	
105	300	Jan.	10, 1966	14		12	4.4	323		428	.4	279	2.0	.5		845	48	20	6.05	1,520	7.6
106	60	Mar.	14, 1941			81	14	36		3 78	5	20		<20		342	264				
107	125	Mar.	14, 1941							262	2	215		< 20		554					
109	460	Jan.	12, 1966	26		77	26	758		318	290	980		.5		2,310	298	19	.00	4,230	7.3
202	120	Mar.	5, 1941			50	8.5	219		439	12	185	.8	< 20		691	160				
203	68	Mar.	5, 1941			140	22	285		476	86	410	.6	< 20		1,180	439				
204	32	Mar.	5, 1941			102	9.7	120		433	11	134	.9	< 20		591	296				
205	492	Apr.	9, 1941			19	5.1	377		543	2	310	1.7	<20		982	68				
206	3 70	Mar.	5, 1941			13	2.4	218		409	2	124	1.2	<20		561	42				
209	500	Mar.	5, 1941			4.8	3.6	385		537	2	300		<20		959	27				
402	26	Mar.	28, 1941			112	10	127		397	5	190		<20		639	321				
403	125	Mar.	5, 1941			76	16	278		427	2	360		< 20		942	255				
405	488	Mar.	5, 1941			65	11	287		445	1	330		<20		913	207				
407	150	Mar.	25, 1941			85	19	300		451	8	400	.4	.8		1,030	292				
408	143	Mar.	5, 1941			40	9.7	304		439	4	310		0		884	141				
409	183	Mar.	28, 1941			59	12	273		445	3	300		< 20		866	198				
410	175	Apr.	9, 1941			29	12	2 78		451	4	250		<20		795	123				
411	160	June	29, 1966	18	.07	63	18	153	1.9	432	0	158	.7	0	1.7	625	232	4.4	2.44	1,130	7.
502	511	Aug.	9, 1962	14	.24	8.0	3.6	334	1.7	594	.0	195	2.6	0	.58	852	35	25		1,480	7.
502	511	Oct.	3, 1966	13	.66	8.0	2.9	333	1.0	596	.4	190	2.3	.2	.09	845	32	26	9.13	1,490	7.
503	120	Mar.	5, 1941			58	16	305		427	2	370		20		961	210				
505	29	Mar.	25, 1941			42	8.8	125		427	8	34		4.0		433	140				

WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE OF		SILICA (SiO ₂)	IRON (Fe)	CAL - CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS - SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RES IDUAL SOD IUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	E p
DH-64-10-506	294	Dec.	13,	1948			19	7.4	343		466	65	265		0.8		990	78			1,680	
507	220	Dec.	13,	1948			27	9.8	.381		452	71	348		1.5		1,070	108			1,920	
508	100	Mar.	25,	1941			72	16	310		464	2	380		<20		1,010	245				
509	37	Mar.	25,	1941			59	12	14		183	18	42		<20		235	198				
510	126	Mar.	25,	1941			84	17	270		488	2	330		.5		994	281				
511	501	Apr.	9,	1941			4.4	3.9	369		555	2	260	2.1	<20		914	27				
513	125	Mar.	5,	1941			87	21	222		366	20	330		<20		860	303				
513	125	May	8,	1944							402		334					224				
516	512	Apr.	9,	1941			4.4	3.9	350		580	3	220		<20		866	27				
518	186	June	29,	1966							428		274					295		1.11	1,490	7.
702	475	Mar.	21,	1941			39	5.1	195		372	31	145		<20		598	118				
702	475	Oct.	5,	1948	12		10	3.9	237		380	38	145		1.0		652	41			1,130	-
704	556	Mar.	6,	1941			4.8	2.4	324		567	2	180	2.0	<20		794	22				-
705	18	Mar.	21,	1941			238	18	65		244	35	375		58		909	671				-
706	574	Dec.	13,	1948	12		8.4	5.5	316		606	.5	162		.0		844	44			1,410	-
707	429	Mar.	28,	1941			66	10	645		317	400	660		<20		1,940	206				-
711	620- 643				13	2.36	9	3.5	397		625	0	230	2.6	.2		1,315	37			1,720	8
711	801- 824				12	1.64	8	2	427		703	0	236	3.9	.5		1,415	28			1,820	8
801	399	Apr.	16,	1941			48	7.1	326		512	2	308	.6	<20		944	149				-
11-101	30	Apr.	24,	1941			63	3.4	83		287	15	72	0	<20		377	172				-
103	515	Apr.	24,	1941			40	18	898		390	2	1,280	.8	<20		2,430	176				-
104	128	Apr.	24,	1941			100	20	596		390	39	900		<20		1,850	333				-
201	131	June	16,	1941			171	16	150		439	35	302		<20		890	495				-
202	28	Apr.	24,	1941			23	19	20		61	17	22		103		234	137				-
203	30	Apr.	25,	1941			-5	7.1	20		61	8	10	0	<20		75	29				-
204	155	Apr.	25,	1941			71	9.5	406		427	2	530		0		1,230	216				-
205	131	Apr.	24,	1941			34	7.3	5.7		128	2	14	.3	<20		126	115				-
206	140	Apr.	24,	1941			66	3.4	102		2 75	4	119	0	3.0		432	178				-
207	151	Oct.	3,	1966	20	2.3	119	12	216	1.8	432	55	288	.3	.5		924	346	5.1	.15	1,650	7.

See footnotes at end of table.

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Table 7 Chemical	Analyses of	Water	From Well:	s in	Chambers	and	Jefferson	Counties Continued
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WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE OF LECTI	ON	SILICA (SiO ₂)	IRON (Fe)	CAL - CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS- SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SOD IUM - ADSORP - TION RATIO (SAR)	RES IDUAL SOD IUM CARBONATE (RSC)	SPECIFIC CONDUCTANCH (MICROMHOS AT 25°C)	
DH-64-11-301	346	Dec.	14,	1948	·16		57	16	467		364	3.1	652		3.8		1,390	208			2,610	
302	185	June	6,	1941			51	9.5	269		354	2	325		0		831	166				
303	28	June	6,	1941			46	16	48		122	7	102		41		320	180				
304	165	June	6,	1941			37	12	290		354	2	340	0.2	1.0		856	141				
305	94	July	1,	1941			66	5.4	253		311	145	235		< 20		855	188				
307	23	Apr.	22,	1941			13	2.2	31		73	35	8.0		< 20		125	41				
501	118	July	1,	1941			24	11	322		49	6	540	.2	< 20		927	107				
503	90	July	15,	1941			36	3.9	389		348	٢	470		< 20		1,070	107				
602	115	Apr.	24,	1941			100	17	413		458	47	560	0	5.0		1,370	320				
603	102	Apr.	24,	1941			129	1.0	535		397	35	800		0		1,700	326				
604	101	May	15,	1941			59	9.5	245		55	4	475		< 20		820	186				
610	102	Nov.	14,	1966							412		1,150					808		0.00	4,240	7.3
801	122	June	27,	1960	21	1.0	70	15	212	2.3	526	18	172	.5	0	0.20	770	236	6.0		1,330	6.9
802	122	Aug.	23,	1966	23	1.2	90	16	134	2.1	480	12	130	.5	0	.11	640	290	3.4	2.06	1,140	7.4
804	420	Dec.	14,	1948	16		23	11	650		536	.6	762		.0		1,730	102			3,170	
805	100	Apr.	22,	1941			126	7.1	161		397	10	255	0	< 20		754	344				
806	110	May	6,	1941							445	25	84		< 20		532					
807	110	May	6,	1941			37	9.5	200		488	14	106	.4	<20		607	131				
808	103	Apr.	22,	1941			37	11	150		360	13	110	0	< 20		498	137				
809	840	Apr.	11,	1941			32	11	991		567	2	1,290	.9	< 20		2,600	127				
811	108	Dec.	12,	1948	17		42	18	107		288	15	112		1.2		471	56			805	
901		May		1941			70	22	902		354	1	1,370	.6	<20		2,540	263				
901		Mar.			15		70	31	897		384	2.4	1,370		3.5		2,580	302			4,770	7.5
902		Apr.									543	31	202		< 20		805					
903		Dec.					54	17	824		404	.2	1,180		2.5		2,290	205			4,200	
904		Dec.					38	16	766		562	7	985		.2		2,090	161			3,810	
905		Apr.					160	20	192		238	109	420	0	< 20		1,020	483				
906		June					227	42	343		543	403	440	.8	.0		1,720	741		*		
908	345	May	2,	1941			45	12	757		561	2	955		< 20		2,050	162				

See footnotes at end of table.

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WELL	DEPTH OR PRODUCING INTERVAL (FT)		LECT		SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS- SIUM (K)	BICAR - BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS- SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	
DH-64-11-909	347	May	2,	1941			42	21	808		586	2	1,040		<20		2,200	193				
910	325	Feb.	28,	1949	16		48	20	774		526	1.2	1,030	0	.0		2,150	202			3,880	
911	125	Oct.	26,	1966							396		1,650					1,080		0.00	5,850	6.9
912	510	Nov.	3,	1966							488	5.6	1,350					204		3.92	4,700	7.5
913	102	Nov.	9,	1966							448		205					138		4.85	1,350	8.3
915	357	May	2,	1941			26	13	730		256	2	1,060	.2	< 20		1,960	118				
12-102	285	July	11,	1966	16		25	6.5	424	2.1	330	.6	522	.9	.2	0.27	1,160	89	20	3.63	2,160	7.2
103	183	Apr.	11,	1941			86	17	198		366	8	290	.1	< 20		779	286				
104	68	June	6,	1941			104	20	126		378	8	210		3.0		657	343				
106	280	Feb.	17,	1966	16	0.04 <u>c</u> /	45	7.9	333	2.0	444	.4	360	.5	.2	.30	983	145	12	4.38	1,790	7.3
107	91	Nov.	10,	1966							460		166					212		3.30	1,220	7.3
108	182	Nov.	10,	1966							368		280					276		.51	1,440	7.3
201	95	Oct.	з,	1966	24	2.1	63	9.4	196	2.2	368	71	176	2.8	.2	.50	726	196	6.1	2.12	1,250	7.2
202	34	Apr.	30,	1941			8.8	2.2	17		61	2	11		< 20		71	31				
203	82	Apr.	15,	1941							207	12	20		< 20		218					
204	34	Apr.	30,	1941			27	9.5	34		55	1	68		48		215	106				
205	16	Apr.	30,	1941			96	7.1	45		366	4	44		< 20		376	269				
206	310	Nov.	14,	1966							362		388					102		3.89	1,780	7.4
301	146						12	7.1	359		31	187	440	.2	< 20		1,020	59				
302	324	May	1,	1941			26	8.3	341		384	2	370	'	2.0		938	100				
303	368	Dec.	17,	1948			15	6.1	298		340	1.6	295		.0		834	62			1,470	
403	82	May	15,	1941			34	5.8	31		146	8	34		< 20		185	109				
405	240	June	5,	1935			54	32	582		427	0	840				1,590	267				
405	240	May	15,	1941			70	19	599		427	2	852	2.0	< 20		1,750	252				
407	85	Oct.	19,	1966							394		700					372		.00	3,030	7.5
502	147	Apr.	15,	1941			50	20	494		354	45	670		< 20		1,450	207				
503	96	Oct.	20,	1966							452		960					690		.00	3,740	6.
601	154	July	1,	1941			32	7.5	501		61	35	790	.2	< 20		1,400	110				
602	250	Dec.	14,	1948	15		77	31	682		390	2	1,050		.5	77	2,050	320			3,830	

WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE OF LECTION	SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS - SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RES IDUAL SOD IUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	E _{PH}
DH-64-12-603	150	Oct.	20, 1966							526		700					432		0.00	3,060	7.6
703	15	June	4, 1941			88	27	100		439	73	80		<20		584	332				
704	63	Apr.	15, 1941			44	1.5	47		201	3	32		6.0		283	116				
705	84	June	4, 1941			55	2.2	546		31	31	905	0.3	<20		1,550	146				
706	340	May	2, 1941			21	19	922		214	1	1,390		<20		2,460	132				
707	540	July	2, 1941			27	11	797		543	3	990		2.0		2,100	112				
708	600	Nov.	9, 1966							400		2,000					360		.00	6,470	7.2
709	30	Nov.	15, 1966							388	980	430					716		.00	3,480	7.5
801	40	June	4, 1941			17	3.4	41		85	31	32		< 20		166	57				
802	445	May	2, 1941			18	5.8	15		79	2	25	.3	< 20		105	69				
901	16	June	5, 1941			24	4.6	42		134	2	40		<20		179	78				
13-103	331	Dec.	14, 1948	14		15	4.6	281		392	2					756	56			1,350	
103	331	Oct.	5, 1966	15	0.13	16	4.9	275	1.4	388	0	245	.7	.5		750	60	15	5.16	1,370	7.5
104	176	Apr.	30, 1941							244	74	310		< 20		790					
105	122	May	1, 1941			109	25	276		329	408	198	.4	< 20		1,180	376				
107	135	May	16, 1941			89	19	207		451	194	127	.2			858	302				
110	160	Oct.	5, 1966	17	.03 <u>c</u> /	50	10	272	2.2	450	52	245	.3	.5		870	166	9.2	4.06	1,550	7.3
111	171	Oct.	5, 1966	18	.08	70	12	272	2.1	3 74	76	310	.3	.5		945	222	7.9	1.69	1,700	7.2
112	176	Nov.	10, 1966							394		304					262		1.22	1,740	7.0
201	14	May	16, 1941			98	17	48	1	451	2	34		<20		421	315				
202	142	May	1, 1941			16	20	282		177	124	328		<20		857	123				
203	12	May	1, 1941							305	12	35		<20		322					
302	44	June	9, 1941			10	- 2	46		122	2	17	.1	<20		135	26				
303	156	June	9, 1941							390	2	134		<20		532					
304	20	May	1, 1941			2.8	1.0	38		85	2	16		<20		104	11				
305	205	Oct.	21, 1966							458		266					132		4.87	1,560	7.4
401	257	June	5, 1941			4.8	2.2	25		55	4	19		< 20		82	21				
402	240	June	5, 1941			39	10	332		537	27	280		< 20		952	141				
403	50	May	13, 1941							427	183	130		< 20		813					

See footnotes at end of table.

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WELL	DEPTH OR PRODUCING INTERVAL (FT)		ATE OF LLECTION	SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR - BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS - SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SOD IUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCI (MICROMHOS AT 25°C)	E pH
DH-64-13-406	160	Oct.	5, 196	6 17	0.06	51	11	295	2.3	480	118	215	0.3	2.2		948	172	9.8	4.43	1,630	7.3
501	164	May	1, 194	1		5.2	3.4	352		348	15	350		<20		897	27				
601	147	June	27, 196	0 18	.34	28	7.7	260	3.5	546		158	.5	0	0.27	745	102	11		1,330	7.2
601	147	Aug.	24, 196	6 17	.38	34	8.9	287	3.4	550	.4	219	.5	.8	.29	842	122	11	6.58	1,490	7.7
603	144	June	9, 194	1		42	8.3	37		226	2	24		<20		224	140				
604	162	June	9, 194	1		24	4.6	243		500	2	136	.1	2.0		658	78				
605	165	May	1, 194	1		9.2	10	256		512	3	142		<20		672	66		1		
606	150	May	1, 194	1		28	13	87		311	1	40		<20		322	124				
607	140	June	9, 194	1		13	11	295		525	2	203		<20		782	77				
609	46	May	1, 194	1		6.4	6.8	10		31	3	37	'	<20		68	44				
610	185	May	14, 194	1		39	12	303		659	18	174	.4	<20		870	147				
611	227	June	10, 194	1		18	8.3	411		567	2	358		<20		1,080	78				
613	158	May	14, 194	1		26	13	365		653	2	266		<20		993	118				
615	184	May	14, 194	1		45	11	451		714	2	390		<20		1,250	157				
617	50	Oct.	26, 196	6						100		15					74		.56	243	8.4
618	152	Nov.	14, 196	6						554		274					116		6.76	1,630	7.7
704	417	Dec.	14, 194	8 16		43	17	460		506	1.0	538		2.2		1,330	178			2,430	
705	176	May	22, 194	1		12	7.1	246		256	8	266		<20		665	59				
706	325	May	13, 194	1		50	14	322		580	70	235		<20		976	184				
707	37	May	13, 194	1		54	13	38		226	31	38		<20		285	188				
708	. 23	May	14, 194	1		83	19	157		567	12	107		<20		657	287				
709	149	Oct.	24, 196	6			(636		197					134		7.74	1,580	7.3
801	340	May	14, 194	1		56	13	535		500	2	670		<20		1,520	193				
802	86	May	23, 194	1		125	35	219		494	268	176		<20		1,070	456				
803	39	June	5, 194	1						43	27	13		0		94					
804	42	May	23, 194	1		14	5.8	30		85	21	23		<20		136	59				
901	170	May	14, 194	1		29	11	333		677	31	179		<20		916	117				
903	219	Dec.	14, 194	8 20		44	7.8	552		600	1	602		.5		1,500	142			2,790	
904	153	May	14, 194	1		31	12	398		744	2	270		<20		1,080	127				

WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE OF LECTI		SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR - BCNATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS - SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCH (MICROMHOS AT 25°C)	
DH-64-13-905	184	May	14,	1941			38	13	466		708	2	410		<20		1,280	148				
906	265	Aug.	16,	1966							724		355					128		9.31	2,130	8.1
14-401	144	June	9,	1941			31	3.4	248		525	2	141				683	92				
402	146	Dec.	1,	1948	16		27	5.9	201		380	2	152		1.0		609	92			1,060	
403	140	June	9,	1941							427	2	142		<20		575					
703	150	May	14,	1941			16	5.8	296		555	17	167		<20		775	64				
704	197	July	2,	1941			52	17	523		616	2	590		<20		1,490	201				
706	21	May	14,	1941			134	14	63		415	12	127		<20		554	394				
707	185	Nov.	14,	1966							640		560					202		6.45	2,590	7.
17-203	22	Mar.	4,	1941			125	19	332		421	74	490		<20		1,250	392				
204	212	Apr.	4,	1941			37	15	260		482	27	210		<20		786	154				
205	18	Mar.	13,	1941			70	18	345		218	20	480		90		1,160	251				
206	90	Mar.	4,	1941			136	23	299		476	15	480	0.4	2.0		1,190	434				
207	441	Dec.	13,	1948	17		37	14	477		404	253	420		1.0		1,420	150			2,380	
209	410	Mar.	4,	1941			22	6.1	432		431	183	340	1.4	<20		1,190	79				
209	410	Feb.	18,	1952	15		26	9.7	432		439	183	350		1.5		1,230	105			2,050	8.
211	97	Mar.	6,	1941			83	21	249		500	2	300		<20		901	293				
212	346	Mar.	4,	1941			8.8	3.6	138		317	14	44		<20		364	37				
302	398	Dec.	13,	1948	12		8.9	3.0	187		328	32	98		.0		509	34			870	
306	110	Apr.	8,	1941			40	3.9	251		494	3	180		<20		727	117				
308	97	Mar.	4,	1941			114	22	218		464	1	330	.5	1.6		926	374				
309	90	Mar.	22,	1941			72	16	249		488	3	270		3.0		853	245				
312	180	Apr.	9,	1941								8	500		<20							
501	429	Mar.	13,	1941			17	6.3	352		451	2	325	1.3	<20		925	69				
502	82	Mar.	13,	1941			188	52	370		415	2	810		2.5		1,630	682				
503	638	Mar.	13,	1941			16	7.3	458		476	2	475	1.2	< 20		1,190	70				
504	93	Mar.	13,	1941			228	66	510		458	2	1,120		<20		2,150	841				
601	94	Mar.	6,	1941			101	21	295		470	2	420		<20		1,070	338				
601	94	Oct.	6,	1948	19		91	39	282		462	12	430		2.8	0.35	1,100	388			2,040	

See footnotes at end of table.

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WELL		DEPTH OR PRODUCING INTERVAL (FT)		TE OF		SILICA (SiO ₂)	IRON (Fe)	CAL - CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	D IS - SOLVED SOL IDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RES IDUAL SOD IUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	pН
DH-64-1	7-603	100	Mar.	4,	1941			93	19	262		488	1	340		0		955	312				
	604	550	Mar.	4,	1941			22	7.3	374		506	2	340		.8		995	85				1
	606	190	Mar.	22,	1941			46	11	358		451	41	370	0.6	5.0		1,050	162				
	607	105	Mar.	22,	1941			87	23	221		305	2	380		8.0		871	314				
	609	90	Apr.	9,	1941			116	33	283		4 76	3	460		< 20		1,130	426				
Ъ	610	540- 560	Nov.	6,	1956	20	3.6	15	4.5	299		450	29	29	1.9			1,034	56			1,390	8.7
Ы	610	818 - 838	Nov.	7,	1956	13	2.5	12	3	442		559	0	355	1.8			1,410	40			1,970	8.7
Ы	610	1060-1080	Nov.	9,	1956	19	.16	32	13	1,266		632	0	1,650	1.9			3,643	132			6,000	8.5
Ы	610	1140-1160	Nov.	10,	1956	20	.36	73	27	2,000		503	0	3,000	1.5			5,628	2.95			9,740	8.1
Ы	610	1340-1360	Nov.	12,	1956	21	.28	113	48	2,730		429	0	4,300	1.2			7,645	480			13,000	8.2
	803	11	Mar.	28,	1941			80	28	287		397	3	435		1.0		1,030	318				
	901	709	Oct.	5,	1948	14		12	5.4	337		508	23	242		.3.2		918	52			1,580	
	901	709	Feb.	18,	1953	16		11	5.8	340		513	24	245		.5		922	52			1,510	
	901	709	June	3,	1960							507		248					48			1,520	7.5
	901	709	Aug.	9,	1962							508		242				48				1,580	7.9
	904	630	Mar.	13,	1941			8.8	5.1	397		470	3	365	1.2	< 20		1,010	43				
	905	630	Mar.	20,	1941			15	5.1	367		458	2	340		< 20		954	58				
	906	600	Apr.	2,	1941			9.2	6.3	342		531	2	250	1.4	< 20		872	49				
	907	685	Dec.	13,	1948	14		9.8	6.6	365		502	4	305		.2		954	52				
	908	100	Mar.	13,	1941			178	44	256		445	8	575		0		1,280	627				
	909	600	Mar.	20,	1941			20	8.8	412		537	101	305	1.6	1.0		1,110	85				
	910	550	Mar.	13,	1941		·	12	3.9	365		464	2	325		< 20		936	47				
	910	550	Oct.	6,	1948	16		12	5.2	365		456	2	332		2.2		961	52			1,700	
	910	550	Feb.	18,	1953	18		12	5.2	365		465	.5	328		1.0		991	52			1,680	
	910	550	June	3,	1960							460		318					356			1,610	7.2
	910	550	Aug.	9,	1962							390		312					302			1,570	7.4
1	18-101	41	Mar.	27,	1941			93	23	169		366	10	273		< 20		748	329				
-	104	340	Mar.	28,	1941			2.0	1.5	213		360	2	124	1.1	< 20		521	11				
	105	240	Mar.	6,	1941			11	3.6	227		445	2	120		< 20		582	42				
							A MAR				1.0	1.1											

See footnotes at end of table.

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WELL	DEPTH OR PRODUCING INTERVAL (FT)		ATE OF		SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR - BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLC - RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS- SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RES IDUAL SOD IUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	3 pH
DH-64-18-105	240	Oct.	5,	1948	12		11	4.4	237		453	2.0	132		1.2		638	46			1,150	
106	180	Mar.	6,	1941			22	7.3	2 74		537	2	170		< 20		739	85				
107	634	Mar.	6,	1941			6.8	3.6	366		665	1	200		< 20		904	32				
108	140	Mar.	6,	1941			43	12	238		512	1	180		1.0		72 7	158				
109	198	Mar.	21,	1941			12	8.8	261		476	3	170		< 20		689	65				
110	192	Mar.	6,	1941			24	6.1	236		494	1	135		< 20		645	84				
111	196	Mar.	6,	1941			21	3.6	245		451	4	160		< 20		656	67				
112	30	Mar.	6,	1941			112	8.5	88		299	35	160		< 20		551	315				
113	190	Mar.	21,	1941		100	12	2.7	78		140	13	58		< 20		233	42				
401	190	Mar.	21,	1941							250	8	100		< 20		373					
402	15	Mar.	21,	1941			119	15	153		451	25	210		< 20		744					
403	175	Mar.	6,	1941			36	8.5	370		421	58	370		2.0		1,050	125				
404	604	Dec.	13,	1948	16	1.2 <u>c</u> /	31	12	502		460	286	385		.0		1,460	127			2,440	
405	438	Mar.	21,	1941			6.4	3.9	457		549	23	390	0.8	< 20		1,150	32				
406	96	Apr.	9,	1941							445	2	270		< 20		790					
407	755	Mar.	21,	1941		·	20	7.5	461		555	128	350		< 20		1,240	80				
409	100	Mar.	20,	1941			104	26	284		488	2	410		3.5		1,070	366				
412	167	Mar.	21,	1941			127	41	276		506	5	470		3.5		1,170	485				
412	167	Oct.	5,	1948	20		128	45	266		518	5	462		2.8		1,180	504				
902	597	May	15,	1942							100	77	393		1.2		853	186				
19-201	105	May	8,	1941							488	117	645		< 20		1,570					
202	119	May	6,	1941			68	14	164		433	6	160		< 20		625	229				
203	138	May	8,	1941			53	26	589		537	2	765		< 20		1,700	241				
205	22	May	6,	1941							317	27	212		< 20		630					
206	315	Dec.	14,	1948	16		33	13	522		478	1.6	622		.2		1,440	136			2,660	
301	25	Apr.	1,	1941			211	22	73		287	13	355		35		850	619				
302	14	Apr.	11,	1941			107	14	73		348	39	94		30		531	323				
303	30	June	3,	1941			152	23	117		403	27	262		< 20		779	474				
304	22	June	25,	1941			84	19	59		317	46	67	.8	14		446	287				

See footnotes at end of table.

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WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE OF LECTION	SILICA (SiO ₂)	CAL - CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR - BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS- SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	
DH-64-19-305	115	May	6, 194	1	 67	9.5	96		317	35	84		< 20		448	206				
306	14	June	25, 194	1	 111	15	173		384	18	268		3.0		777	339				
307	114	June	3, 194	1	 69	34	561		573	77	695	(< 20		1,720	311				
308	1050	Apr.	11, 194	1	 37	6.3	561		543	17	620	0.4	< 20		1,510	119				
309	485	Dec.	16, 194	8 24	 122	27	126		477	18	198		.0		755	416			1,340	
311	340	Dec.	17, 194	8 16	 32	18	666		572	1.6	802		.2		1,820	154			3,310	
501	100	May	6, 194	1	 48	4.6	74		275	1	51		< 20		314	138				
502	25	June	25, 194	1	 63	7.8	121		67	115	196		.5		536	190				
503	115	May	6, 194	1	 110	45	467		390	362	550		< 20		1,730	457				
504	33	May	6, 194	1	 134	20	285		372	121	430	0	< 20		1,170	418				
505	18	May	6, 194	1	 176	55	553		85	218	1,120		2.0		2,160	669				
601	30	May	7, 194	1	 19	2.2	23		85	23	8.0		< 20		117	56				
602	660	May	6, 194	1	 23	3.4	672		537	194	630	.8	< 20		1,790	72			**	
603	20	May	7, 194	1	 				378	31	117		< 20		537					
604	640	May	6, 194	1	 77	12	144		238	31	232	.2	< 20	'	613	242				
605	480	May	6, 194	1	 20	8.3	632		409	2	795		2.0		1,660	85				-
606	507	Dec.	16, 194	8 17	 30	12	696		474	2	880		7.0		1,880	124			3,410	-
607	525	Dec.	16, 194	8 14	 29	30	692		488	105	842	0	30		1,960	196			3,530	-
608	195	Oct.	26, 196	6	 				612		1,030					312		3.79	3,940	7
609	81	Oct.	26, 196	6	 				476		720					565		.00	3,090	6
801	110	May	6, 194	1	 21	11	58		189	31	25		< 20		243	97				-
802	400	Dec.	14, 194	8 19	 22	9.6	487		440	41	530	'	4.0		1,330	94				
803	546	Dec.	17, 194	8 17	 45	19	734		454	3.5	1,000		.8		2,040	190				-
804	514	Aug.	22, 194	1	 47	14	73.6		476	2	980		0		2,010	173				-
805	330	Aug.	22, 194	1	 				580	2	680		< 20		1,540					-
806	216	July	15, 194	1	 18	10	679		683	2	710		< 20		1,750	86				-
807	30	May	7, 194	1	 61	18	203		305	27	275		< 20		734	226				
901	19	May	6, 194	1	 22	3.2	92		104	27	109		< 20		304	67				
902	325	July	7, 194	1	 20	20	721		695	2	800	.2	< 20		1,900	132				

Table 7 Chemical	Analyses o	f Water	From Wells	in Chambers	and Jefferson	Counties Continued
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WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE OF LECTION	SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR - BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS - SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SOD IUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	E p
DH-64-19-903	408	May	7, 1941			18	5.8	728		653	2	790	0.6	< 20		1,860	69				
906	20	May	7, 1941							98	82	210		< 20		524					
908	565	June	27, 1941			26	24	761		470	2	1,020	.4	< 20		2,060	165				
910	844	May	7, 1941			20	13	881		476	241	975	.7	< 20		2,360	103				
912	300	Nov.	15, 1966							650		760					196		6.73	3,230	7.
913	332	Nov.	15, 1966							660		760					160		7.62	3,400	7.3
20-101	11	June	3, 1941			22	4.6	67		159	10	56		< 20		238	73				
301	184	May	22, 1941			56	16	569		641	2	648		< 20		1,610	205				
302	283	May	22, 1941			8.0	5.8	1,072		140	2	1,600		< 20		2,760	44				
303	17	May	22, 1941			254	46	193		329	494	324		0		1,470	823				
402	28	Dec.	2, 1948	28		32	3.5	20		117	1.4	29		.0		176	94			282	
403	160	July	17, 1941			6.8	12	455		299	2	575		< 20		1,200	68				
404	260	May	12, 1941			42	22	813		738	1	960		< 20		2,200	193				
405	13	June	24, 1941			42	10	168		189	15	240	.3	2.5		571	146				
407	21	May	7, 1941			24	8.3	21		128	3	23		< 20		142	95				
408	549	Oct.	25, 1966					26.77		478		960					156		4.71	4,040	7.
502	24	May	22, 1941			386	108	557		268	1,680	460	0	0		3,320	1,410				
503	455	Aug.	21, 1941			50	16	1,070		506	46	1,450	.6	0		2,880	190				
504	460	May	12, 1941			5	13	865		506	3	1,080		< 20		2,210	54				
505	87	June	24, 1941			86	30	495		555	27	660		6 2 11		1,570	338				
506	18	May	12, 1941							378	2	30		< 20		366					
507	17	May	12, 1941			70	8.3	79		397	6	36		< 20		394	210				
701	18	May	7, 1941			35	18	62		122	27	118		< 20		320	161				
702	12	June	27, 1941			89	22	187		372	227	126	.7	< 20		835	314				
703	210	Aug.	21, 1941			172	110	775		549	96	1,430	1.0	0		2,850	883				
704	572	Aug.	21, 1941			37	14	871		543	2	1,130	.1	0		2,321	148				
801	250	Aug.	22, 1941	·						482	2	1,450		0		2,670					
802	250	July	7, 1941	1711		61	38	1,030		555	2	1,480	.1	< 20		2,880	308				
803	300	Aug.	22, 1941							512	2	1,010		< 20		2,000					

WELL	DEPTH OR PRODUCING INTERVAL (FT)		ATE O		SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS - SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RES IDUAL SOD IUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	рН
DH-64-20-804	420	July	7,	1941			31	12	920		580	2	1,170		<20		2,420	128				
21-201	165	July	23,	1941			60	18	581		610	2	700	0.1	0		1,660	226				
202	26	May	23,	1941			74	13	40		336	3	33		<20		328	238				
302	221	May	23,	1941			61	18	529		653	2	595	.2	<20		1,530	226				
302	221	Oct.	25,	1966							646		610					204		6.51	2,780	7.1
304	197	May	23,	1941			48	14	513		604	2	565		<20		1,440	179				
305	12	May	23,	1941			79	9.5	52		214	89	57		<20		392	236				
306	33	Oct.	25,	1966							476	448	225					340		1.00	2,220	7.6
401	20	Oct.	21,	1966							578		180					286		3.75	1,440	7.5
402	300	Oct.	21,	1966							580		1,150					284		3.83	4,280	7.2
404	300	Oct.	24,	1966							596		1,200					272		4.33	4,380	7.3
405	211	May	22,	1941			52	36	933		604	2	1,280		<20		2,600	277				
406	208	May	20,	1941			48	17	702		616	4	852		5.4		1,930	190				
407	224	July	8,	1941			12	27	923		366	2	1,270		0		2,410	87				
408	14	May	22,	1941							305	8	54		<20		346					
502	16	May	23,	1941			83	26	190		451	21	239		< 20		786	316				
503	16	Мау	20,	1951			90	13	92		415	3	95		<20		497	278				
504	234	June	23,	1941			57	24	1,440		506	4	2,090		0		3,860	240				
601	28	May	20,	1951							397	8	102		<20		496					
701	230	July	8,	1941			68	2.7	1,050		525	2	1,440		0		2,820	182				
801	540	July	8,	1941			46	54	1,420		476	2	2,150	.7	0		3,900	338				
802	240	July	8,	1941			12	35	1,220		628	2	1,640		0		3,220	171				
901	220	May	20,	1941			125	58	1,740		506	2	2,770		<20		4,940	551				
902	176	Aug.	24,	1941			54	22	882		683	2	1,120		<20		2,420	224				
22-101	91	May	23,	1941			157	58	529		445	93	935	0	<20		1,990	631				
401		Sept.	29,	1966	22	0.15g	40	16	758	7.0	724	1.2	880	0	1.0		2,080	166	26	8.55	3,720	7.1
402	190	e Call	20,	1951			48	14	690		610	2	835		<20		1,890	179				
702		May		1941			221	65	976		586	27	1,730		2.0		3,300	820				
703	156	May	29,	1941			11	11	717		653	3	775		<20		1,840	72				

See footnotes at end of table.

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WELL	DEPTH OR PRODUCING INTERVAL (FT)		ATE OF	SILICA (SiO ₂)		CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR - BONATE (HCO ₃)	S'IL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	D IS - SOLVED SOL IDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RES IDUAL SOD IUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	E pH
DH-64-22-704	220	May	20, 19	.1						470	2	3,950		<20		1,570					
26-601	110	Nov.	16, 19	6						303		3,980					3,090		0.00	11,500	6.7
701	683	May	21, 19	2 16	0.35	4.5	2.0	216	0.9	450		85	1.6	0	0.48	547	19	22		937	7.9
701	683	Apr.	9, 19	3						460		87					20		7.14	919	7.9
701	683	Apr.	17, 19	4 15		5.2	1.5			426	Э	83	1.5	.8		548	19	22	7.07	934	8.5
701	683	June	16, 19	5 15	.09	4.8	2.2			458	.4	87	1.6	.2		557	21	21	7.09	956	8.2
701	683	Aug.	1, 19	6 14	.24	5.2	1.7	221	1.2	452	0	86	1.6	.2	.31	553	20	21	7.01	947	7.7
701	683	Nov.	30, 19	6						448		85					20		6.94	940	7.6
704	863	May	29, 19	8 17	.21	8.5	3.3	383	2.0	504	0	318	1.6	.8	.71	983	34	28		1,240	8.0
803	760	May	15, 19	2		9.2	3.1	277		489	2	166		1.5		733	36			11.11	
804	742	Dec.	16, 19	8 14		5.8	3.8	219		456	2	92		.5		592	30			985	
901	108	May	27, 19	1		110	29	375		378	2	635		1.0		1,340	303				
902	127	Мау	27, 19	1		44	16	436		506	2	500		< 20		1,250	175				
902	127	Dec.	17, 19	8 22		46	18	431		494	4.8	508		.2	.65	1,270	189			2,330	
903	120	May	27, 19	1		70	17	444		494	2	570	.1	< 20		1,350	245				
904	26	May	27, 19	1		43	3.4	25		140	12	35		< 20		187	122				
906	30	Nov.	15, 19	6 19	1.2	54	5.2	30	4.0	192	9.6	42	.4	0		258	156	1.0	. 02	477	7.6
27-202	25	May	17, 19	1		16	.1	521		134	20	760		< 20		1,390	69				
203	685					56	18	920		464	2	1,300		< 20		2,520	216				
204	210	Aug.	22, 19	1		61	15	577		714	2	625		< 20		1,630	214				
205	527	Мау	7, 19	1		7.6	4.6	720		519	1	835	.3	< 20		1,820	38				
_ 206	300	July	3, 19	1		26	8.8	602		598	2	650		< 20		1,580	100				
207	214	Dec.	17, 19	8 16		34	21	550		632	1.5	622		< 20		1,560	172				
301	220	Aug.	21, 19	1		45	6.3	1,020		427	2	1,420		< 20		2,690	139				
302	650	July	3, 19	1		44	16	1,070		421	4	1,520	.2	2.0		2,860	175				
401	241	Dec.	17, 19	8 15		23	13	470		672	5.2	408		1.0		1,260	111			2,240	
403	18	May	27, 19	.1		31	3.4	55		43	20	110		< 20		240	92				
406	18	May	27, 19	1		6.0	5.8	52		18	20	81		1.5		175	39				
407	220	Nov.	16, 19	56						620		510					108		8.00	2,460	8.0

502 2 601 2 603 2 701 2 28-101 2 301 7 302 2 303 2 401 2 402 2 501 2 29-201 2 502 13 502 13 502 13 502 13 502 13 502 13 502 13 502 13 502 13 502 13 502 13 503 3 503 3 503 3	292 2 265 2 230 2 204 1 720 4 245 4 245 4 240 4 251 3 262 3 280 3	July July July Dec. Aug. Aug. July July	 17, 1948 3, 1941 3, 1941 3, 1941 17, 1948 23, 1951 22, 1941 23, 1941 3, 1941 3, 1941 	 17 	 	80 36 43 39 49 52 62	79 33 35 15 27 22	823 926 869 700 973		446 622 689 647 04	0.5 2 2 2	1,380 965 1,190 1,140	 0.2	3.0 0 0		2,610 2,020 2,520	524 226				-
601 2 603 2 701 2 28-101 2 301 7 302 2 303 2 401 2 501 2 29-201 2 502 13 502 13 502 13 502 13 502 13 502 13 502 13 502 3 503 3 503 3 503 3	265 230 3 268 3 204 1 720 4 245 4 240 4 251 3 262 3 280 3	July July Dec. Aug. Aug. July July	 3, 1941 3, 1941 17, 1948 23, 1951 22, 1941 23, 1941 3, 1941	 17 	 	36 43 39 49 52	33 35 15 27	926 869 700		689 647	2	1,190	0.2								-
603 2 701 2 28-101 2 301 7 302 2 303 2 401 2 402 2 501 2 502 13 502 13 502 13 502 13 502 13 502 3 502 3 503 3 503 3 503 3	230 J 268 J 204 F 720 A 245 A 240 A 251 J 262 J 280 J	July Dec. Aug. Aug. July July	3, 1941 17, 1948 23, 1951 22, 1941 23, 1941 3, 1941	 17 		43 39 49 52	35 15 27	869 700		647			anni 13	0		2,520	226				
701 2 28-101 2 301 7 302 2 303 2 401 2 402 2 501 2 29-201 2 502 13 502 13 502 13 502 13 502 13 503 3 503 3 503 3	268 J 204 F 720 A 245 A 240 A 251 J 262 J 280 J	July Dec. Aug. Aug. July July	3, 1941 17, 1948 23, 1951 22, 1941 23, 1941 3, 1941	 17 		39 49 52	15 27	700		L. C. L	2	1 140	1000100	100 00 00 00 00 00 00 00 00 00 00 00 00							-
28-101 2 301 7 302 2 303 2 401 2 402 2 501 2 29-201 2 502 13 502 13 502 13 502 13 502 13 502 13 503 3 503 3	204 [720 A 245 A 240 A 251 J 262 J 280 J	Dec. Aug. Aug. Aug. July July	17, 1948 23, 1951 22, 1941 23, 1941 3, 1941	17 		49 52	27	In the second		04		1,140		0		2,410	251				-
301 7 302 2 303 2 401 2 402 2 501 2 29-201 2 502 13 502 13 502 13 502 13 502 13 502 13 502 13 503 3 503 3 503 3	720 A 245 A 240 A 251 J 262 J 280 J	Aug. Aug. Aug. July July	 23, 1951 22, 1941 23, 1941 3, 1941 			52		973		04	2	840		<20		1,890	159				-
302 2 303 2 401 2 402 2 501 2 29-201 2 502 13 502 13 502 13 502 13 502 13 502 13 502 3 503 3 503 3	245 A 240 A 251 J 262 J 280 J	Aug. Aug. July July	22, 1941 23, 1941 3, 1941			in the second	22			562	23	1,320		2.0		2,690	234			4,830	-
303 2 401 2 402 2 501 2 29-201 2 502 13 502 13 502 13 502 13 502 13 502 13 502 13 503 3 503 3	240 A 251 J 262 J 280 J	Aug. July July	23, 1941 3, 1941			62	Constant of the second	1,320		360	2	1,970	.8	0		3,540	219				-
401 2 402 2 501 2 29-201 2 502 13 502 13 502 13 502 13 502 13 502 13 502 13 503 3 503 3	251 J 262 J 280 J	July July	3, 1941			02	27	939		647	2	1,260		< 20		2,610	267				-
402 2 501 2 29-201 2 502 13 502 13 502 13 502 13 502 3 3 502 3 3 503 3	262 J 280 J	July				80	24	1,420		378	2	2,180		<20		3,890	300				-
501 2 29-201 2 502 13 502 13 502 13 502 13 502 13 502 13 502 13 502 13 502 13 503 3 503 3	280 J		3, 1941			71	15	961		53	2	1,270		< 20		2,640	239				-
29-201 2 502 13 502 13 502 13 502 13 T-61-54-901 4 55-401 4 553 3 503 3		July				80	42	959		653	2	1,360		< 20		2,740	371				-
502 13 502 13 502 13 502 13 502 13 502 13 502 13 502 13 502 13 503 3 503 3	200 1		3, 1941			66	43	975		573	2	1,410		0		2,780	342				
502 13 502 13 T-61-54-901 - 902 -4 55-401 - 503 33 503 3	200 3	July	8, 1941			71	72	1,940		567	2	2,990		< 20		5,350	475				
502 13 T-61-54-901 - 902 4 55-401 - 503 3 503 3	1330 A	Aug.	23, 1966							319		4,690					758		0.00	14,000	7
T-61-54-901 4 902 4 55-401 503 3 503 3	1330 A	Aug.	23, 1966							323		4,710					767		.00	14,000	7
902 4 55-401 . 503 3 503 3	1330 A	Aug.	23, 1966	31		155	91	2,850	14	321	67	4,710			1.1	8,080	761		.00	14,000	7
902 4 55-401 . 503 3 503 3	100	Ner-							Jefferson	County											
55-401 503 3 503 3	21 M	Mar.	11, 1941							43	5	32									Γ.
503 3 503 3	450 J	June	28, 1966	14	0.02	7.0	1.1	165	.8	280	0	112	1.4	0	.18	440	22	15	4.15	786	5
503 3	51 M	Mar,	11, 1941			21	5.1	190		336	2	148		< 20		531	73				
	315 M	Mar.	11, 1941			6.9	1.8	176		375	1	69	.7	0		440	25				
504 6	315 J	Jan.	10, 1945									72									-
	600 M	Mar.	11, 1941			6.0	1.5	429		451	2	410	1.5	0		1,072	21				-
505 2	280 M	Mar.	11, 1941			4.4	2.7	160		348	2	58		< 20		398	22				-
506 1	100 M	Mar.	11, 1941			6.0	1.5	203		336	2	130		1.0	1	509	21				-
507 1	180 M	Mar.	6, 1941			6.4	2.7	151		311	2	68	.6			384	27				-
508 33	320 M	Mar.	12, 1941			2.4	2.7	160		348	2	54	.8	< 20		393	17				-
509	520 1	Mar.	12, 1941		1	12	3.9	242		409	12	160		< 20		631	47				-
510 23		Mar.	15, 1941			2.0	1.5	181		354	2	80		< 20		441	11				-

See footnotes at end of table.

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WELL	DEPTH OR PRODUCING INTERVAL (FT)		ATE OF		SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS - SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	рн
PT-61-55-511	234	Mar.	13,	1941			13	2.4	188		403	2	84		<20		487	42				
701	68	Mar.	10,	1941							384	2	24									
702	167	June	15,	1966	15	0.76	40	5.8	228	1.7	308	.6	260	0.9	.2	0.12	703	124	8.9	2.57	1,290	7.4
703	190	June	15,	1966							280		34					44		3.71	524	7.6
705	85	June	15,	1966	29	1.33	74	11	90	1.4	460	.4	40	.5	.0	.02	472	230	2.6	2.94	797	7.0
801	70	Mar.	21,	1941			92	7.5	44		3 78	2	31		<20		363	260				
802	68	Mar.	21,	1941			91	6.3	44		3 72	2	31		<20		357	254				
803	63	Mar.	10,	1941			68	8.8	49		342	2	21	.2	<20		317	205				
804	70	Mar.	14,	1941			42	3.9	31		201	3	15	.2	<20		194	122			11	
805	187	Mar.	15,	1941			16	1.5	283		323	2	280		< 20		742	46				
806	275	June	24,	1966							164		86					180		.00	72	
901	69	Mar.	17,	1941			71	5.1	41		281	7	35		< 20		297	198				
902	199	Mar.	17,	1941			48	10	230		262	2	315		1.5		760	161				
903	72	Mar.	21,	1941			42	2.7	21		146	3	28		< 20		169	117				
56 - 701	650	Nov.	15,	1907			24	14	404		321	10	470				1,118					
701	650	Mar.	28,	1941			26	1.5	428		342	2	510	.4	< 20		1,136	71				
702	534	Mar.	28,	1941			61	14	677		305	3	1,010	.5	< 20		1,916	208				
704	140	Jan.	29,	1942			122	40	161		433	172	202		0		910	470				
61-308	96	June	10,	1941			45	3.4	284		317	2	342		< 20		832	127				
501	168	June	27,	1966							288		131					34		4.04	880	7.4
602	300	Mar.	12,	1941			12	3.9	233		256	2	240		2.4		619	47				
801	30	Mar.	13,	1941			83	6.3	39		262	8	62	.4	9.4		337	234				
803	98	May	16,	1941			128	8.3	70		397	12	121	.2	< 20		534	355				
804	118	May	16,	1941			76	16	187		464	2	198		< 20		707	255				
805	330	June	14,	1966	16	.35	30	6.1	378	2.0	342	.2	464	1.4	.2	.26	1,070	100	16	3.61	1,980	7.4
806	120	June	14,	1966	19	1.28	117	14	310	2.3	374	.2	510	.5	.2	.12	1,160	350	7.2	.00	2,140	7.3
901	12	June	10,	1941			13	1.0	26		92	4	10		< 20		99	36				
903	125	Мау	16,	1941			100	17	327		378	2	510		< 20		1,142	320				
904	176	May	17,	1941			43	11	260		476	2	230		< 20		780	152				

See footnotes at end of table.

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WELL	DEPTH OR PRODUCING INTERVAL (FT)		ATE OF		SILICA (SiO ₂)	IRON (Fe)	CAL - CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (S0 ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)		DIS - SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	pH
PT-61-61-905	441	June	16,	1966	12	0.91	18	1.7	373	1.5	320	0.8	427	1.3	0.2	0.24	993	52	22	4.20	1,850	7.6
906	115	June	16,	1966	16	1.46	102	16	307	2.6	402	1.2	471	.4	.2	.16	1,110	322	7.4	.15	2,060	7.2
62-201	198	May	17,	1941			6.8	1.0	342		281	2	375		< 20		866	21				
202	250	Mar.	11,	1941							329	3	780									
203	26	Mar.	11,	1941							250	5	46									
204	229	Mar.	11,	1941							336	3	795									
205	195	June	17,	1966							356		.642					45		4.93	2,540	7.5
206	72	June	17,	1966							462		54					222		3.13	838	7.4
207	240	June	16,	1966							346		596					48		4.71	2,390	7.5
302	115	June	10,	1941			82	13	148		458	39	117		< 20		624	258				
304	17	Mar.	11,	1941							61	3	48									
305	208	June	10,	1941			36	4.6	669		348	2	905		< 20		1,788	108				
306	226	June	17,	1966	17	1.24	94	16	624	3.0	360	2.8	986		.2	.26	1,920	300	16	.00	3,580	7.2
309	200	June	27,	1966							332		178					168		2.08	1,060	7.4
402	72	June	10,	1941			81	11	54		451	2	30		< 20		400	297				
403	204	June	10,	1941			14	5.8	294		354	2	288		< 20		778	59				
404	11	Mar.	11,	1941							37	12	158									
405	225	June	10,	1941			20	5.8	286		378	2	272	.3	< 20		772	74				
406	142	Apr.	11,	1941			41	5.1	196		421	8	139	.2	< 20		596	123				
407	246	May	16,	1941			23	3.4	308		366	2	312		< 20		828	72				
409	206	Apr.	11,	1941			25	4.9	307		323	2	342		20		840	83				
410	260	June	16,	1966	17	.26	18	2.4	326	1.2	378	.2	332	1.2	.2	.22	884	55	19	5.10	1,620	7.7
413	232	June	27,	1966	16	.05	12	2.2	271	1.1	362	0	246	1.0	.8	.26	729	39	19	5.15	1,320	7.4
502	14	June	10,	1941			118	13	216		488	74	242	.2	< 20		903	348				
503	16	June	10,	1941			138	21	296		281	249	400	.1	28		1,270	433				
504	19	June	10,	1941			70	14	161		561	8	82		< 20		611	234				
505	252	Apr.	3,	1941			20	2.7	325		378	1	325		< 20		860	62				
507	102	June	22,	1966	25	.11	40	8.3	254	1.7	542	28	149	.4	.2	.25	774	134	9.6	6.20	1,300	7.2
601	150	June	10,	1941			124	22	914		281	2	1,520	.6	0		2,720	398				
																			in the			

WELL	DEPTH OR PRODUCING INTERVAL (FT)		ATE OF LLECTION	SILICA (SiO ₂)		CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR - BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS- SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SOD IUM - ADSORP - TION RATIO (SAR)	RES IDUAL SOD IUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	рН
PT -61 -62 -602	17	Apr.	3, 194	1		154	16	115		470	25	205		< 20		746	450				
603	23	Apr.	3, 194	1		229	12	67		3 78	18	240		125		877	623				
604	164	June	17, 196	5						468		61					226		3.15	877	7.
701	19	Mar.	28, 194	1		129	15	294		525	202	270	0.4	1.5		1,170	384				
704	120	Mar.	28, 194	1		179	27	521		354	66	942	.3	1.6		1,911	557				
705	15	June	10, 194	1		64	7.1	97		409	2	45		< 20		416	189				
706	350	June	16, 196	6 17	0.72	72	22	516	2.9	452	.8	726	.6	.2	0.18	1,580	268	14	2.05	2,890	7.
901	7	Aug.	27, 194	1		97	5.1	25		153	23	94		45		364	263				
902	200	June	16, 196	6						356		1,140					330		.00	3,980	7.
903	25	June	16, 196	6						320		81		4.9			288		.00	858	7.
63-101	100	Mar.	14, 194	1		88	10	109		445	2	93		< 20		521	261				
102	120	Mar.	14, 194	1		16	8.8	152		366	2	73		< 20		432	75				
102	120	June	20, 196	5						468		89					116		5.35	955	7.
202	24	Mar.	14, 194	1		100	10	27		305	4	68	0	< 20		359	291				
203	65	June	10, 194	1		91	9.5	69		445	4	33		< 20		426	266				
204	265	June	10, 194	1		34	8.3	194		488	8	94	.3	< 20		578	120				
205	14	Mar.	10, 194	1						2 75	47	350									
206	200	June	22, 196	5						482		126					68		6.54	1,100	7.
207	69	June	24, 196	6						180		60					160		.00	472	6.
301	68	Mar.	17, 194	1						287	4	22		< 20							
302	67	Apr.	11, 194	1		68	7.5	70		384	5	23		< 20		363	200				
303	33	Mar.	21, 194	1		220	37	296		415	816	109	.5	< 20		1,683	703				
306	65	Mar.	19, 194	1		23	5.1	19		37	29	41		< 20		135	78				
307	157	Mar.	19, 194	1		89	23	304		451	124	340		< 20		1,102	319				
401			20, 194			34	18	139		378	66	60		< 20		503	161				
402			3, 194			74	11	75		415	14	28		< 20		406	232				
403			24, 194			49	14	49		61	36	117		103		418	228				
404	115	Mar.	20, 194	1		88	10	42		354	3	42	.4	< 20		359	261				
404	115	June	20, 196	6						444		46					336		.56	783	7.

See footnotes at end of table.

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WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE OI		SILICA (SiO ₂)	IRON (Fe)	CAL - CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR - BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS - SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	рН
PT-61-63-405	105	June	23,	1966							540		173					247		3.91	1,370	7.3
406	155	June	23,	1966							568		290					132		6.67	1,780	7.6
501	65	Mar.	20,	1941			70	10	127		506	8	48		< 20		512	216				
502	130	Mar.	13,	1941			94	16	80		439	5	77	0.2	< 20		488	300		1.56		
502	130	June	20,	1966							464		75					302		1.56	908	7.2
503	234	Mar.	20,	1941			47	12	321		427	2	365	.1	0		957	168				
504	80	Mar.	13,	1941			77	14	76		409	8	50		< 20		426	248				
505	79	Mar.	20,	1941			101	21	112		470	101	64	.2	< 20		630	338				
506	115	Mar.	20,	1941			55	14	298		506	113	218		< 20		947	193				
507	130	Mar.	20,	1941			72	15	244		390	156	202		2.8		884	239				
508	129	Mar.	20,	1941			56	10	181		464	3	135		0		613	181				
601	62	Apr.	3,	1941			59	12	162		403	66	107		< 20		604	198				
701	21	Mar.	24,	1941			125	12	66		439	20	86		4.5		530	363				
702	18	Mar.	28,	1941			21	5.4	142		366	20	44		< 20		412	74				
703	16	June	23,	1966							21		13					22		.00	115	6.1
704	24	June	24,	1966							380		742					898		.00	2,920	7.3
801	20	Mar.	24,	1941			370	43	305		390	62	880		171		2,023	1,100				
802	242	Mar.	24,	1941			65	22	247		159	323	230	.3	1.0		966	254				
803	24	Apr.	1,	1941			148	16	109		378	43	225		< 20		727	435				
804	130	June	23,	1966							532		505					2 70		3.32	2,480	7.6
805	30	June	24,	1966							624		114					143		7.37	1,320	7.6
901	58	Apr.	1,	1941			69	15	363		488	113	358		< 20		1,158	234				
902	20	Apr.	1,	1941			76	17	138		299	124	132		.5		635	261				
903	45	Mar.	24,	1941			105	14	82		470	25	61		< 20		518	318				
64-103	240	Mar.	28,	1941			72	7.5	1,069		214	2	1,670	.5	< 20		2,930	210				
104	9	Feb.	28,	1942			72	16	46		98	90	90		54		416	245				
402	78	Mar.	13,	1941			52	18	166		311	93 .	152		< 20		634	206				
404	540	Oct.	7,	1966	12	0.42	82	20	1,360	2.6	282	18	2,120	.6	1.0		3,760	287	35	.00	6,760	7.3
501	620	Sept	. 23,	1941			64	30	1,660		286	2	2,590	.2			4,510	283				

Table 7 Chemical	Analyses of	Water From	Wells	in Chambers	and Jefferson	Counties Continued
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	WELL	DEPTH OR PRODUCING INTERVAL (FT)		ATE OF	ON	SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	D IS - SOLVED SOL IDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RES IDUAL SOD IUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	E pH
PT	-61-64-502	435	Mar.	22, 1	966	23	0.05 <u>c</u>	24	5.6	560	2.1	338	0.0	736	1.1	0.5		1,520	83	27	3.88	2,770	7.3
	504	641	Mar.	7, 1	.941							332	2	2,260					2 73				
£/	511	600	Dec.	2, 1	.939			75	24	1,400		317		2,180				4,300	288				
9	513	465	Feb.	14, 1	.964	18	.69	90	28	1,361		2 78	11	2,170				3,959	340			6,735	7.2
	701	45	May	22, 1	.941			52	13	142		482	12	60		< 20		516	183				
	702	77	May	22, 1	941		- 17	143	41	659		415	23	1,130	.2	0		2,200	525				
	703	60	Jan.	29, 1	.942			92	26	97		476	49	75		1.0		574	336				
	705	159	May	22, 1	.941			133	28	845		427	2	1,370		< 20		2,590	447				
	705	159	Sept	. 9, 1	.966							466		277					725		.00	1,950	6.9
	801	27	Apr.	15, 1	.941			72	16	76		92	10	203		47		468	245				
	802	22	Jan.	29, 1	.941			123	11	40		427	10	50		11		455	352				
	805	115	May	16, 1	.966							463	22	275					252		2.55	1,620	7.3
Ы	901	462 - 525	Sept	. 10, 1	.962	23	.14	6	1	257		307	0	230				824	18			1,130	8.3
	901			16, 1	.966	27		8.5	2.4	380	1.6	313	4	425	1.4	.8	0.34	1,010	31	30	4.51	1,860	7.3
9	902	500- 530		5, 1		25	.07	4.5	1	275		305	0	258				869	17			1,285	8.2
Ы	903		Dec.			24	.08	5	2	275		298	0	265				870	19			1,290	7.8
	903	590		16, 1		15		7.8	2.4	356	1.4	305	.6	392	1.4	.8	.31	928	30	28	4.41	1,720	7.3
Ы	904	720- 740		3, 1		22	1.24	105	33	1,933		325	0	3,075				5,495	400			9,500	8.3
Ы	904			13, 1		24	.07	6	1	285		304	0	277				897	19			1,340	8.0
5/	62-57-704	602			.938									246				657	95				
	705			17, 1		36		5.7	1.9	202	1.2	253	.4	182	.9	.2	.18	554	22	19	3.71	981	7.5
3/	706	518			.938								0	1,030				1,904	209				
g/	707	606			938									897				2,670	300				
	708			10, 1								2 75	2	980					117				
	708			10, 1								257	2	1,130									
	709			11, 1								378	4	255					22				
	712		Mar.									313	2	96					20				
	712		Jan.											352									
	63-01-101	30	Apr.	14, 1	.941							397	8	142		< 20							

See footnotes at end of table.

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WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE OF		SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR - BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	D IS - SOLVED SOL IDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM GARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	рН
PT-63-01-104	510	Jan.	10,	1945	26	0.01	4.5	1.5	269	5.1	265	2	261	1.2	2.8		721	17			137	7.8
105	510	Mar.	7,	1941							291	2	320					28				
105	510	Jan.	10,	1945	25	.10	8.2	2.8	328	7.0	273	2	372	1.0	1.5		885	32			172	7.6
107	530	May	17,	1966	34		20	6.2	431	2.2	255	.4	580	.7	1.0	0.25	1,200	76	22	2.67	2,260	7.2
108	511	Jan.	9,	1945							238	2	230									
108	511	May	17,	1966	32		4.8	1.5	261	1.1	246	.4	280	.8	.5	.21	703	18	27	3.67	1,300	7.4
201	546	June	28,	1960	27	.15	3.6	1.4	234	1.2	277		213	1.1	.2	.25	619	15	26		1,100	7.4
203	656	Sept.	23,	1941			30	10	584		256	2	830	1.0	< 20		1,583	116				
203	656	Jan.	10,	1945									850									
206	644	Mar.	10,	1941							285	2	235					38				
207	60	Mar.	29,	1941			111	12	26		366	6	55	.4	< 20		390	328				
208	681	Sept.	23,	1941			35	12	503		262	2	720		< 20		1,401	138				
208	681	Jan.	15,	1945							259	2	970									
301	1000	Mar,	13,	1941							339	2	850					88				
301	1000	Jan.	10,	1945									860									
302	549	Mar.	13,	1941							369	2	141					26				
302	549	Jan.	10,	1945									145									
302	549	May	17,	1966	17		4.3	1.4	215	1.0	348	1.8	150	1.6	.5	.37	564	16	23	5.37	1,010	7.4
303	822	Mar.	13,	1941							323	2	1,340					159				
303	822	Jan.	10,	1945									1,470									
304	20	Feb.	13,	1941							384	25	202					390				
402	24	Apr.	14,	1941			75	48	79		397	8	142		< 20		559					
501	22	Mar.	22,	1941			69	15	79		305	23	89	.4	6.6		432	234				
y 505	196	Jan.	25,	1964	11	.68	26	9	630		393	0	815				1,886	101			3,090	8.5
505	196	Sept.	20,	1966	5.3	.13g	23	8.1	625	1.6	372	1.2	820	.8	.5		1,670	91	28	4.28	3,130	7.2
606	814	Sept.	8,	1966	28	.02	49	18	1,180	4.3	314	14	1,720	1.0	2.0		3,170	196	35	1.22	5,710	7.2
703	935	July	16,	1941							294	2	3,950					417				
09-101	.950	Mar.	24,	1941			223	125	3,860		281	2	6,550		< 20		10,900	1,070				
102	946	Mar.	24,	1941			254	144	4,330		250	2	7,400	.4	< 20		12,300	1,230				
																					1	

See footnotes at end of table.

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WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE OF LECTION	SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SOD IUM (Na)	POTAS - SIUM (K)	BICAR - BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLC- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS - SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SOD IUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	5 рн
PT-63-09-103	965	Mar.	25, 1941			118	28	1,940		323	3	3,100	0.4	<20		15,350	413				
103	965	Jan.	10, 1945																		
201	1000	Feb.	13, 1941							325	2	1,780					153				
17-201	11	Feb.	13, 1941								48	138					300				
202	14	Apr.	9, 1941			60	7.5	46		189	27	68		< 20		302	180				
301	7	Feb.	13, 1941								60	143					240				
302	13	Мау	31, 1966	25	و0.00	67	22	62	9.7	330	37	91	0.1	.5	0.07		258	1.7	0.26	52	6.
502	13	Mar.	8, 1941							342	135	96									
503	13	Mar.	8, 1941							268	72	125									
504	119	May	22, 1941									5,220									
18-101	1065	June	6, 1941			364	192	5,230		287	2	9,100	.2	< 20		15,000	1,700				
64-05-201	150	June	21, 1966							358		178					246		.95	1,120	7.
301	176	Mar.	13, 1941			31	6.3	285		397	2	280		3.0		802	104				
302	20	June	10, 1941			63	12	321		378	2	420		< 20		1,004	207				
303	30	Mar.	13, 1941			112	18	274		433	78	365		< 20		1,060	356				
304	125	June	24, 1966					~		386		335					184		2.65	1,630	7.
501	413	June	21, 1966	20	.06	7.5	2.1	282	1.0	412	0	216	1.7	1.2	.30	735	27	24	6.21	1,300	7.
601	150	Mar.	13, 1941			133	22	306		476	327	255	.2	< 20		1,277	424				
602	150	Jan.	28, 1942			46	9.7	173		323	2	188		.5		578	156				
901	135	Aug.	27, 1941			50	5.1	32		226	2	18	.4	< 20		218	145				
902	150	Aug.	27, 1941			34	10	171		384	2	128		< 20		534	126				
903	260	June	21, 1966	19	.32	39	5.0	181	1.9	408	0	130	.4	0	.23	578	118	7.2	4.33	1,000	7.
904	80	June	28, 1966							328		53					146		2.46	654	7.
06-101	260	June	10, 1941							354	2	490		< 20							
102	20	Mar.	28, 1941			92	20			262	29	410		2.0		918	312			III	
401	255	Jan.	28, 1942			38	9.7	2 72		445	2	255		.5		796	136				
402	135	Aug.	27, 1941			57	6.3	285		390	3	330		< 20		873	169				
403	150	Aug.	27, 1941			62	11	272		439	31	285	.2	< 20		877	202				
404	20	Mar.	28, 1941			67	14	254		451	50	250		< 20		857	223				

See footnotes at end of table.

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WELL	DEPTH OR PRODUCING INTERVAL (FT)		ATE		SILICA (SiO ₂)	IRON (Fe)	CAL - CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS- SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	g pH
PT-64-06-501	96	Aug.	27	, 1941			40	10	437		409	2	535		< 20		1,225	141				
502	160	Aug.	27	, 1941			57	5.1	259		470	5	238		< 20		795	163				
601	15	Aug.	27	, 1941			87	12	90		360	73	66	0.2	< 20		505	268				
602	14	Aug.	27	, 1941			190	37	88		372	253	164	.2	24		939	628		2		
603	159	May	21	, 1941			92	14	834		299	3	1,320		< 20		2,405	289				
604	208	May	22	, 1941			89	17	702		415	2	1,040		< 20		2,059	290		1.1		
605	113	June	1	, 1966							368		892					156		2.91	3,340	7.0
606	200	June	28	, 1966					4		324		1,530					226		.79	4,960	7.3
607	160	June	28	, 1966							320		1,430					234		.56	4,880	7.3
701	223	Apr.	11	, 1941							421	2	138		< 20							
702	227	May	13,	, 1941			12	3.2	221		445	2	109		1.0		567	42				
702	227	June	21,	, 1966							428		91					54		5.93	902	7.7
703	600	June	21,	, 1966	31	0.18	27	9.1	872	3.0	440	4.8	1,140		1.5	0.58	2,300	105	37	5.11	4,130	7.3
704	180	June	22,	1966	19	.21	26	4.9	185	1.9	400	0	117	.3	0	.23	551	85	8.7	4.86	947	7.5
801	223	Apr.	11,	1941			28	8.8	225		464	2	150	.3	< 20		642	105				
901	119	Мау	22,	1941			65	9.5	644		342	2	935		< 20		1,824	201				
902	400	May	19,	1941			23	8.0	409		476	2	415	.5	< 20		1,092	90				
903	67	Apr.	10,	1941			35	6.3	467		445	2	540	.5	< 20		1,270	114				
07-101	33	Apr.	1,	1941			50	7.5	265		616	27	140		< 20		793	155				
102	25	Apr.	2,	1941			39	5.1	45		165	4	54		< 20		228	118				
103	45	Apr.	2,	1941			80	10	117		427	51	66		< 20		534	241				
105	29	Sept	. 13,	1966							416		238					575		.00	1,440	7.2
201	18	Aug.	22,	1941			74	7.5	40		244	18	59		< 20		319	215				
202	18	Apr.	1,	1941			81	5.1	98		415	13	58		< 20		459	223				
205	142	Sept	. 13,	1966							372		940					264		.82	3,380	7.7
206	126	Sept	. 13,	1966							372		910					266		. 78	3,290	7.4
207	155	Sept	. 14,	1966	·						452		850					262		2.17	3,270	7.5
208	80	Sept	. 14,	1966	20		98	21	436	4.7	452	89	598	.4	.2		1,490	331	10	.79	2,650	7.3
209	150	Sept	. 14,	1966							452		1,020					324		.93	3,770	7.8

WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE O LECT		SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	D IS - SOLVED SOL IDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RES IDUAL SOD IUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	рН
PT-64-07-301	110	Apr.	1,	1941			83	6.3	46		305	2	58		< 20		345	233				
305	31	Sept.	9,	1966	31	0.00	130	5.7	40	1.1	332	5.8	114	0.3	7.1		498	348	0.9	0.00	890	7.1
306	75	Sept.	29,	1966							352		1,300					290		.00	4,420	7.0
307	150	Sept.	29,	1966							366		1,250					282		.36	4,380	7.1
308	35	Sept.	29,	1966	26	.04g	184	46	196	3.1	446	197	370	.5	.5		1,240	648	3.4	.00	2,120	6.7
405	155	Sept.	14,	1966							324		1,360					288		.00	4,530	7.7
502	37	Aug.	22,	1941			117	38	333		519	88	465	.4	< 20		1,296	449				
601	100	May	12,	1941			83	19	743		329	8	1,150		2.5		2,168	287				
605	65	Sept.	9,	1966							492		1,040					464		.00	3,920	7.0
701	103	Mar.	27,	1941			60	8.8	183		476	25	118		< 20		629	185				
702	65	Mar.	27,	1941			25	5.1	101		311	2	33		< 20		319	83				
702	65	Sept.	15,	1966							328		41					220		. 98	631	7.3
703	18	Mar.	27,	1941			21	6.3	87		195	8	71		< 20		289	79				
703	18	Sept.	16,	1966							230		50					172		.33	551	7.0
705	31	Sept.	16,	1966							494		127					252		3.06	1,220	7.3
801	15	Mar.	22,	1941			109	5.1	20		159	8	130		67		640	295				
801	15	Sept.	15,	1966							208		29					126		.29	427	7.3
802	16	Mar.	27,	1941			50	7.5	30		116	12	73		12		242	155				
803	Freedow Line			1941			56	3.9	62		287	2	36		4.7		306	157				
805			,	1966	23		56	2.8	61	1.7	294	.2	35	.3	.0		325	151	2.2	1.80	556	7.1
902				1941			67	5.1	38		262	2	38		< 20		279	188				
902				1966							308		55					180		1.45	638	7.3
903				1941			109	5.1	20		159	8	130		18		368	293				
903				1966							200		85					276		.00	644	6.7
905				1966	25		108	12	29	.3	300	11	88	.4	.0		422	319		.00	764	7.1
906				1966							402		152					360		.00	1,100	7.3
907				1966	38		26	6.3	81	1.7	224	.6	62	.4	.2		327	92		1.83	551	6.8
08-101				1941			84	24	237		525	156	165		< 20		924	310				
301	18	Apr.	15,	, 1941			84	16	77		134	7	230		< 20		480	275				

See footnotes at end of table.

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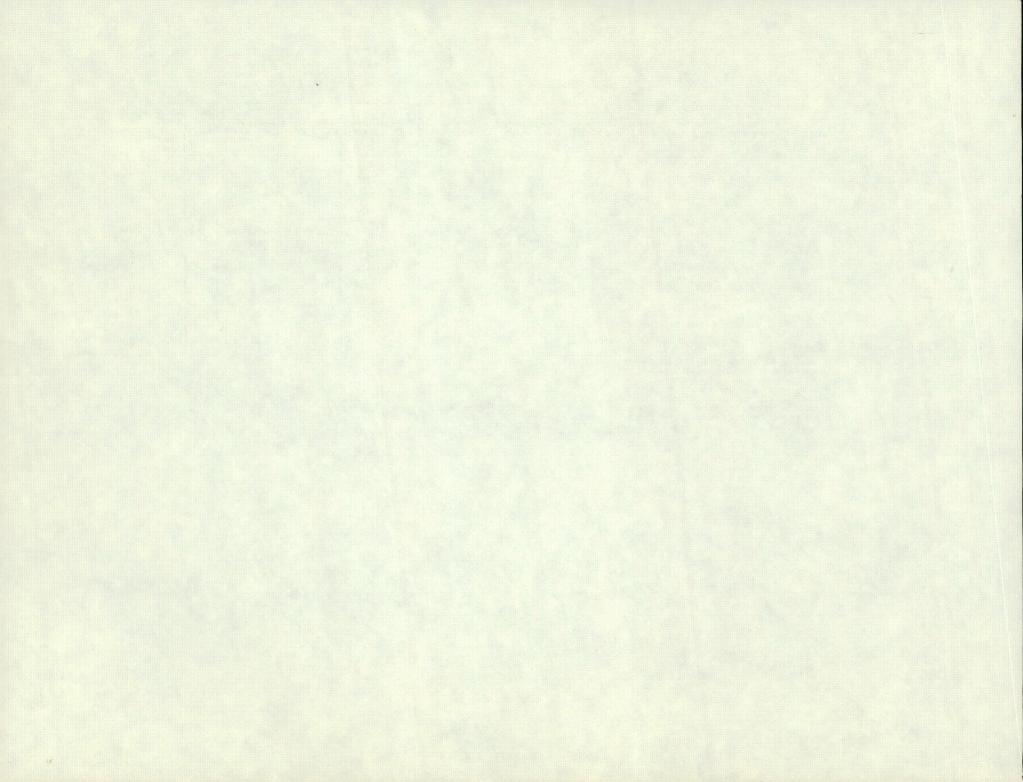
WELL	DEPTH OR PRODUCING INTERVAL (FT)		ATE OI		SILICA (SiO ₂)	IRON (Fe)	CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS - SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	g pH
PT-64-08-302	32	Apr.	14,	1941			103	14	68		403	3	79		19		484	313				
303	531	Mar.	7,	1941							313	2	96					20				
303	531	Jan.	9,	1945							278	2	143									
305	36	Sept.	9,	1966							448		43					290		1.54	807	6.9
401	64	Mar.	26,	1941			74	44	344		573	78	400		< 20		1,222	367				
402	25	Mar.	26,	1941			93	23	52		323	27	103		5.0		462	329				
403	27	Aug.	26,	1966	26		112	20	27	0.7	348	41	38	0.7	46		482	362	0.6	.00	795	7.0
404	229	Aug.	26,	1966	15		128	42	1,030	3.7	418	12	1,700		1.0		3,140	492	20	.00	5,710	7.2
501	18	Apr.	8,	1941			126	17	71		476	15	96		< 20		559	386				
505	25	Sept.	9,	1966				377			464		137					222		3.16	1,240	6.9
601	18	Apr.	8,	1941			436	206	1,290		512	1,283	2,110	0			5,570	1,940				
701	24	Mar.	26,	1941			68	7.5	115		384	3	94		< 20		477	200				
705	25	Sept.	9,	1966							374		106					265		.83	920	7.1
801	20	Apr.	8,	1941			42	27	73		18	12	200	.2	81		244	217				
901	22	Apr.	8,	1941			115	47	478		726	202	505	.3	< 20		1,704	4 79				
902	27	Apr.	8,	1941			74	18	280		281	126	360		< 20		996	261				
14-101	215	Sept.	16,	1966							394		100					92		4.62	897	7.6
103	18	Apr.	11,	1941			14	20	54		24	7	74		127		308	117				
105	10	Aug.	27,	1941			137	47	351		323	634	260		8.0		1,596	534				
201	232	Mar.	31,	1941			18	7.5	245		506	3	135		< 20		658	75				
202	24	Apr.	11,	1941							427	4	128		< 20			120				
203	228	May	23,	1941			38	5.8	47		232	2	20	.6	< 20		227	120				
204	306	May	21,	1941			15	3.4	433		573	2	370		< 20		1,105	52				
205	230	Feb.	28,	1966	18	0.21	18	3.4	235	1.9	488	0	128	.4	.2	0.29	645	59	13	6.82	1,200	7.7
207	28	Mar,	31,	1941			276	67	178		366	731	178	.4	50		1,660	967				
301	65	Mar.	27,	1941			42	7.5	463		427	2	560		< 20		1,285	135				
302	20	Mar.	31,	1941			95	22	171		445	204	52		8.2		812	329				
303	2 75	May	21,	1941			30	7.1	508		458	2	590		< 20		1,362	104				
304	18	Mar.	31,	1941			14		38		43	27	64		< 20		173	70		-		

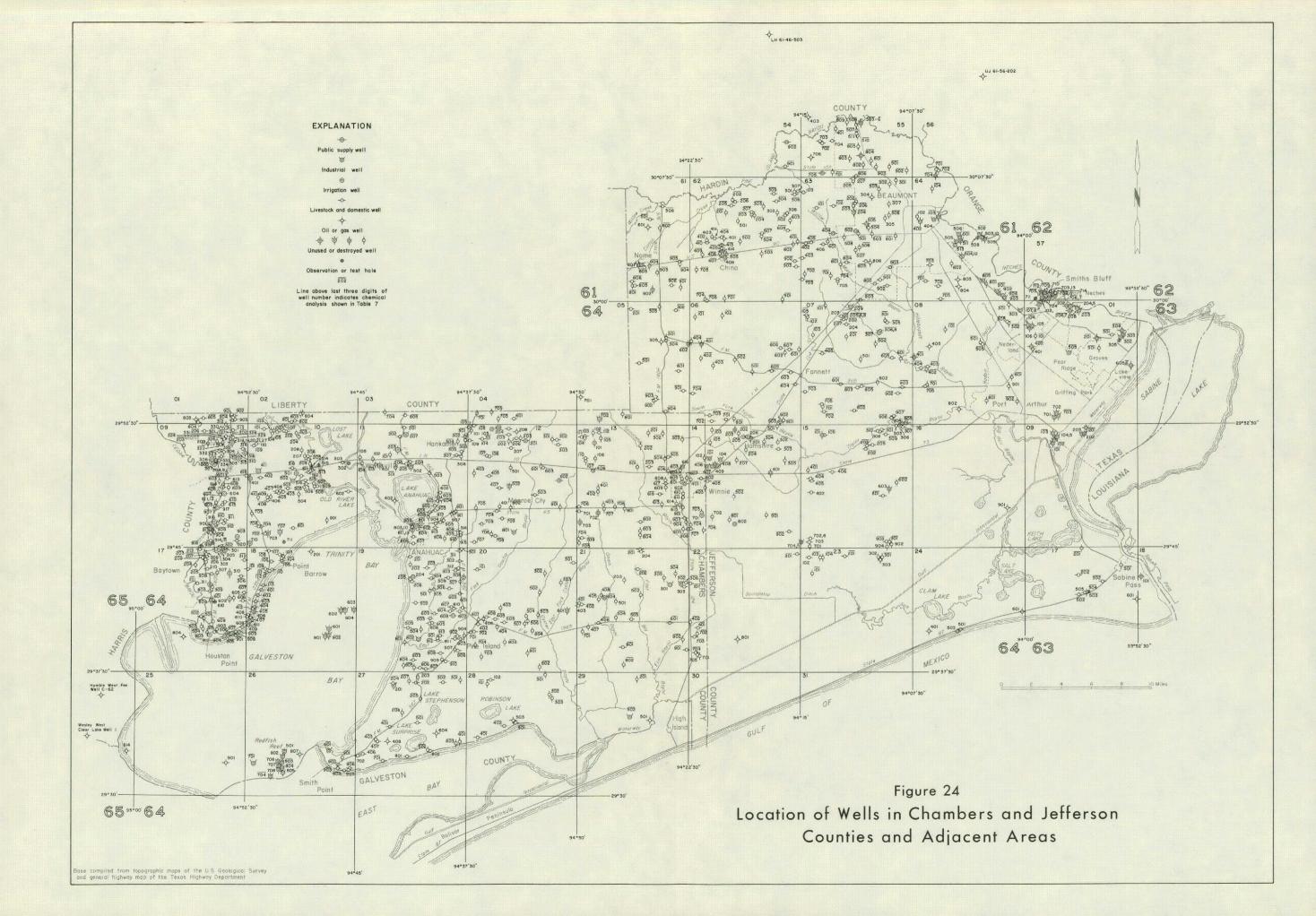
Table 7 Chemical Analyse	of Water	From Wells :	In Chambers	and Jefferson	Counties Continued
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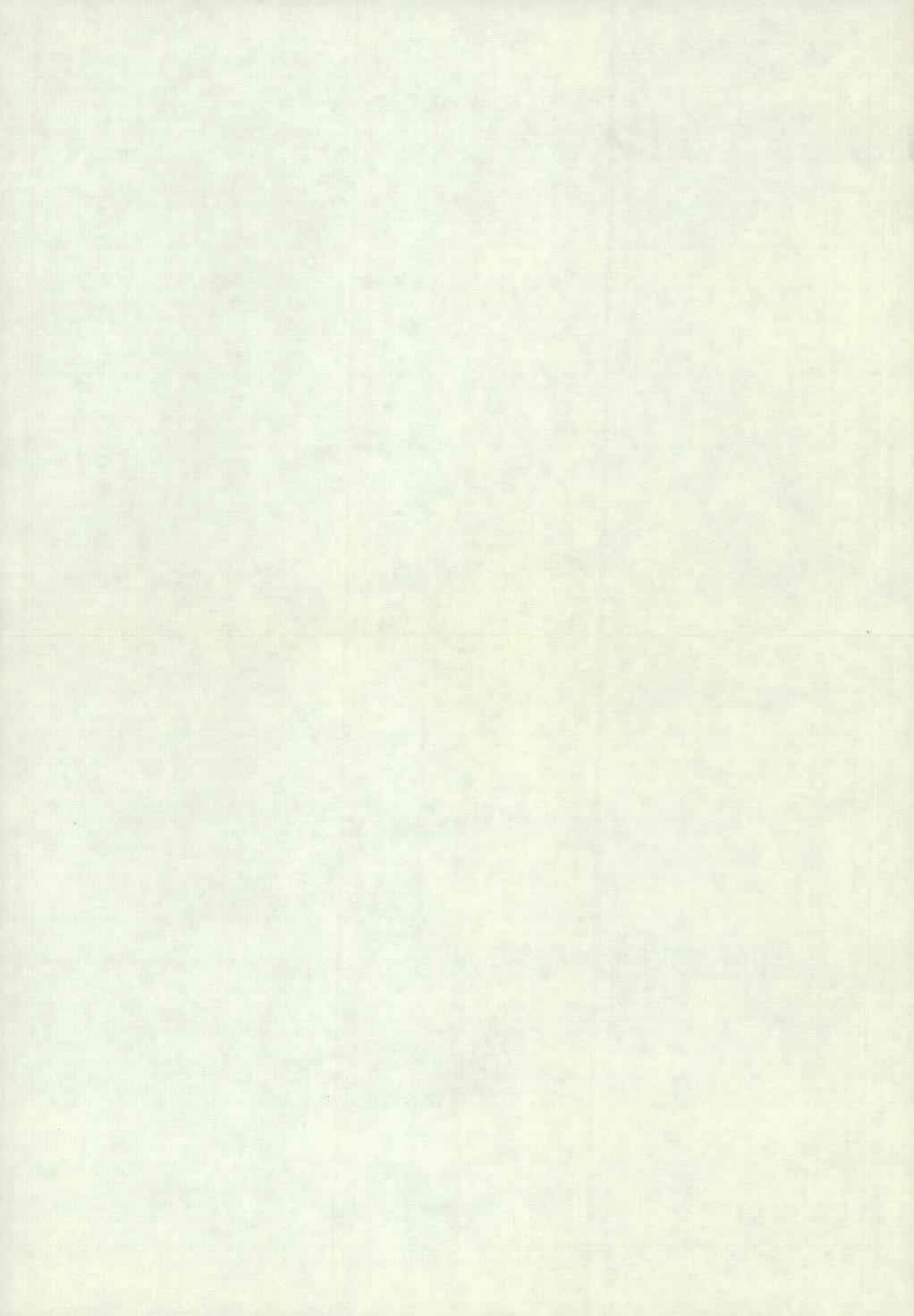
WELL	DEPTH OR PRODUCING INTERVAL (FT)		TE OI LECT		SILICA (SiO ₂)	IRON (Fe)	CAL - CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - S IUM (K)	BICAR - BONATE (HCO3)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	BORON (B)	DIS - SOLVED SOL IDS	HARD - NESS AS CaCO ₃	SODIUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	рН
PT-64-14-305	18	Mar.	31,	1941			30	10	108		195	40	106		< 20		390	116				
405	127	Мау	21,	1941			22	7.1	202		384	2	146		< 20		568	84				
406	223	Sept.	16,	1966							406		148					82		5.01	1,070	7.3
407	253	Sept.	16,	1966							400		113					72		5.12	943	7.3
408	253	Sept.	16,	1966	16	0.00	18	3.2	209	1.5	436	0	114	0.3	1.2	0.20	577	58	12	5.99	997	7.3
502	20	Apr.	10,	1941			38	10	259		561	25	150		1.0		759	136				
801	180	Apr.	10,	1941			24	10	311		744	3	116	0	< 20		830	101				
901	162	Jan.	28,	1942			50	15	503		665	2	518		1.0		1,416	184				
902	200	Aug.	26,	1941			+ 5	18	348		427	2	340		< 20		923	74				
15-101	300	May	12,	1941			47	11	562		512	3	680	.4	< 20		1,555	162				
105	180	Sept.	28,	1966	17		52	11	625	2.6	416	1.2	850	.4	.5		1,760	174	21	3.33	3,270	7.2
202	117	Aug.	22,	1941			80	35	860		4 76	2	1,290					240		2.31		
202	117	Sept.	27,	1966							434		1,200	.2	< 20		2,500	341			4,330	7.0
203	18	Aug.	22,	1941			32	8.8	34		128	12	50		< 20		200	115				
205	100	Oct.	6,	1966	18	.12	77	21	885	4.6	428	6.4	1,320		.2		2,540	280	23	1.41	4,660	7.2
301	32	Oct.	4,	1966	34	.01	85	13	67	2.7	71	14	174	.2	116		541	264	1.8	.00	946	6.1
307	34	Aug.	19,	1966	22		12	2.8	25	1.4	61	13	24	.3	.2		131	42	1.7	.17	211	6.4
309	100	Oct.	6,	1966	20	.02 <u>c</u>	72	29	288	9.4	402	31	370	.6	.5		1,070	300	7.2	.59	1,930	7.2
310	120	Oct.	6,	1966	18	.06	93	26	940	5.0	408	8.8	1,480		.2		2,770	338	22	.00	5,090	7.0
401	254	Mar.	31,	1941			20	7.5	542		519	2	590	.3	0		1,417	80				
404	180	Aug.	17,	1966							534		600					108		6.59	2,660	8.0
405	240	Aug.	17,	1966							530		550					108		6.53	2,480	7.5
406		Oct.		1966	1.	.07 <u>c</u>		13	580	3.3	556	1.2	690	.3	.2		1,620	150	21	6.11	2,970	7.2
601	28	May	15,	1941			17	3.4	38		55	2	66		< 20		153	57	'			
602	a strandiness	Aug.					106	11	31		360	5	56	.2	< 20		386	312				
705		Sept											920								3,890	
705		Sept											960								4,010	
705		Sept											560								4,010	
705	415	Sept	. 23,	1966	18	.04	72	26	782	6.9	660	96	980	.4	1.5	.47	2,310	286	5 20	5.09	4,090	7.3
										here												

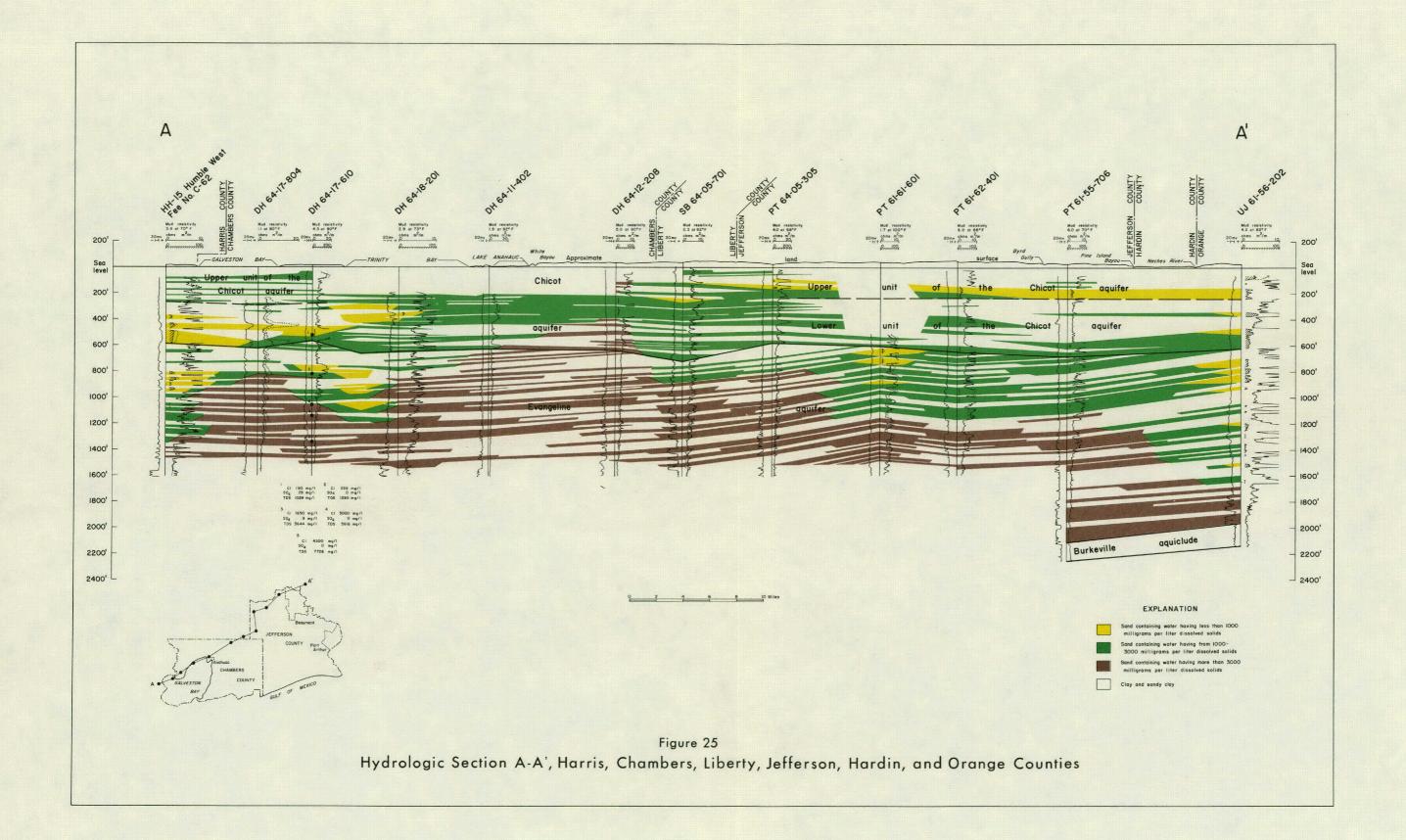
WELL	DEPTH OR PRODUCING INTERVAL (FT)	DATE OF COLLECTION	SILICA (SiO ₂)		CAL- CIUM (Ca)	MAGNE - SIUM (Mg)	SODIUM (Na)	POTAS - SIUM (K)	BICAR- BONATE (HCO ₃)	SUL - FATE (SO ₄)	CHLO- RIDE (C1)	FLUO- RIDE (F)	NITRATE (NO)	(B)	DIS - SOLVED SOLIDS	HARD - NESS AS CaCO ₃	SOD IUM - ADSORP - TION RATIO (SAR)	RESIDUAL SODIUM CARBONATE (RSC)	SPECIFIC CONDUCTANCE (MICROMHOS AT 25°C)	pН
PT-64-15-705	415	Sept. 23, 1966									960								3,950	
901	60	Aug. 26, 1941			105	11	249		268	15	435		< 20		947	307				
903	22	Aug. 26, 1941			114	33	381		73	77	775	0	21		1,437	421				
903	22	Oct. 4, 1966	23	0.14	104	9.8	285	3.9	346	6.4	462	.2	1.0		1,070	300	7.2	0.00	2,010	6.9
22-301	327	Aug. 26, 1941			18	11	417		622	2	345		< 20		1,099	92				
23-101	327	Aug. 26, 1941			18	11	494		653	2	445	.4	< 20		1,291	92				
103	250	Aug. 26, 1941			28	17	568		695	2	5 70		< 20		1,527	141				
104	250	Aug. 26, 1941			38	17	624		702	2	670	.3	< 20		1,696	166				
201	178	Aug. 26, 1941			61	39	934		659	2	1,280		< 20		2,640	314				
301	82	Aug. 26, 1941			195	48	476		427	2	970		0		1,901	685				

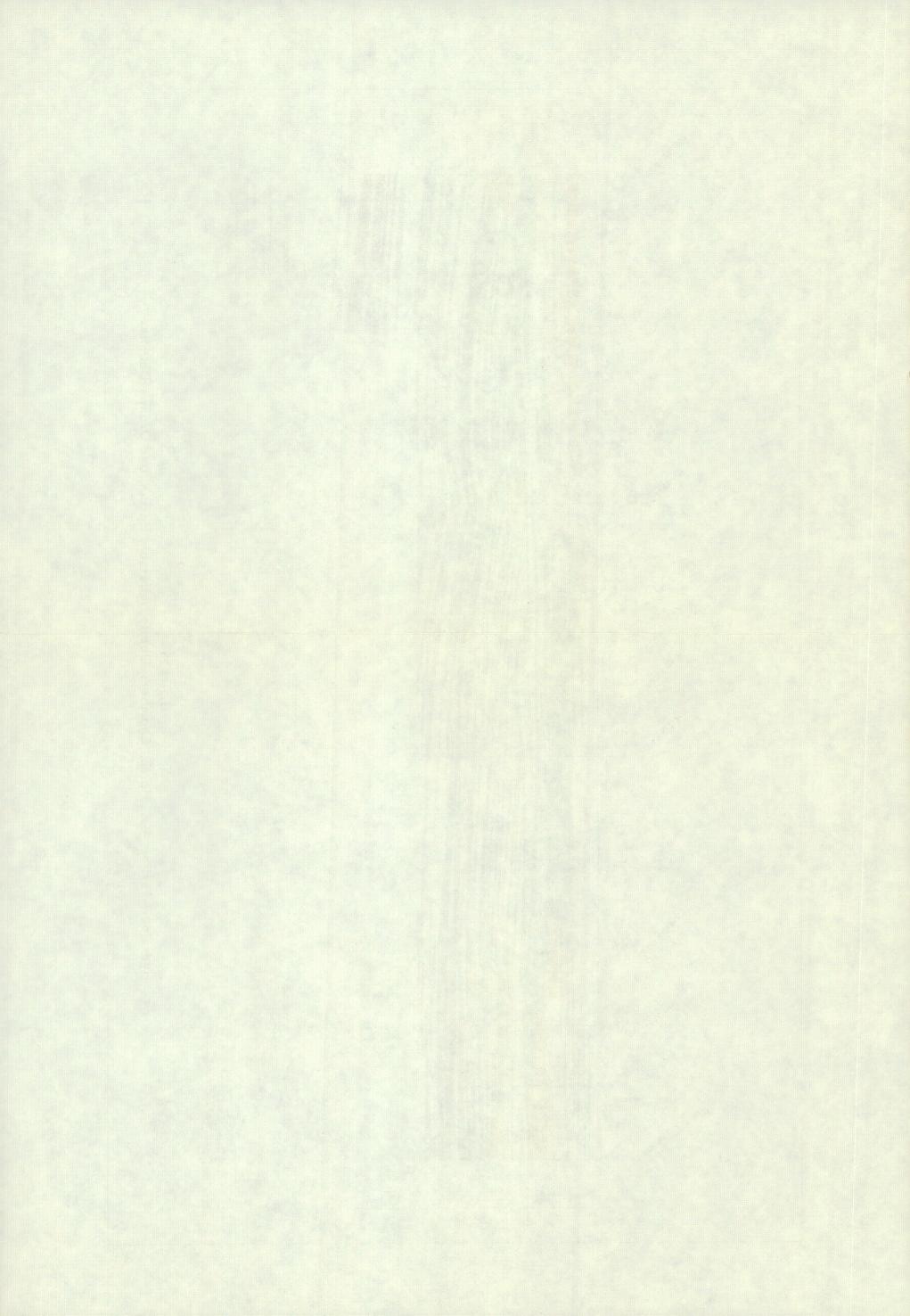
g/ Values given are "total" iron unless otherwise indicated.
b/ Analysis by Microbiology Services Laboratory.
c/ Iron in solution at time of analysis.
d/ Analysis by Curtis Laboratory.
g/ Analysis by The University of Texas.
f/ Analysis by Mobil Oil Company.
g/ Analysis by Pure Oil Company.

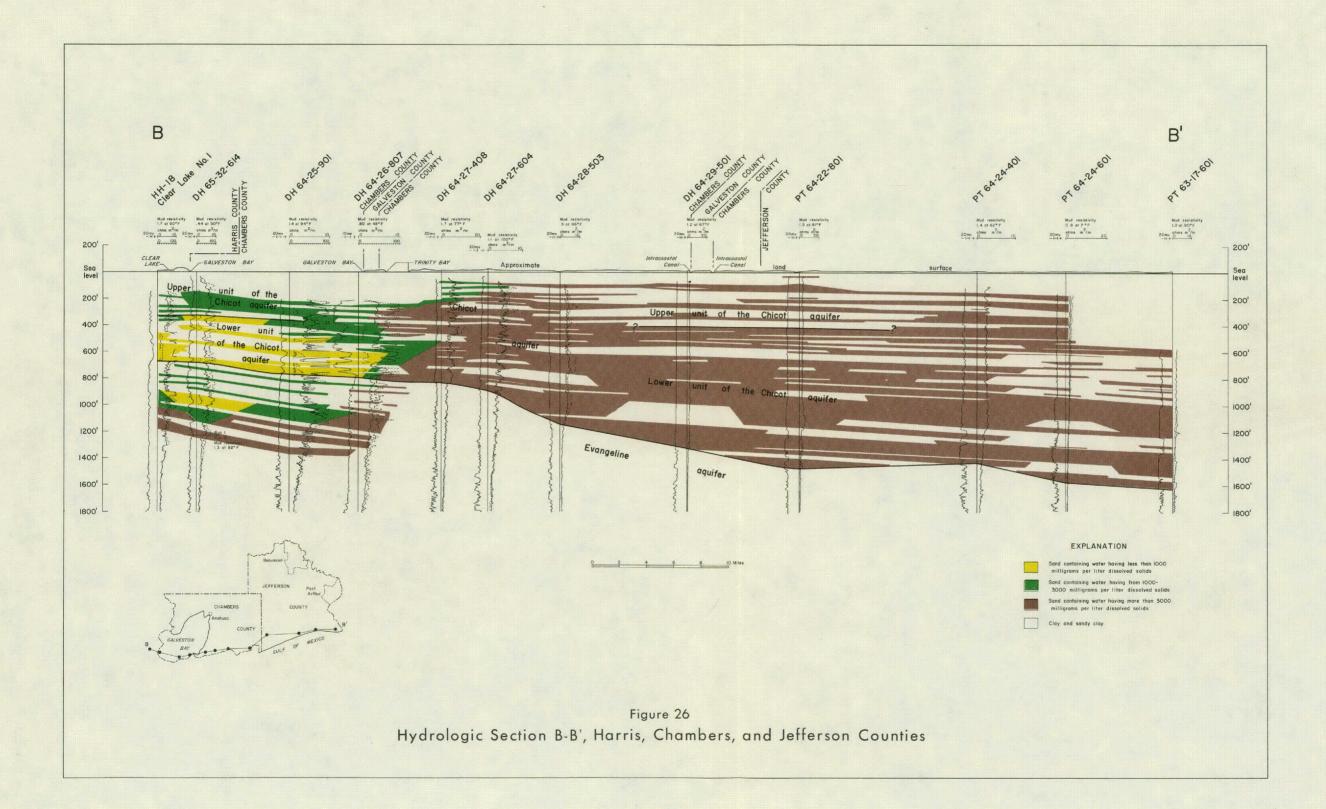


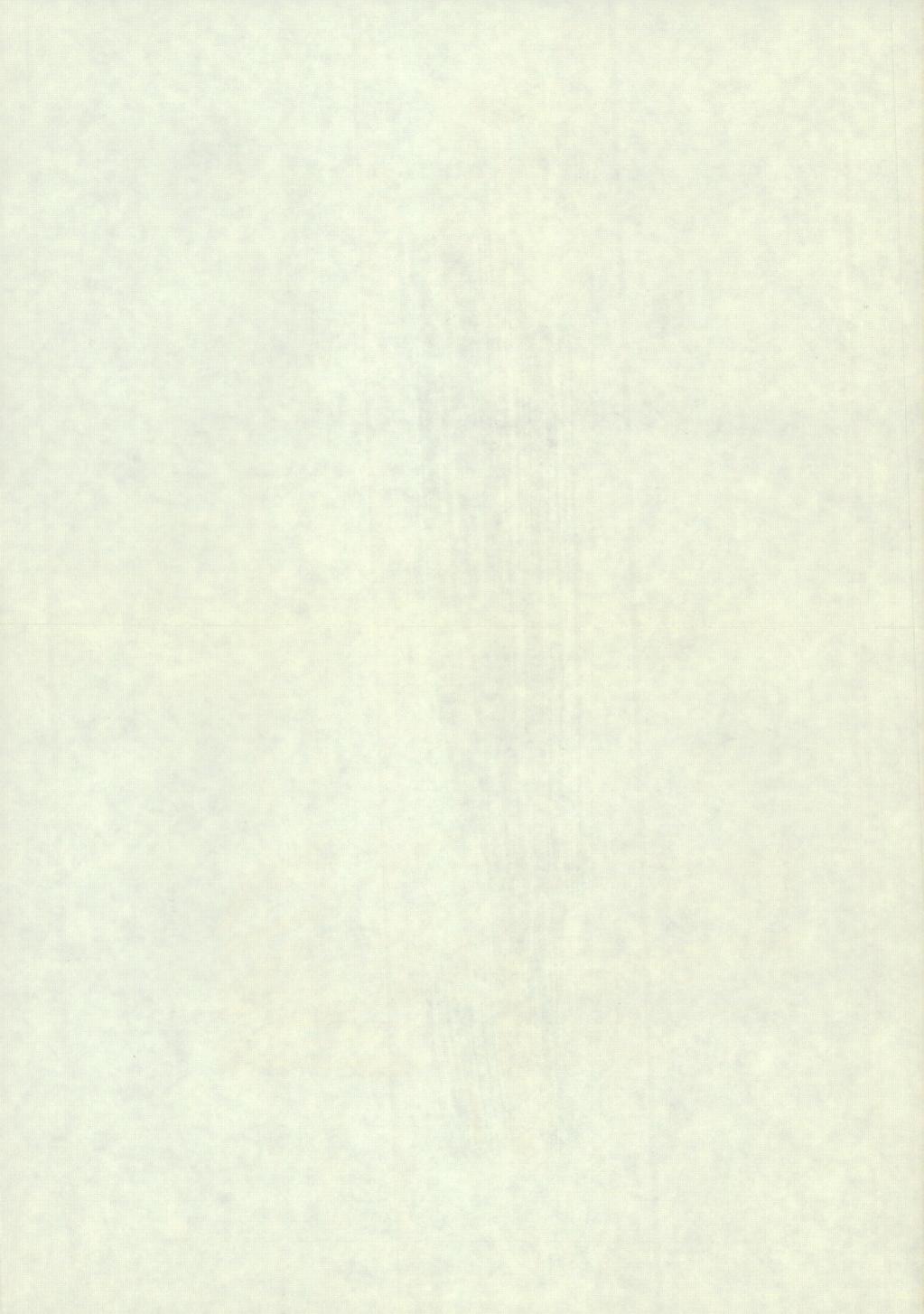


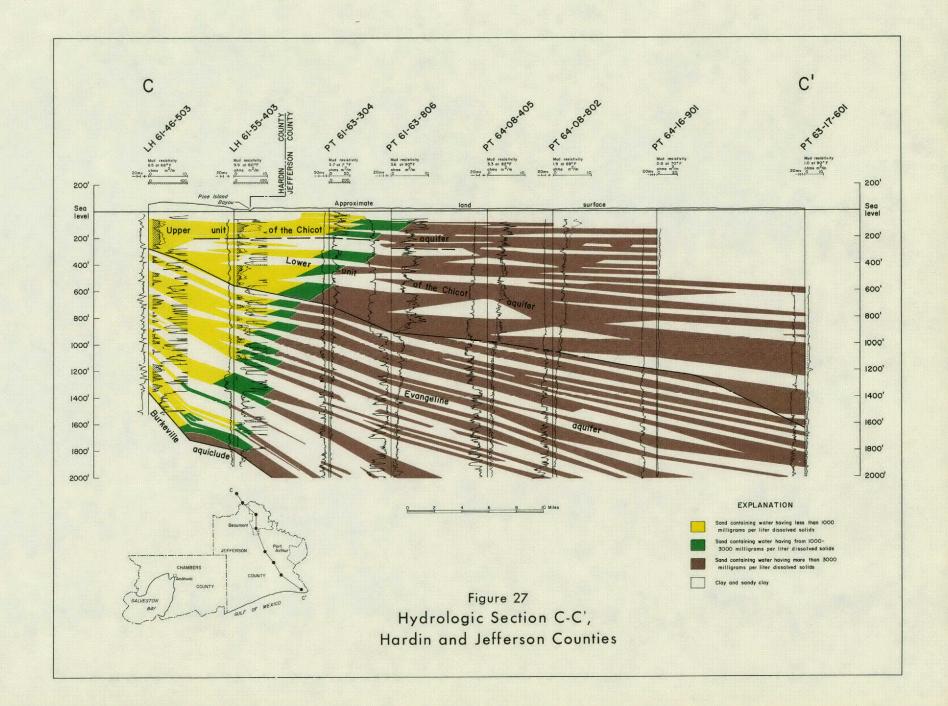




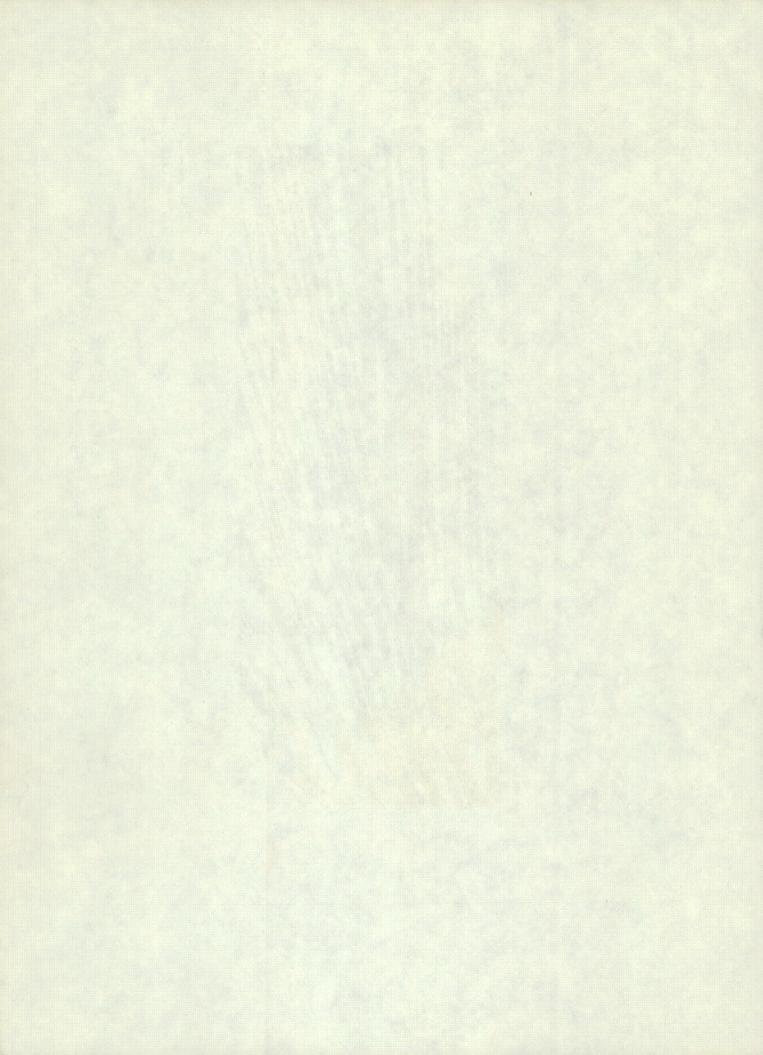


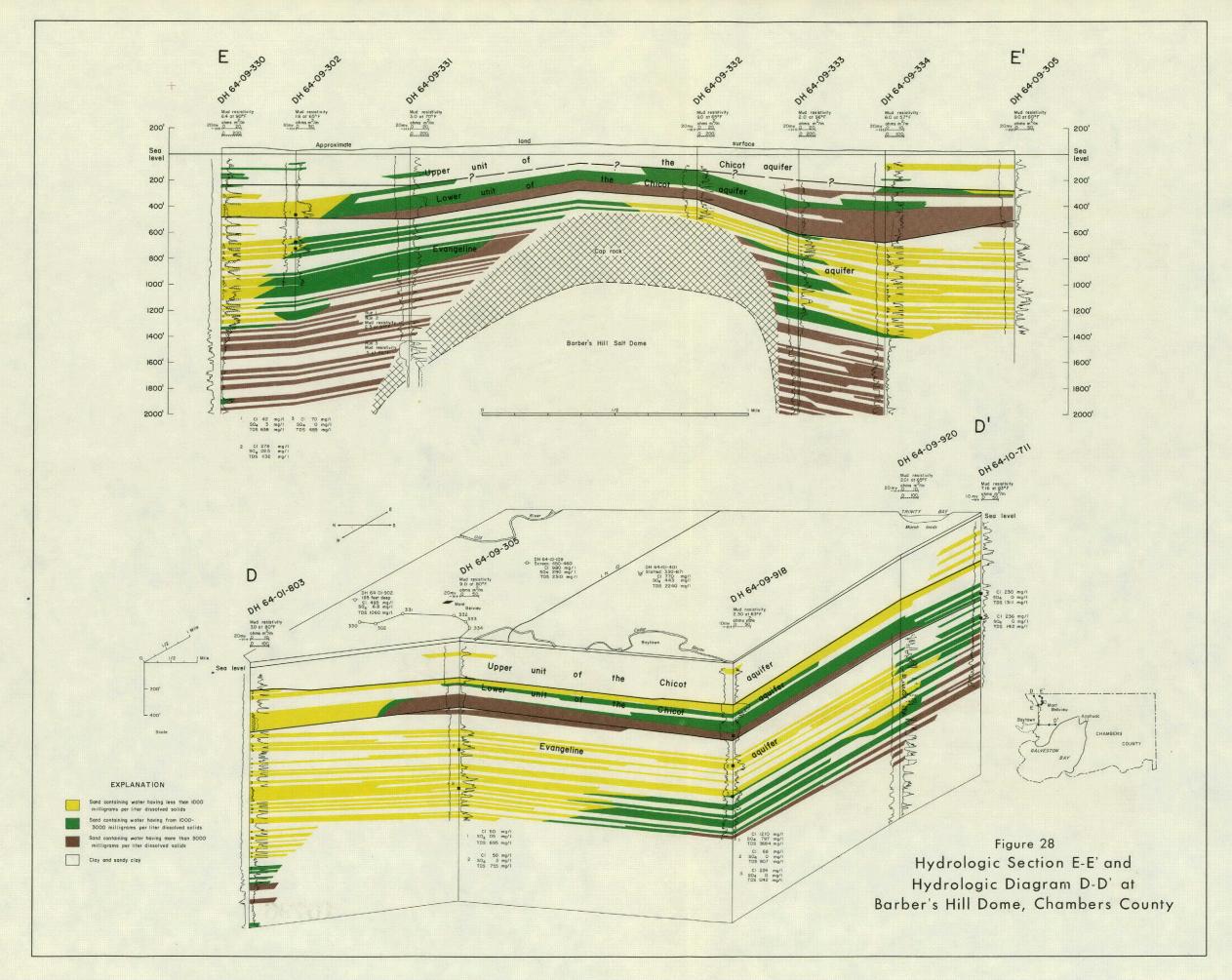






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